

**Annexure-1**

**Statement showing particulars of up to date paid up capital, loans outstanding and manpower as on 31 March 2011 in respect of Government companies and Statutory corporations  
(Referred to in paragraph 1.7)**

(Figures in column 5 (a) to 6(d) are ₹ in crore)

Sl No	Sector and name of the company	Name of the Department	Month and year of incorporation	Paid up capital\$				Loans* outstanding at the close of 2010-11				Debt Equity ratio for 2010-11 (previous year)	Manpower (No of employees as on 31-03-2011)
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
A	<b>Working Government companies</b>												
	<b>AGRICULTURE AND ALLIED</b>												
1	Uttar Pradesh (Madhya) Ganna Beej Evam Vikas Nigam Limited	Sugar Industry & Cane Development	27.08.1975	0.15	-	0.10	0.25	-	-	-	-	-	21
2	Uttar Pradesh (Paschim) Ganna Beej Evam Vikas Nigam Limited	Sugar Industry & Cane Development	27.08.1975	0.51	-	0.14	0.65			-	-	-	08
3	Uttar Pradesh Beej Vikas Nigam Limited	Agriculture	15.02.2002	1.25	-	0.67	1.92	-	-	-	-	-	370
4	Uttar Pradesh Bhumi Sudhar Nigam	Agriculture	30.03.1978	1.50	-	-	1.50	-	-	-	-	-	903
5	Uttar Pradesh Matsya Vikas Nigam Limited	Matysa & Pashudhan	27.10.1979	1.07	-	-	1.07	-	-	-	-	-	216
6	Uttar Pradesh Projects Corporation Limited	Irrigation	26.05.1976	5.40	1.00	-	6.40	-	-	-	-	-	642
7	Uttar Pradesh State Agro Industrial Corporation Limited	Agriculture	29.03.1967	46.78	-	-	46.78	5.00	-	-	5.00	0.11:1 (0.11:1)	829
	<b>Sector wise total</b>			<b>56.66</b>	<b>1.00</b>	<b>0.91</b>	<b>58.57</b>	<b>5.00</b>	<b>-</b>	<b>-</b>	<b>5.00</b>	<b>0.09:1 (0.13:1)</b>	<b>2989</b>
	<b>FINANCING</b>												
8	The Pradeshiya Industrial and Investment Corporation of U.P. Limited	Industrial Development	29.03.1972	110.58	-	25.00	135.58	155.11	-	-	155.11	1.14:1 (1.09:1)	240
9	Uttar Pradesh Alpsankhyak Vitya Avam Vikas Nigam Limited	Alpsankhyak kalyan & Waqf	17.11.1984	30.00	-	-	30.00	7.52	-	82.68	90.20	3.01:1 (3.01:1)	--
10	Uttar Pradesh Pichhara Varg Vitta Evam Vikas Nigam Limited	Pichhara Varg Kalyan	26.04.1991	12.23	-	-	12.23	-	-	25.94	25.94	2.12:1 (3.96:1)	17
11	Uttar Pradesh Scheduled Castes Finance and Development Corporation Limited	Samaj Kalyan	25.03.1975	117.00	-	100.00	217.00	-	-	71.42	71.42	0.33:1 (0.37:1)	445
12	Uttar Pradesh State Industrial Development Corporation Limited	Mineral and Mining	29.03.1961	24.08	-	-	24.08	1.98	-	-	1.98	0.08:1 (0.08:1)	647
	<b>Sector wise total</b>			<b>293.89</b>	<b>-</b>	<b>125.00</b>	<b>418.89</b>	<b>164.61</b>	<b>-</b>	<b>180.04</b>	<b>344.65</b>	<b>0.82:1 (0.90:1)</b>	<b>1349</b>

