

ANNEXURES

Annexure I

(Ref: Para 1.10)

Response of the Management/Ministry to Audit Recommendations

Recommendations	Management/Ministry's Reply	Audit's further remarks
<p>The recommendations made in different Chapters of this Report are summarised below:</p> <p>1. The Board of Directors of IREDA may coordinate and monitor execution of the Corporate Plan to improve efficiency and effectiveness of IREDA's operations and to explore new business opportunities.</p>	Accepted.	No further remarks.
<p>2. The targets fixed in the annual MoU signed with MNRE should be realistic and flow from the Corporate Plan and be reflected appropriately in the Outcome Budget of MNRE.</p>	<p>Partially accepted.</p> <p>Corporate plan is a long term five year exercise and gives a broad outline with regard to the targets to be achieved based on a fair estimate of the market scenario likely to be in future. However setting the targets as per MoU is an yearly exercise and is based on the actual performance of the previous years and the broader economic scenario prevailing at that time. Therefore, it can be construed that the MoU Targets are set on realistic basis.</p>	Management's reply may be seen in the context of IREDA consistently exceeding its MoU targets and its declining market share.
<p>3. Quantifiable physical dimensions of the new and ongoing projects be reflected in the MoU.</p>	<p>Partially accepted.</p> <p>In the MoU, sanction and disbursement targets are set in monetary terms, not in physical dimension of the new and on-going projects. It may be appreciated that IREDA's role is to provide the financial assistance for the project to be set up by the project developers. The actual execution of the project is the responsibility of the project developer. Accordingly, MoU targets are set in monetary terms not in physical terms. However, in future MW Capacity expected from our financial assistance could be indicated separately.</p>	Audit is of the opinion that quantifiable physical targets may be incorporated in the MoU, as was done in the past, as these provide benchmarks for evaluating the productivity and efficiency of the IREDA.
<p>4. The prescribed credit exposure limits should not be exceeded.</p>	<p>Partially accepted.</p> <p>It is being exceeded only in specific cases with proper justification and approval of the Competent Authority.</p>	Exceeding credit limit exposure as was observed in 29 <i>per cent</i> of the selected cases may not justify the stand of IREDA.
<p>5. IREDA may ensure that while sanctioning loans, due diligence is conducted with adequate care. The Renewable Energy and Energy</p>	<p>Not accepted.</p> <p>IREDA is already following its</p>	IREDA's stand may be seen in the context that deviations were found in 40 <i>per cent</i> of selected cases.

Recommendations	Management/Ministry's Reply	Audit's further remarks
Efficiency Financing Guidelines may be followed in right earnest; deviations should be made only in exceptional cases with adequate justification.	lending policy and deviations are considered wherever required, with adequate justification to the competent authority at the time of approval.	
6. Outstanding loans should be closely monitored in order to further reduce the level of Non-Performing Assets.	Partially accepted. Outstanding loans are being monitored closely. A separate Recovery Cell has also been created for the purpose. The Board of Directors review the status of recovery/NPAs in every Board Meeting.	Audit observed that 35 <i>per cent</i> of cases were pending for recovery for more than 5 years, which shows lack of close monitoring.
7. IREDA may develop a mechanism to monitor continuity of the projects for specified period after their commencement, to ensure electricity generation through RE projects in lieu of grant of subsidy. Further, subsidy should be recalled in all cases where projects do not run for the specified period as this dilutes the objective of the scheme.	Partially accepted. IREDA engages Lender's Engineers/ Concurrent Auditors to monitor continuity of the projects. Further, subsidy is recalled in line with the terms of grant of subsidy.	Out of 12 projects reviewed in audit, five projects were either shut down or switched over to fossil fuel before expiry of the stipulated prescribed period. Further, subsidy of ₹14.48 crore was either wrongly passed on /not recovered in eight projects in spite of violation of terms of grant of subsidy.
8. Weaknesses in the internal control mechanism may be redressed.	Partially accepted. IREDA has put in place following mechanisms to strengthen the internal control: i) Credit Rating of projects by independent rating agencies has been introduced. ii) Lender's Engineers/ Concurrent Engineers/ Auditors are being appointed whenever required. iii) Credit Committee has been put in place for review of the project proposal before they are put up to respective delegated authority for sanction of project. iv) Integrated Risk Management Committee to assess and mitigate overall risk has been put in place. The above systems and procedures are consistently reviewed periodically from time to time and for addressing any deficiency/ weakness in the systems and procedures.	IREDA has instituted some operational controls. However, fruitful outcome of these is yet to emerge and to be established. Other issues relating to PIDMOS database, its reconciliation with financial accounting and manpower etc. were yet to be addressed.

