

ANNEXURE - 6

Statement showing operational performance of Statutory corporations

(Referred to in paragraph 1.12)

1. Gujarat Electricity Board

Particulars	2001-02	2002-02	2002-03
Installed capacity			
(a) Thermal	3,804 #	3,759#	3759
(b) Hydro	547	547	547
(c) Gas	189	201	27
(d) Other	--	--	--
Total	4,540	4,507	4,333
Normal maximum demand	8,171	8,476	9,040
Power generated :			
(a) Thermal	22,891	22,633	22,293
(b) Hydro	436	284	589
(c) Other	--	--	--
Total	23,327	22,917	22,882
Less:Auxiliary consumption			
(a) Thermal	2219	2141	2144
(percentage)	(9.69)	(9.46)	(9.61)
(b) Hydro	2	6	7
(percentage)	(0.46)	(2.11)	(1.19)
(c) Other	--	--	--
(percentage)	--	--	--
Total	2,221	2,147	2,151
(percentage)	(9.52)	(9.37)	(9.40)
Net power generated	21,106	20,770	20,731
Power purchased:			
(a) Within the State			
-Government	--	--	--
-Private	7,886	7,356	11,548
(b) Other States	--	--	--
(c) Central Grid	11,584	13,296	12,614
Total power available for sale	40,576	41,422	44,893
Power sold:			
(a) Within the State	31,511	31,834	30,886
(b) Outside the State	33	126	31
Transmission and distribution losses	9,032	9,462	13,976
Plant Load Factor (percentage)	66.7	66.2	66.96
Percentage of Transmission and distribution losses to total power available for sale	22.26	22.84	31.13
Number of villages/towns electrified	18,212	18,212	18,212
Number of pump sets/wells energised	6,94,163	733,000	764,564
Number of sub-stations	706	725	739
Transmission/distribution lines (in kms)			
(a) High/medium voltage	1,70,251	176,235	181,220
(b) Low voltage	1,99,416	206,543	211,655
Connected load (in MW)	15,970	16,414	16,424
Number of consumers	71,27,393	7,332,979	7,474,402
Number of employees	51,003	50,628	50,687
Consumer/employees Ratio	140:1	145:1	147:1
Total expenditure on staff during the year (Rs.in crore)	722.97	735.49	745.99
Percentage of expenditure on staff to total revenue expenditure	6.54	6.82	6.79
Units sold			
(a) Agriculture	15,467	15,674	12,940
(Percentage share to total units sold)	(49.03)	(49.04)	(141.86)

Particulars	2000-01	2001-02	2002-03
(b) Industrial	8,643	8,646	9,439
(Percentage share to total units sold)	(27.40)	(27.05)	(30.53)
(c) Commercial	890	866	971
(Percentage share to total units sold)	(2.82)	(2.71)	(13.14)
(d) Domestic	3,021	2,937	3,117
(Percentage share to total units sold)	(9.58)	(9.19)	(10.08)
(e) Other	3,523	3,837	4,450
(Percentage share to total units sold)	(11.17)	(12.01)	(14.39)
Total	31,544	31,960	30,917
(a) Revenue (excluding subsidy from Government) (paise per KWH)	205.93	236.25	271.91
(b) Expenditure* (paise per KWH)	313.25	310.46	336.96
(c) Profit(+)/Loss(-) (paise per KWH)	(-)107.32	(-)74.21	65.05
(d) Average subsidy claimed from Government (in Rupees)	0.64	0.81	0.58
(e) Average interest charges (in Rupees)	0.28	0.25	0.16