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
	<b>INFRASTRUCTURE</b>												
13	Uttar Pradesh Police Avast Nigam Limited	Home	27.03.1987	3.00	-	-	3.00	-	-	-	-	-	158
14	Uttar Pradesh Rajkiya Nirman Nigam Limited	Public Works	01.05.1975	1.00	-	-	1.00	-	-	-	-	-	3604
15	Uttar Pradesh Samaj Kalyan Nirman Nigam Limited	Samaj Kalyan	25.06.1976	0.15	-	-	0.15	-	-	-	-	-	589
16	Uttar Pradesh State Bridge Corporation Limited	Public works	09.01.1973	15.00	-	-	15.00	2.50	-	-	2.50	0.17:1 (0.30:1)	6111
	<b>Sector wise total</b>			<b>19.15</b>	-	-	<b>19.15</b>	<b>2.50</b>	-	-	<b>2.50</b>	<b>0.13:1 (0.23:1)</b>	<b>10462</b>
	<b>MANUFACTURE</b>												
17	Almora Magnesite Limited(619-B Company)		27.08.1971	-	-	2.00	2.00	-	-	0.31	0.31	0.16:1 (0.05:1)	441
18	Chhata Sugar Company Limited (Subsidiary of Uttar Pradesh State Sugar Corporation Limited)	Sugar Industry and Cane Development	18.04.1975	-	-	81.38	81.38	-	4.00	0.23	4.23	0.05:1 (0.05:1)	525
19	Ghatampur Sugar Company Limited (Subsidiary of Uttar Pradesh State Sugar Corporation Limited)	Sugar Industry and Cane Development	30.05.1986	-	-	147.72	147.72	-	-	17.79	17.79	0.12:1 (0.07:1)	20
20	Nandganj-Sihori Sugar Company Limited (Subsidiary of Uttar Pradesh State Sugar Corporation Limited)	Sugar Industry and Cane Development	18.04.1975	-	-	34.04	34.04	-	-	7.69	7.69	0.23:1 (0.11:1)	80
21	Shreetron India Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	Electronics & information Technology	10.02.1979	-	-	7.22	7.22	-	-	2.63	2.63	0.36:1 (0.36:1)	10
22	UPSIC Potteries Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	Laghu Udyog	27.04.1976	-	-	0.76	0.76	0.86	-	1.84	2.70	3.55:1 (2.67:1)	-
23	Uptron India Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	Electronics & information Technology	18.10.1974	-	-	57.93	57.93	-	-	9.70	9.70	0.17:1 (0.17:1)	-
24	Uptron Powertronics Ltd. (subsidiary of Uttar Pradesh Electronics Corporation)	Electronics and information technology	10.04.1977	-	-	4.07	4.07	-	-	5.67	5.67	1.39:1 (1.45:1)	30
25	Uttar Pradesh Drugs and Pharmaceuticals Limited	Health	-	1.10	-	-	1.10	-	-	-	-	-	308
26	Uttar Pradesh Electronics Corporation Limited.	Electronics and information technology	20.03.1974	91.54	-	-	91.54	113.16	-	-	113.16	1.24:1 (0.88:1)	39
27	Uttar Pradesh Rajya Chini Avam Ganna Vikas Nigam Limited	Sugar Industry and cane Development	16.05.2002	553.03	-	327.00	880.03	-	-	-	-	-	61
28	Uttar Pradesh Small Industries Corporation Limited	Laghu Udhog	01.06.1958	5.96	-	-	5.96	6.32	-	3.92	10.24	1.72:1 (1.72:1)	-
29	Uttar Pradesh State Handloom Corporation Limited	Hathkargha evam vastra Udhog	09.01.1973	36.44	10.63	-	47.07	106.05	-	5.00	111.05	2.36:1 (2.31:1)	321