Annexure II (Ref: Para 1.4)

Financial Position of IREDA as on 31st March

₹ in crore

Particulars	2008-09	2009-10	2010-11	2011-12	2012-13
RESOURCES					
(i) Equity Capital	520.00	539.60	589.60	639.60	699.60
(ii) Reserves & Surplus	257.51	313.24	567.26	818.39	988.75
(iii) International Assistance	1040.82	1154.43	1432.11	2945.55	3793.96
(iv) Domestic Borrowings	773.36	1193.98	1024.29	1187.77	1406.15
Total (i to iv)	2591.69	3201.25	3613.26	5591.31	6888.46
OPERATIONS					
Loan Sanctions	1489.93	1823.91	3126.42	3405.96	3747.36
Disbursements	770.95	890.03	1224.17	1855.03	2125.50
Repayment by the borrower	361.42	437.17	816.93	336.71	436.80
Outstanding loans (IREDA only)	2581.53	3033.87	3449.25	4972.13	6674.90

Source: Annual reports of IREDA

Working Results

₹ in crore

Particulars	2008-09	2009-10	2010-11	2011-12	2012-13
Gross income	275.11	345.25	402.46	534.82	729.56
Profit Before Tax	85.90	141.05	166.70	208.12	250.58
Profit After Tax	56.21	72.69	120.46	173.13	202.65
Net Profit (after adding profit brought forward)	66.00	85.22	160.49	173.13	202.65
Earnings Per Share (₹)	110.30	136.88	209.20	273.14	300.90

Source: Annual reports of IREDA

ANNEXURE-III
(Refer Para 1.9)

Sample selection
Sanctioned cases

₹ in lakh

S No.	Project No.	Applicant Name	Loan Amount
1	1838	M/s Tata Power Company Limited	36200
2	1906	M/s Emmvee Solar System Private Limited	700
3	1909	M/s Everest Power Private Limited	14600
4	1911	M/s KU Hydro Power Private Limited	12850
5	1916	M/s Athena Demwe Power Private Limited	50000
6	1919	M/s Vaayu Indian Power Corporation Limited	30000
7	1931	M/s Tata Power Company Limited	45000
8	1937	M/S Tamil Nadu Electricity Board	14255
9	1939	M/s IL & FS Wind Power Limited	31729
10	1941	M/s SCI India Limited	850
11	1949	M/s Bhilwara Green Energy Limited	20000
12	1967	M/s Gangakhed Sugar and Energy Limited	10000
13	1972	M/s Titan Energy Systems Limited	2780
14	1978	M/s Saikrupa Sakhar Karkhana Limited	12104
15	1998	M/s NJC Hydro Power Limited	25000
16	2008	M/s Panchhor Hydro Power Private Limited	12843
17	2013	M/s Naraingarh Sugar Mills Limited	10339
18	2018	M/s Uttarakhnad Jal Vidyut Nigam Limited	15211
19	2023	M/s Bothe Windfarm Development Private Limited	25000
20	2030	M/s Dharani Sugar & Chemical Limited	13830
21	2033	M/s Renew Wind Energy (Rajasthan) Private Limited	24800
22	2034	M/s Clean Wind Power (Devgarh) Private Limited	25177
23	2038	M/s Emmvee Energy Private Limited	6200
24	2040	M/s Jaiprakash Power Ventures Limited	30000
25	2047	M/s Fonroche Saaras Energy Private Limited	10370
		TOTAL	479838 or say ₹ 4798.38 crore