2. Gujarat State Road Transport Corporation

Particulars	2000-01	2001-02	2002-03
Average number of vehicles held	9,895	9,662	9,336
Average number of vehicles on road	8,573	8,300	7,793
No. of Employees	59,210	58,324	58,324
Employee vehicle ratio	6.91	7.03	7.48
Percentage of utilisation of vehicles	86.6	85.9	83.47
Number of routes operated at the end of the year	20,104	16,052	18,507
Route kilometres	12,04,578	9,87,244	1,126,944
Kilometres operated (in lakh)			
(a) Gross	11,610.17	11,027.59	10,294.21
(b) Effective	11,517.21	10,935.05	10,199.21
(c) Dead	92.96	92.54	95
Percentage of dead kilometres to gross kilometres	0.81	0.81	0.93
Average kilometres covered per bus per day	371	363.9	361.4
Operating revenue per kilometre (Paise)	1,040.53	1,069.33	1,246.94
Average expenditure per kilometre (Paise)	1,262.51	1,352.31	1,402.44
Profit(+)/Loss(-) per kilometre (Paise)	(-)221.98	(-)350.01	(-)155.5
Number of operating depots	139	140	140
Average number of break-down per lakh kilometres	4.5	7.1	10.3
Average number of accidents per lakh kilometres	0.17	0.16	0.16
Passenger kilometre operated (in crore)	3,873.50	3,701.54	3,464.96
Occupancy ratio	65.61	66.36	67.47
Kilometres obtained per litre of:			
(a) Diesel Oil	5.30	5.30	5.30
(b) Engine Oil	2,977	3,223	2,391

3. Gujarat State Warehousing Corporation

Particulars	2000-01	2001-02	2002-03
Number of stations covered	49	79	75
Storage capacity created upto the end of the year (tonne in lakh)			
(a) Owned	1.35	1.35	1.35
(b) Hired	0.08	1.46	0.08
Total	1.43	2.81	1.43
Average capacity utilised during the year (tonne in lakh)	1.04	2.86	0.72
Percentage utilisation	72.73	101.78	50.35
Average revenue per tonne per year (Rupees)	285.78	137.18	498.61
Average expenses per tonne per year (Rupees)	333.45	138.57	519.44
Profit (+)/Loss (-) per tonne (Rupees)	(-)47.67	(-)1.39	(-)20.83

4. Gujarat State Financial Corporation

Particulars	2001-02		2002-03		2003-04	
	Number	Amount (Rupees in crore)	Number	Amount (Rupees in crore)	Number	Amount (Rupees in crore)
Applications pending at the beginning of the year	44	40.72	52	52.21	31	49.03
Applications received	640	157.77	--	--	--	--
Total	684	198.49	52	52.21	31	49.03
Applications sanctioned	535	86.99	21	3.18	--	--
Applications cancelled/withdrawn/ rejected/reduced	97	59.34	--	--	--	--
Applications pending at the close of the year	52	52.21	31	49.03	--	--
Loans disbursed	766	76.81	604	21.76	31	3.11
Loan outstanding at the close of the year		1038.69		871.54		737.54
Amount overdue for recovery at the close of the year						
(a) Principal		281.00		360.53		638.21
(b) Interest		689.88		764.29		1212.03
Total		970.88		1124.82		1850.24
Percentage of overdue to the total loans outstanding		93.47		129.06		250.87

5. Gujarat Industrial Development Corporation

Particulars	2001-02	2002-03 (Provisional)	2003-04
Number of estates	246	248	247
Area (in hectares)			
(a) Acquired	24862	25095	26062.99
(b) Developed	13978	14059	17121.28
(c) Allotted	13245	13431	12491.58
Sheds			
(a) Constructed	12291	12231	12332
(b) Allotted	12192	12276	11796
Housing Quarters			
(a) Constructed	12834	12834	12868
(b) Allotted	11902	11906	11135
Percentage of			
(a) Area developed to area acquired	56.22	56.12	65.69
(b) Area allotted to area developed	97.92	95.53	72.95
(c) Sheds allotted to sheds constructed	93.77	99.87	95.65
(d) Quarters allotted to quarters constructed	92.30	92.76	86.53

This does not include the Board's Share of 190 KW capacity of Tarapur Atomic Power Station, 848 MW of National Thermal Power Corporation Projects and 62.5 MW of Kakrapar Atomic Power Station.

* Revenue expenditure includes depreciation but excludes interest on long term loans.