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
30	Uttar Pradesh State Leather Development and Marketing Corporation Limited	Niryat Protshahan	12.02.1974	5.74	-	-	5.74	1.91	-	-	1.91	0.33:1 (0.33:1)	2
31	Uttar Pradesh State Spinning Company Limited	Hathkargha evam vastra Udhog	20.08.1976	93.24	-	-	93.24	65.31	-	-	65.31	0.70:1 (0.49:1)	2479
32	Uttar Pradesh State Sugar Corporation Limited	Sugar Industry & Cane Development	26.03.1971	1103.72	-	-	1103.72	-	-	-	-	- (0.21:1)	226
33	Uttar Pradesh State Yarn Company Limited (Subsidiary of Uttar Pradesh State Textile Corporation Limited)	Hathkargha evam vastra Udhog	20.08.1974	53.67	-	-	53.67	37.29	-	4.72	42.01	0.78:1 (0.96:1)	1096
	<b>Sector wise total</b>			<b>1944.44</b>	<b>10.63</b>	<b>662.12</b>	<b>2617.19</b>	<b>330.90</b>	<b>4.00</b>	<b>59.50</b>	<b>394.40</b>	<b>0.15:1 (0.22:1)</b>	<b>5638</b>
	<b>POWER</b>												
34	Dakshinanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	Energy	1.05.2003	-	-	3264.14	3264.14	77.98	-	1056.35	1134.33	0.35:1 (0.24:1)	5243
35	Kanpur Electricity Supply Company Limited	Energy	21.07.1999	-	-	177.99	177.99	4.04	-	283.93	287.97	1.62:1 (1.62:1)	2051
36	Madhyanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	Energy	01.05.2003	-	-	2100.72	2100.72	-	-	617.57	617.57	0.29:1 (0.32:1)	9193
37	Paschimanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	Energy	01.05.2003	-	-	3203.58	3203.58	-	-	805.36	805.36	0.25:1 (0.49:1)	8393
38	Purvanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	Energy	01.05.2003	-	-	3953.59	3953.59	-	-	109.93	109.93	0.03:1 (0.05:1)	9507
39	Sonebhadra Power Generation Company Limited	Energy	14.02.2007	-	-	0.07	0.07	-	-	-	-	--	-
40	UCM Coal Company Limited	Energy	16.02.2008	-	-	0.16	0.16	0.25	-	0.25	0.50	3.13:1 (117.69:1)	-
41	UPSIDC Power Company Limited (Subsidiary of Uttar Pradesh State Industrial Corporation Limited)	Energy	11.04.2000	-	-	0.05	0.05	-	-	-	-	-	-
42	Uttar Pradesh Jal Vidyut Nigam Limited	Energy	15.04.1985	431.74	-	-	431.74	64.65	-	85.21	149.86	0.35:1 (0.35:1)	628
43	Uttar Pradesh Power Corporation Limited	Energy	30.11.1999	30198.74	-	-	30198.74	322.25	-	9760.74	10082.99	0.33:1 (0.14:1)	-
44	Uttar Pradesh Power Transmission Corporation Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	Energy	13.07.2006	4028.46	-	5.00	4033.46	-	-	2354.87	2354.87	0.58:1 -	-

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
45	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Energy	22.08.1980	6310.56	-	-	6310.56	219.09	-	7262.24	7481.33	1.19:1 (0.99:1)	8776
46.	Lalitpur Power Generation Company Limited	Energy	04.09.2009	-	-	-	-	-	-	-	-	-	-
	<b>Sector wise total</b>			<b>40969.50</b>	<b>-</b>	<b>12705.30</b>	<b>53674.80</b>	<b>688.26</b>	<b>-</b>	<b>22336.45</b>	<b>23024.71</b>	<b>0.43:1 (0.28:1)</b>	<b>43791</b>
	<b>SERVICE</b>												
47	Abhyaranya Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
48	Adyhasai Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
49	Awadh Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
50	Bithpur Paripath Paryatan Ltd.	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
51	Braj Darshan Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
52	Braj Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
53	Bundelkhand Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
54	Ganga Saryu Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
55	Garhmukteshwar Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
56	Gyanodaya Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
57	Hastinapur Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
58	Hindon Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
59	Madhyanchal Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
60	Paanchal Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
61	Pachimanchal Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
62	Sangam Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
63	Satyadarshan Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
64	Shajhanpur Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
65	Siddhartha Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
66	Taj Shilp Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
67	Taj Virasat Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
68	Triveni Paripath Paryatan Limited	Tourism	20.02.2009	-	-	0.05	0.05	-	-	-	-	-	-
69	Uttar Pradesh Development Systems Corporation Limited	Electronics & information Technology	15.03.1977	1.00	-	-	1.00	--	-	-	-	-	94
70	Uttar Pradesh Export Corporation Limited	Niryat Protsahan	20.01.1996	6.34	0.90	-	7.24	7.44	-	-	7.44	1.03:1 (1.03:1)	142
71	Uttar Pradesh Food and Essential Commodities Corporation Limited	Food & Civil Supplies	22.10.1974	5.50	-	-	5.50	13.47	-	-	13.47	2.45:1 (2.45:1)	835