**ANNEXURE-III- Contd.
(Refer Para 1.9)**

**Sample selection
Dropped cases**

₹ in lakh

S. No.	Project No.	Applicant Name	Loan Amount
1	Before sanction	M/s Azure Solar Private Limited	38700
2	Before sanction	M/s Super Wind Project Private Limited	36548
3	Before sanction	M/s Leap Green Energy Private Limited	30000
4	Before sanction	M/s Alex Astral Power Private Limited	28000
5	Before sanction	M/s Yoga Anjaneya Bioenergies Private Limited	26000
6	Before sanction	M/s Melkhet Power Private Limited	17968
7	Before sanction	M/s NSL Tidong Power Generation Private Limited	14000
8	Before sanction	M/s Savitri Power Projects Private Limited	12961
9	Before sanction	M/s Lalia Sugars Private Limited	10061
10	Before sanction	M/s R K Cogen and Distilleries Private Limited	9244
11	Before sanction	M/s N R Ispat and Power Private Limited	4314
12	1736	M/s Anjani Portland Cement Limited	96
13	1766	M/s Indespa Technical Services Private Limited	114
14	1821	M/s Hind Metals and Industries Private Limited	415
15	1829	M/s Venika Green Power Private Limited	9810
16	1839	M/s PTC India Limited	3125
17	1848	M/s S M Hydro Power Private Limited	3775
18	1852	M/s Bhagwati Oxygen Limited	266
19	1853	M/s Elpro Energy Dimensions Private Limited	20
20	1856	M/s Tanaaya Gems and Jewellery Exports Limited	837
21	1862	M/s Super Wind Project Private Limited	3917
22	1869	M/s Nucifera Renewable Energy Systems	30
23	1871	M/s The Godavari Sugar Mills Limited	7686
24	1889	M/s Auro Mira Vaayu Energy Company Limited	7172

S. No.	Project No.	Applicant Name	Loan Amount
25	1895	M/s Super Hydro Electric Private Limited	9639
26	1907	M/s Super Hydro Electric Private Limited	1789
27	1950	M/s Abellon Clean Energy Limited	3500
28	1958	M/s RVS Medical Trust - RVS Siddha Medical College & Hospital	75
29	1959	M/s RVS Medical Trust - RVS Homoeopathic Medical College & Hospital	75
30	1960	M/s RVS Educational Trust - RVS Polytechnic College	75
31	1961	M/s RVS Educational Trust - RVS College of Arts & Science	75
32	1962	M/s RVS Educational Trust - RVS College of Engineering, & Technology	75
33	1963	M/s RVS Educational Trust - Rathnavel Subramaniam Industrial Training Centre	75
34	1965	M/s GHI Energy Private Limited	10575
35	1966	M/s RVS Educational Trust - RVS Polytechnic College	75
36	1969	M/s RVS Educational Trust - RVS Industrial Training Institute	75
37	1970	M/s RVS Educational Trust - RVS Institute Of Management Studies And Research	75
38	1971	M/s RVS Educational Trust - RVS College of Engineering & Technology	75
39	1984	M/s Rishi Ganga Power Corporation Limited	8650
40	2004	M/s Lakshmi Sugar Mills Corporation Limited	8608
41	Not Available	M/s Arun Power Projects Limited	3202
42	Not Available	M/s Kakatiya Chemicals Private Limited	2520
43	Not Available	M/s Raghupreet Hydro Project Private Limited	1376
		TOTAL	315668 or say ₹ 3156.68 crore