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
72	Uttar Pradesh State Tourism Development Corporation Limited	Tourism	05.08.1974	18.75	-	-	18.75	2.37	-	-	2.37	0.13:1 (0.13:1)	569
	<b>Sector wise total</b>			<b>31.59</b>	<b>0.90</b>	<b>1.10</b>	<b>33.59</b>	<b>23.28</b>	-	-	<b>23.28</b>	<b>0.69:1 (0.69:1)</b>	<b>1640</b>
	<b>MISCELLANEOUS</b>												
73	Uttar Pradesh Mahila Kalyan Nigam Limited	Mahila Kalyan	17.03.1988	4.71	0.48	-	5.19	-	-	-	-	-	22
74	Uttar Pradesh Purva Sainik Kalyan Nigam Limited	Samaj Kalyan	23.05.1989	0.43	-	-	0.43	-	-	-	-	-	124
75	Uttar Pradesh Waqf Vikas Nigam Limited	Waqf & Alpsankhyak	27.04.1987	7.50	-	-	7.50	--	--	-	-	-	24
76	Lucknow City Transport Services Limited	Transport	01.02.2010	-	-	-	-	-	-	-	-	-	-
	<b>Sector wise total</b>			<b>12.64</b>	<b>0.48</b>	-	<b>13.12</b>	-	-	-	-	-	<b>170</b>
	<b>Total A ( All sector wise working Government companies)</b>			<b>43327.87</b>	<b>13.01</b>	<b>13494.43</b>	<b>56835.31</b>	<b>1214.55</b>	<b>4.00</b>	<b>22575.99</b>	<b>23794.54</b>	<b>0.42:1 (0.28:1)</b>	<b>66039</b>
<b>B</b>	<b>Working Statutory Corporations</b>												
	<b>AGRICULTURE &amp; ALLIED</b>												
1	Uttar Pradesh State Warehousing Corporation	Cooperative	19.03.1958	7.79	5.58	-	13.37	-	-	-	-	-	1320
	<b>Sector wise total</b>			<b>7.79</b>	<b>5.58</b>	-	<b>13.37</b>	-	-	-	-	-	<b>1320</b>
	<b>FINANCING</b>												
2	Uttar Pradesh Financial Corporation	Industry Development	01.11.1954	114.51	-	64.78	179.29	271.43	-	376.59	648.02	3.61:1 (3.39:1)	697
	<b>Sector wise total</b>			<b>114.51</b>	-	<b>64.78</b>	<b>179.29</b>	<b>271.43</b>	-	<b>376.59</b>	<b>648.02</b>	<b>3.61:1 (3.39:1)</b>	<b>697</b>
	<b>INFRASTRUCTURE</b>												
3	Uttar Pradesh Avas Evam Vikas Parishad	Housing & Urban Planning	03.04.1966	-	-	-	-	-	-	-	-	-	3700
4	Uttar Pradesh Jal Nigam	Urban Development	06.06.1975	-	-	-	-	98.68	-	-	98.68	-	-
	<b>Sector wise total</b>			-	-	-	-	<b>98.68</b>	-	-	<b>98.68</b>	-	<b>3700</b>
	<b>SERVICE</b>												
5	Uttar Pradesh State Road Transport Corporation	Transport	01.06.1972	309.11	60.01	-	369.12	-	-	90.00	90.00	0.24:1 (-)	-
6	Uttar Pradesh Government Employees Welfare Corporation	Food & Civil Suplies	05.05.1965	-	-	-	-	9.51	-	-	9.51	-	889
	<b>Sector Wise total</b>			<b>309.11</b>	<b>60.01</b>	-	<b>369.12</b>	<b>9.51</b>	-	<b>90.00</b>	<b>99.51</b>	<b>0.27:1 (0.03:1)</b>	<b>889</b>
	<b>Miscellaneous</b>												
7	Uttar Pradesh Forest Corporation**	Forest	25.11.1974	-	-	-	-	-	-	-	-	-	847
	<b>Sector Wise total</b>			-	-	-	-	-	-	-	-	-	<b>847</b>
	<b>Total B (All Sector wise working statutory corporations)</b>			<b>431.41</b>	<b>65.59</b>	<b>64.78</b>	<b>561.78</b>	<b>379.62</b>	-	<b>466.59</b>	<b>846.21</b>	<b>1.51:1 (1.27:1)</b>	<b>7453</b>
	<b>Total (A+B)</b>			<b>43759.28</b>	<b>78.60</b>	<b>13559.21</b>	<b>57397.09</b>	<b>1594.17</b>	<b>4.00</b>	<b>23042.58</b>	<b>24640.75</b>	<b>0.43:1 (0.29:1)</b>	<b>73492</b>

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
<b>C</b>	<b>Non working Companies</b>												
	<b>AGRICULTURE &amp; ALLIED</b>												
1	Command Area Poultry Development Corporation Limited ( 619-B company)	Matsya & Pashudhan		-	-	0.24	0.24						
2	Uttar Pradesh (Poorva) Ganna Beej Evam Vikas Nigam Limited	Sugar Industry & Cane development	27.08.1975	0.23	-	0.08	0.31	1.69	-		1.69	5.45:1 (5.45:1)	19
3	Uttar Pradesh (Rohilkhand Tarai) Ganna Beej Evam Vikash Nigam Limited	Sugar Industry & Cane development	27.08.1975	0.38	-	0.33	0.71	6.55	-	-	6.55	9.23:1 (9.23:1)	-
4	Uttar Pradesh Pashudhan Udyog Nigam Limited	Matsya & Pashudhan	05.03.1975	2.10	0.63	-	2.73	0.71	-	-	0.71	0.26:1 (0.26:1)	-
5	Uttar Pradesh Poultry and Livestock Specialties Limited	Matsya & Pashudhan	07.12.1974	1.66	1.28	-	2.94	1.10	-	-	1.10	0.37:1 (0.37:1)	-
6	Uttar Pradesh State Horticultural Produce Marketing & Processing Corporation Limited	Food Processing	06.04.1977	6.41	-	0.64	7.05	1.22	-	-	1.22	0.17:1 (0.17:1)	330
	<b>Sector wise Total</b>			<b>10.78</b>	<b>1.91</b>	<b>1.29</b>	<b>13.98</b>	<b>11.27</b>	<b>-</b>	<b>-</b>	<b>11.27</b>	<b>0.81:1 (0.81:1)</b>	<b>349</b>
	<b>FINANCING</b>												
7	Uplease Financial Services Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	Electronics & Information Technology	05.01.1988	-	-	1.06	1.06	--	-	4.15	4.15	3.92:1 (3.92:1)	--
8	Uttar Pradesh Panchayati Raj Vitta Evam Vikas Nigam Limited	Panchyati Raj	24.04.1973	0.78	-	0.66	1.44	--	-	-	-	-	52
	<b>Sector Wise Total</b>			<b>0.78</b>	<b>-</b>	<b>1.72</b>	<b>2.50</b>	<b>-</b>	<b>-</b>	<b>4.15</b>	<b>4.15</b>	<b>1.66:1 (1.66:1)</b>	<b>52</b>
	<b>INFRASTRUCTURE</b>												
9	Uttar Pradesh Cement Corporation Limited	Industry Development	19.03.1972	66.28	-	-	66.28	124.77	-	-	124.77	1.88:1 (1.88:1)	
10	Uttar Pradesh State Mineral Development Corporation Limited	Industry Development	23.03.1974	59.43	-	-	59.43	18.24	-	1.50	19.74	0.33:1 (0.33:1)	
11	Vindhyachal Abrasives Limited (Subsidiary of Uttar Pradesh State Mineral Development Corporation Limited)	Industry Development	05.12.1985	-	-	0.08	0.08	-	-	0.84	0.84	10.50:1 (10.50:1)	-
	<b>Sector wise Total</b>			<b>125.71</b>	<b>-</b>	<b>0.08</b>	<b>125.79</b>	<b>143.01</b>	<b>-</b>	<b>2.34</b>	<b>145.35</b>	<b>1.16:1 (1.16:1)</b>	<b>-</b>
	<b>MANUFACTURE</b>												
12	Auto Tractors Limited	Industry Development	28.12.1972	5.63	-	1.87	7.50	0.38	-	-	0.38	0.05:1 (0.05:1)	-
13	Bhadohi Woollens Limited (Subsidiary of Uttar Pradesh State Textile Corporation Ltd.)	HatKargha & Vastra Udyog	14.06.1976	-	-	3.76	3.76	-	-	-	-	-	-
14	Continental Float Glass Limited	Industry Development	12.04.1985	-	-	46.24	46.24	-	-	138.85	138.85	3.00:1 (3.00:1)	-
15	Electronics and Computers (India) Limited ( 619-B Company)				-			-	-	-	-	-	-