**ANNEXURE-III- Contd.
(Refer Para 1.9)**

**Sample selection
Disbursement cases**

₹ in lakh

S No.	Project no.	Applicant Name	Amount disbursed
1	1790	M/s Raus Power Limited	304
2	1802	M/s Noble Distilleries & Power Limited	1402
3	1803	M/s Shree Kedarnath Sugar And Agro Products Limited	659
4	1823	M/s Bhadravari Power Private Limited	643
5	1838	M/s Tata Power Company Limited	36200
6	1836	M/s Emmvee Solar Systems Private Limited	2592
7	1909	M/s Everest Power Private Limited	5585
8	1911	M/s KU Hydro Power Private Limited	4355
9	1919	M/s Vaayu India Power Corporation Private Limited	30000
10	1931	M/s Tata Power Company Limited	42727
11	1935	M/s Nido Energy Systems Private Limited	1088
12	1939	M/s IL & FS Wind Power Limited	31729
13	1956	M/s Taxus Infrastructure And Power Projects Private Limited	2782
14	1978	M/s Saikrupa Sakhar Karkhana Limited	9072
15	1967	M/s Gangakhed Sugar And Energy Limited	10000
16	2023	M/s Bothe Windfarm Development Private Limited	2630
17	2038	M/s Emmvee Energy Private Limited	4812
		TOTAL	186580 or say ₹ 1865.80 crore

**ANNEXURE-III- Contd.
(Refer Para 1.9)**

**Sample selection
Non-Performing Assets cases**

₹ in lakh

S. No.	Project No.	Name Of The Party	Loan outstanding as on 31 March 2013
1	265	M/s GSL (India) Limited	498
2	485	M/s Silical Metallurgic Limited	890
3	529	M/s Zen Global Finance Limited	535
4	968	M/s Arunachalam Sugar Mills Limited	4114
5	1083	M/s Sree Suryachandra Synergetics India Private Limited	640
6	1091	M/s Kay Pulp & Paper Mills Limited	1039
7	1092	M/s Sree Suryachandra Synergetics India Private Limited	630
8	1154	M/s New Horizon Sugar Mills Limited	1464
9	1283	M/s Model Chit Corporation Limited	185
10	1469	M/s Bhagyanagar Solvent Extractions Private Limited	1695
11	1728	M/s Sri Venkateswara Sponge & Power Private Limited	2181
		TOTAL	13871 or say ₹ 138.71 crore

**ANNEXURE-III- Contd.
(Refer Para 1.9)**

**Sample selection
One Time Settlement cases**

₹ in lakh

S. No.	Name of Companies financed by IREDA/Project Nos.	Sector	Total amount due			Total recoveries				Date of OTS	
			Principal	Interest	Others	Total	Principal	Interest	Others		Total
1	M/s HCL Agro Power Limited (340)	Biomass	399.00	1212.83	222.05	1833.88	399.00	0	3.25	402.25	12.10.2009
2	M/s Circars Power Industries Limited (1227)	Biomass	977.00	1678.72	397.29	3053.01	977.00	10.00	0	987.00	18.09.2008
3	M/s Puri Sakhar Karkhana Limited (1546)	Co-generation	4663.75	3496.02	252.43	8412.20	4663.75	2471.25	0	7135.00	30.12.2009
4	M/s Som Distilleries Limited (824)	Methane	324.00	2250.17	600.59	3174.76	324.00	0	0	324.00	12.09.2012
5	M/s Sandur Manganese & Iron Ores Limited (615)	Small hydro	3150.00	1784.14	85.26	5019.40	3150.00	113.00	0	3263.00	Not available
6	M/s Sarita Steel & Industries Limited (1014)	Solar	146.86	0	0	146.86	146.86	0	0	146.86	25.10.2008
7	M/s Nagarjuna Finance Limited (NA)	Solar	184.45	33.84	3.00	221.29	100.00	0	0	100.00	12.02.2009
8	M/s G K Bio Energy Limited (1190)	Waste To Energy	1161.99	1260.13	131.15	2553.27	727.11	0	0	727.11	02.12.2009
9	M/s Devi Corn Limited (1441)	Waste To Energy	315.00	468.27	125.04	908.31	190.00	0	0	190.00	28.01.2011
10	M/s Jain Farms and Resorts Limited (742)	Wind	193.00	1675.77	410.47	2279.24	193.00	0	0	193.00	24.09.2009
11	M/s Sri Vasavi Industries Limited (987)	Wind	422.70	1110.46	338.67	1871.83	422.70	0	5.67	428.37	25.10.2008
12	M/s Sarita Steel & Industries Limited (986)	Wind	282.70	726.65	244.98	1254.33	282.70	0	2.77	285.47	25.10.2008
13	M/s Sarita Software & Industries Limited (985)	Wind	395.70	1170.15	313.45	1879.30	395.70	0	8.65	404.35	25.10.2008
14	M/s Manasa Industries Private Limited (1051)	Wind	295.20	1012.08	300.16	1607.44	295.20	0	4.60	299.80	25.10.2008
15	M/s SML Dytex Private Limited (1058)	Wind	295.20	1001.96	298.73	1595.89	295.20	0	4.60	299.80	25.10.2008
16	M/s SVR Cables Private Limited (1059)	Wind	295.20	1011.35	301.03	1607.58	295.20	0	4.17	299.37	25.10.2008
17	M/s BVV Paper Industries Limited (482)	Wind	64.65	311.65	46.87	423.17	40.00	0	0	40.00	18.07.2008
	TOTAL		13566.40	20204.19	4071.17	37841.76	12897.42	2594.25	33.71	15525.38	