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
16	Kanpur Components Limited (Subsidiary of Uttar Pradesh Electronics Corporation Ltd.)	Electronic & Information Technology	31.03.1978	-	-	0.05	0.05	-	-	-	-	-	-
17	Steel and Fasteners Limited (619-B Company)		-	-	-	1.90	1.90	-	-	-	-	-	-
18	The Indian Turpentine and Rosin Company Limited	Industry Development	22.02.1974	0.19	-	0.03	0.22	5.33	-	1.88	7.21	32.77:1 (24.23:1)	-
19	Uptron Sempack Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	Electronic & Information Technology	23.05.1977	-	-	0.03	0.03	-	-	0.03	0.03	1:1 (1:1)	-
20	Uttar Pradesh Abscott Private Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	Laghu Udyog	18.6.1972	-	-	0.05	0.05	-	-	-	-	-	-
21	Uttar Pradesh Carbide and Chemicals Limited (Subsidiary of Uttar Pradesh State Mineral Development Corporation Ltd.)	Industry Development	23.04.1979	-	-	6.59	6.59	11.02	-	-	11.02	1.67:1 (1.67:1)	-
22	Uttar Pradesh Instruments Limited (Subsidiary of Uttar Pradesh State Industrial Development Corporation Limited)	Industry Development	1.01.1975	0.09	-	1.93	2.02	5.55	-	11.49	17.04	8.44:1 (8.44:1)	259
23	Uttar Pradesh Plant Protection Appliances (Private) Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	Laghu Udyog	28.6.1972	-	-	0.02	0.02	-	-	-	-	- (1.50:1)	-
24	Uttar Pradesh State Brassware Corporation Limited	Niryat Protsahan	12.02.1974	5.28	0.10	-	5.38	1.94	-	-	1.94	0.36:1 (0.36:1)	-
25	Uttar Pradesh State Textile Corporation Limited	HatKargha & Vastra Udyog	02.12.1969	197.10	-	-	197.10	95.78	-	-	95.78	0.49:1 (0.47:1)	-
26	Uttar Pradesh Tyre and Tubes Limited (Subsidiary of Uttar Pradesh State Industrial Development Corporation Limited)	Industry Development	14.01.1976	-	-	1.83	1.83	-	-	-	-	-	-
	<b>Sector Wise Total</b>			<b>208.29</b>	<b>0.10</b>	<b>64.30</b>	<b>272.69</b>	<b>120.00</b>	<b>-</b>	<b>152.25</b>	<b>272.25</b>	<b>1:1 (0.98:1)</b>	<b>259</b>
	<b>SERVICE SECTOR</b>												
27	Agra Mandal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	31.03.1976	1.00	-	-	1.00	0.05	-	-	0.05	0.05:1 (0.05:1)	-
28	Allahabad Mandal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	31.03.1976	0.67	-	-	0.67	0.66	-	-	0.66	0.99:1 (0.99:1)	-
29	Bareilly Mandal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	31.03.1976	1.25	-	-	1.25	-	-	-	--	-	-
30	Bundelkhand Concrete Structurals Limited (Subsidiary of Uttar Pradesh Bundelkhand Vikas Nigam Ltd.)	Bhumi Vikas & Jal Sansadhan	1986-87	-	-	0.01	0.01	-	-	-	-	-	-
31	Gandak Smadesh Kshetriya Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	1976-77	0.46	-	-	0.46	-	-	--	-	-	-

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)	(7)	(8)
32	Gorakhpur Mandal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	31.03.1976	0.94	-	0.32	1.26	0.88	-	-	0.88	0.70:1 (0.70:1)	-
33	Lucknow Mandaliya Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	31.03.1976	0.70	-	-	0.70	0.86	-	-	0.86	1.23:1 (1.23:1)	-
34	Meerut Mandal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	31.03.1976	1.00	-	-	1.00	-	-	-	-	-	-
35	Moradabad Mandal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	30.03.1978	0.25	-	-	0.25	0.65	-	-	0.65	2.60:1 (2.60:1)	-
36	Tarai Anusuchit Janjati Vikas Nigam Limited	Samaj Kalyan	2.08.1975	0.45	-	-	0.45	1.25	-	-	1.25	2.78:1 (2.78:1)	-
37	Uttar Pradesh Bundelkhand Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	30.03.1971	1.23	-	-	1.23	0.05	-	-	0.05	0.04:1 (0.05:1)	-
38	Uttar Pradesh Chalchitra Nigam Limited	Tax and Institutional Finance	10.09.1975	8.18	-	-	8.18	2.47	-	-	2.47	0.30:1	-
39	Uttar Pradesh Poorvanchal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	30.03.1971	1.30	-	-	1.30	0.35	-	-	0.35	0.27:1 (0.27:1)	-
40	Varanasi Mandal Vikas Nigam Limited	Bhumi Vikas & Jal Sansadhan	31.03.1976	0.70	-	-	0.70	0.30	-	-	0.30	0.43:1 (0.43:1)	-
	<b>Sector wise Total</b>			<b>18.13</b>	<b>-</b>	<b>0.33</b>	<b>18.46</b>	<b>7.52</b>	<b>-</b>	<b>-</b>	<b>7.52</b>	<b>0.41:1 (0.41:1)</b>	<b>-</b>
	<b>Total C (All sector wise non working companies)</b>			<b>363.69</b>	<b>2.01</b>	<b>67.72</b>	<b>433.42</b>	<b>281.80</b>	<b>-</b>	<b>158.74</b>	<b>440.54</b>	<b>1.02:1 (1.00:1)</b>	<b>660</b>
	<b>Grand Total (A+B+C)</b>			<b>44122.97</b>	<b>80.61</b>	<b>13626.93</b>	<b>57830.51</b>	<b>1875.97</b>	<b>4.00</b>	<b>23201.32</b>	<b>25081.29</b>	<b>0.43:1 (0.30:1)</b>	<b>74152</b>

Note 1: Above includes Section 619-B companies at Sr. no- A-17,C-1, 15 and 17.

Note 2: Companies at Sl No. A-47 to A-68 are subsidiaries of Uttar Pradesh State Tourism Development Corporation Limited.

\$ Paid up capital includes share application money.

\* Loans outstanding at the close of 2010-11 represents long term loans only.

\*\* The audit of Accounts for the periods 1999-2000 to 2007-08 was conducted by Local Audit and Audit for the year 2008-09 has been entrusted to this Office as per order of the corporation dated 31 July 2010 after doing necessary amendment in the UP Forest Corporation Act, 1974.



## Annexure-2

### Summarised financial results of Government companies and Statutory corporations for the latest year for which accounts were finalised (Referred to in paragraph 1.13)

(Figures in column 5 (a) to 11 are ₹ in crore)

Sl No	Sector and name of the company	Period of accounts	Year in which finalised	Net Profit/Loss				Turnover	Impact of Account comments#	Paid up Capital	Accumulated Profit (+) / Loss (-)	Capital employed@	Return on capital employed\$	Percentage return on capital employed
				Net Profit / loss before interest and depreciation	Interest	Depreciation	Net profit / loss							
(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
A	<b>Working Government companies</b>													
	<b>AGRICULTURE AND ALLIED</b>													
1	Uttar Pradesh (Madhya) Ganna Beej Evam Vikas Nigam Limited	2010-11	2011-12	(-) 0.07	-	-	(-)0.07	0.20	IL 0.10	0.25	(-) 0.71	2.29	(-) 0.07	-
2	Uttar Pradesh (Paschim) Ganna Beej Evam Vikas Nigam Limited	2010-11	2011-12	0.10	-	-	0.10	0.10	-	0.65	0.65	1.30	0.10	7.7
3	Uttar Pradesh Beej Vikas Nigam Limited	2007-08	2011-12	11.71	4.17	0.52	7.02	187.66	-	1.92	30.88	135.19	11.19	8.28
4	Uttar Pradesh Bhumi Sudhar Nigam	2007-08	2010-11	0.09	-	-	0.09	9.19	-	1.50	0.21	22.61	0.09	0.40
5	Uttar Pradesh Matsya Vikas Nigam Limited	2004-05	2010-11	0.27	-	0.10	0.17	3.74	DP 1.13	1.07	(-)0.29	5.57	0.17	3.05
6	Uttar Pradesh Projects Corporation Limited	2009-10	2011-12	18.98	-	0.39	18.59	733.98	IP 29.31	6.40	68.02	74.49	18.59	24.96
7	Uttar Pradesh State Agro Industrial Corporation Limited	2007-08	2010-11	14.13	8.79	0.10	5.24	383.90	-	40.00	(-)51.68	73.68	14.03	19.04
	<b>Sector wise total</b>			<b>45.21</b>	<b>12.96</b>	<b>1.11</b>	<b>31.14</b>	<b>1318.77</b>	<b>-</b>	<b>51.79</b>	<b>47.08</b>	<b>315.13</b>	<b>44.10</b>	<b>13.99</b>
	<b>FINANCING</b>													
8	The Pradeshiya Industrial and Investment Corporation of U.P. Limited	2009-10	2010-11	33.88	19.60	0.31	13.97	44.01	DP 0.56	135.58	(-) 366.40	297.32	33.57	11.29
9	Uttar Pradesh Alpsankhyak Vitya Avam Vikas Nigam Limited	1995-96	2010-11	0.70	0.45	0.01	0.24	1.14	DP 5.29	14.23	0.12	20.94	0.69	3.30
10	Uttar Pradesh Pichhara Varg Vitta Evam Vikas Nigam Limited	2006-07	2011-12	2.29	1.92	0.02	0.35	2.73	-	11.98	6.47	62.33	2.27	3.64
11	Uttar Pradesh Scheduled Castes Finance and Development Corporation Limited	2008-09	2011-12	15.77	2.14	0.05	13.58	23.53	DP 0.13	102.83	56.97	313.85	15.72	5.01
12	Uttar Pradesh State Industrial Development Corporation Limited	2007-08	2010-11	102.73	0.01	5.71	97.01	140.31	-	24.08	0.01	179.58	97.02	54.03
	<b>Sector wise total</b>			<b>155.37</b>	<b>24.12</b>	<b>6.10</b>	<b>125.15</b>	<b>211.72</b>	<b>-</b>	<b>288.70</b>	<b>(-) 302.83</b>	<b>874.02</b>	<b>149.27</b>	<b>17.08</b>