ANNEXURE-III- Contd.
(Refer Para 1.9)

Sample selection
Abandoned projects

₹ in lakh

S. No.	Project No.	Name of Project	Disbursed Amount
1	1146	M/s Enbee Infrastructure Limited	171
2	1381	M/s Satyanarayana Power Private Limited	692
3	1440	M/s Mahita Power Private Limited	86
4	1728	M/s Sri Venkateswara Sponge & Power Private Limited	2181
5	1802	M/s Noble Distilleries & Power Limited	1402
		TOTAL	4532 or say ₹ 45.32 crore

**ANNEXURE-III- Contd.
(Refer Para 1.9)**

**Sample selection
Subsidy cases**

₹ in lakh

S. No.	Party Name	Type of Subsidy involved	Project Status	Subsidy		
				Total Received from MNRE	Passed on to the borrower	Refunded to MNRE
1	M/s GK Bio Energy Limited	Capital	OTS	351.00	351.00	0.00
2	M/s HCL Agro Power Limited	Capital	OTS	420.00	378.00	0.00
3	M/s Ind Barath Energies (Thoothukkudi) Limited	Capital	NPA	183.00	183.00	0.00
4	M/S Sri Satyanarayan Power Private Limited	Interest	Abandoned	44.78	0.00	44.78
5	M/S Mahita Power Projects Private Limited	Interest	Abandoned	17.75	0.00	17.75
6	M/S Som Distilleries Limited	Interest	NPA	98.39	63.09	35.30
7	M/S Arunachalam Sugar Mills Limited	Interest	NPA	189.40	90.04	99.36
8	M/S Kay Pulp & Paper Mills Limited	Interest	NPA	45.12	0.00	45.12
9	M/S Circars Power Limited	Interest	OTS	56.31	0.00	56.31
10	M/S Gayatri Agro Power Limited	Interest	OTS	109.37	109.37	0.00
11	M/S Purti Sakhar Karkhana Limited	Interest	OTS	137.67	116.53	21.14
12	M/S Bhagyanagar Solvent Extractions Private Limited	Interest	NPA	157.01	157.01	0.00
	Total			1809.80	1448.04	319.76

ANNEXURE IV
(Refer para 3.7.1)

S. No.	Types of deviations	Name of the projects
1	Credit exposure limits exceeded	<ol style="list-style-type: none"> 1. M/s Tata Power Company Limited (Project No. 1931) 2. M/s Tata Power Company Limited (Projects No. 1838) 3. M/s Vaayu Indian Power Corporation Limited (Project No. 1919) 4. M/s IL&FS Wind Power Limited (Project No. 1939) 5. M/s Athena Dewrne Power Limited (Project No. 1916)
2	Non creation of mortgage before disbursement	<ol style="list-style-type: none"> 1. M/s Vaayu Indian Power Corporation Limited (Project No. 1919) 2. M/s Taxus Infrastructure and Power Projects Private Limited. (Project No. 1956) 3. M/s Sri Venkateswara Sponge & Power Private Limited (Project No. 1728) 4. M/s Mahita Power Projects Private Limited (Project No. 1440) 5. M/s Bhilwara Green Energy Limited (Project No. 1949) 6. M/s Renew Wind Energy Limited (Project No. 2033)
3	Promoter's contribution not brought in time	<ol style="list-style-type: none"> 1. M/s Enbee Infrastructure Limited (Project No. 1146) 2. M/s IL&FS Wind Power Limited (Project No. 1939) 3. M/s Bhadraviri Power Private Limited (Project No. 1823) 4. M/s Sri Venkateswara Sponge& Power Private Limited (Project No. 1728)
4	Trust and retention account not created	<ol style="list-style-type: none"> 1. M/s Uttaranchal Jal Vidyut Nigam Limited (Project No. 2018) 2. M/s Taxus Infrastructure and Power Projects Private Limited (Project No. 1956)
5	Longer repayment period permitted	<ol style="list-style-type: none"> 1. M/s Vaayu Indian Power Corporation Limited (Project No. 1919) 2. M/s Renew Wind Energy Limited (Project No. 2033)
6	Required inspection not conducted	<ol style="list-style-type: none"> 1. M/s Tata Power Company Limited. (Project No. 1931) 2. M/s Tata Power Company Limited (Project No. 1838) 3. M/s IL&FS Wind Power Limited. (Project No. 1939) 4. M/s Noble Distilleries & Power Limited (Project No. 1802) 5. M/s Enbee Infrastructure Limited (Project No. 1146) 6. M/s Mahita Power Project Private Limited (Project No. 1440) 7. M/s Bhilwara Green Energy Limited (Project No. 1949) 8. M/s Uttaranchal Jal Vidyut Nigam Limited (Project No. 1823) 9. M/s Uttaranchal Jal Vidyut Nigam Limited (Project No. 2018) 10. M/s Taxus Infrastructure and Power Projects Private Limited (Project No. 1956) 11. M/s Vaayu Indian Power Corporation Limited (Project No. 1919)
7	Nominee Directors/Lender's Engineer not appointed	<ol style="list-style-type: none"> 1. M/s KU Hydro Power Private Limited (Project No. 1911) 2. M/s Bothe Wind farms Development Private Limited (Project No. 2023) 3. M/s Panchhor Hydro Power Private Limited. (Project No. 2008) 4. M/s Vaayu Indian Power Corporation Limited (Project No. 1919)

ANNEXURE V
(Refer Para 4.9)
Loan cases processed under OTS during the period 2008-09 to 2012-13

₹ in lakh

S. No.	Name of Companies financed by IREDA/Project Nos.	Sector	Total amount due				Total recoveries				Date of OTS
			Principal	Interest	Others	Total	Principal	Interest	Others	Total	
1	M/s HCL Agro Power Limited (340)	Biomass	399.00	1212.83	222.05	1833.88	399.00	0	3.25	402.25	12.10.2009
2	M/s Circars Power Limited (1227)	Biomass	977.00	1678.72	397.29	3053.01	977.00	10.00	0	987.00	18.09.2008
3	M/s Sri Sai Bio Energy Limited (1457)	Briquetting	22.47	18.43	5.54	46.44	13.00	0	0	13.00	28.01.2011
4	M/s Parasvanath Biotech Limited (921)	Briquetting	34.68	30.26	16.43	81.37	18.00	0	0	18.00	25.09.2009
5	M/s BS Fuels Private Limited (305)	Briquetting	0	8.69	4.58	13.27	0	0.57	0	0.57	26.03.2010
6	M/s Mitra Fuels Private Limited (433)	Briquetting	14.56	30.38	6.69	51.63	9.50	0	0	9.50	16.02.2009
7	M/s Gayatri Agro Power Limited (NA)	Co-generation	1408.00	785.56	26.44	2220.00	1408.00	372.00	0	1780.00	26.10.2010
8	M/s Puri Sakhar Karkhana Limited (1546)	Co-generation	4663.75	3496.02	252.43	8412.20	4663.75	2471.25	0	7135.00	30.12.2009
9	M/s Gayatri Agro Power Limited (1088)	Co-generation	719.08	194.55	16.74	930.37	719.08	210.34	0.95	930.37	26.03.2010
10	M/s Som Distilleries Private Limited (824)	Methane	324.00	2250.17	600.59	3174.76	324.00	0	0	324.00	12.09.2012
11	M/s Mangalam Energy Private Limited (NA)	Small Hydro	1168.50	389.01	6.71	1564.22	1100.00	210.00	0	1310.00	30.12.2010
12	M/s Sandur Manganese & Iron Ores Limited (615)	Small Hydro	3150.00	1784.14	85.26	5019.40	3150.00	113.00	0	3263.00	Not available
13	M/s Sarita Steel & Industries Private Limited (1014)	Solar	146.86	0	0	146.86	146.86	0	0	146.86	25.10.2008
14	M/s Printed Circuit Board Limited (NA)	Solar	0.10	0	0	0.10	0.10	0	0	0.10	31.12.2009
15	M/s Wahan Dharak Limited (NA)	Solar	33.10	4.65	8.83	46.58	33.10	0	0	33.10	26.03.2010
16	M/s Nagarjuna Finance Limited (NA)	Solar	184.45	33.84	3.00	221.29	100.00	0	0	100.00	12.02.2009
17	M/s G K Bio Energy Limited (1190)	Waste to Energy	1161.99	1260.13	131.15	2553.27	727.11	0	0	727.11	02.12.2009

18	M/s Devi Corn Products Limited (1441)	Waste To Energy	315.00	468.27	125.04	908.31	190.00	0	0	190.00	28.01.2011
19	M/s Sai Renewable Power Private Limited (1503)	Waste To Energy	817.00	313.10	73.32	1203.42	817.00	111.85	0	928.85	16.02.2009
20	M/s Jain Farms and Resorts Limited (742)	Wind	193.00	1675.77	410.47	2279.24	193.00	0	0	193.00	24.09.2009
21	M/s Shree Ramdeobaba Steel Limited (1574)	Wind	253.44	205.89	48.89	508.22	253.44	34.56	0	288.00	26.03.2010
22	M/s Sri Vasavi Industries Limited (987)	Wind	422.70	1110.46	338.67	1871.83	422.70	0	5.67	428.37	25.10.2008
23	M/s Sarita Steel & Industries Limited (986)	Wind	282.70	726.65	244.98	1254.33	282.70	0	2.77	285.47	25.10.2008
24	M/s Sarita Software & Industries Limited (985)	Wind	395.70	1170.15	313.45	1879.30	395.70	0	8.65	404.35	25.10.2008
25	M/s Manasa Industries Private Limited (1051)	Wind	295.20	1012.08	300.16	1607.44	295.20	0	4.60	299.80	25.10.2008
26	M/s SML Dytex Private Limited (1058)	Wind	295.20	1001.96	298.73	1595.89	295.20	0	4.60	299.80	25.10.2008
27	M/s SVR Cables Private Limited (1059)	Wind	295.20	1011.35	301.03	1607.58	295.20	0	4.17	299.37	25.10.2008
28	M/s BVV Paper Industries Private Limited (482)	Wind	64.65	311.65	46.87	423.17	40.00	0	0	40.00	18.07.2008
29	M/s HMTD Private Limited (963 & 1455)	Wind	79.89	54.84	28.26	162.99	48.00	0	0	48.00	04.10.2011
	TOTAL		18117.22	22239.55	4313.60	44670.37	17316.64	3533.57	34.66	20884.87	

NA-Not Available