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<b>INFRASTRUCTURE</b>													
13	Uttar Pradesh Police Avas Nigam Limited	2009-10	2010-11	2.12	-	0.17	1.95	55.59	-	3.00	13.13	16.03	1.95	12.16
14	Uttar Pradesh Rajkiya Nirman Nigam Limited	2008-09	2010-11	200.60	0.02	4.94	195.64	2947.52	-	1.00	264.85	282.02	195.66	69.38
15	Uttar Pradesh Samaj Kalyan Nirman Nigam Limited	2009-10	2010-11	9.99	-	0.38	9.61	541.81	IP 1.18	0.15	31.68	46.54	9.61	20.65
16	Uttar Pradesh State Bridge Corporation Limited	2008-09	2010-11	30.57	1.64	4.36	24.57	608.84	IP 0.29	15.00	37.80	71.56	26.21	36.63
	<b>Sector wise total</b>			<b>243.28</b>	<b>1.66</b>	<b>9.85</b>	<b>231.77</b>	<b>4153.76</b>	<b>-</b>	<b>19.15</b>	<b>347.46</b>	<b>416.15</b>	<b>233.43</b>	<b>56.09</b>
	<b>MANUFACTURE</b>													
17	Almora Magnesite Limited (619-B Company)	2010-11	2011-12	0.88	0.10	0.33	0.45	27.40	-	2.00	1.03	3.13	0.55	17.57
18	Chhata Sugar Company Limited (Subsidiary of Uttar Pradesh State Sugar Corporation Limited)	2009-10	2010-11	(-)12.34	0.69	0.19	(-)13.22	7.72	-	81.38	(-)93.99	11.84	(-) 12.53	-
19	Ghatampur Sugar Company Limited (Subsidiary of Uttar Pradesh State Sugar Corporation Limited)	2008-09	2010-11	3.34	10.73	0.10	(-)7.49	14.90	DP 0.79	8.95	(-) 138.28	13.54	3.24	23.92
20	Nandganj-Sihori Sugar Company Limited (Subsidiary of Uttar Pradesh State Sugar Corporation Limited)	2009-10	2011-12	(-)12.09	-	0.11	(-)12.20	4.96	-	34.04	(-) 239.30	11.68	(-)12.20	-
21	Shretron India Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	2009-10	2010-11	1.61	-	0.55	1.06	30.92	DP 4.52	7.22	-	10.47	1.06	10.12
22	UPSIC Potteries Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	1995-96	2010-11	(-)0.21	0.49	0.02	(-) 0.72	0.04	-	0.76	(-)5.84	(-)0.35	(-)0.23	-
23	Uptron India Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	1995-96	1997-98	(-)1.99	28.06	2.07	(-)32.12	97.15	-	53.16	(-) 196.73	52.06	(-)4.06	-
24	Uptron Powertronics Ltd. (Subsidiary of U. P. Electronics Corporation Ltd)	2009-10	2010-11	0.26	-	0.06	0.20	5.96	DP 0.81	4.07	(-)5.60	9.26	0.20	2.16
25	Uttar Pradesh Drugs and Pharmaceuticals Limited	2008-09	2010-11	(-)2.18	0.21	0.25	(-)2.64	21.40	-	1.10	(-)18.06	(-)5.49	(-)2.43	-
26	Uttar Pradesh Electronics Corporation Limited.	2009-10	2010-11	1.76	-	0.94	0.82	35.60	DP 63.04	87.66	0.39	90.63	0.82	0.90
27	Uttar Pradesh Rajya Chini Avam Ganna Vikas Nigam Limited	2009-10	2011-12	(-)13.55	0.01	0.25	(-)13.81	5.72	IL 16.89	8.44	(-) 862.84	65.78	(-)13.80	-

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
28	Uttar Pradesh Small Industries Corporation Limited)	2002-03	2010-11	(-)2.02	0.93	0.06	(-)3.01	15.50	IL 0.80	5.96	(-)16.70	7.17	(-)2.08	-
29	Uttar Pradesh State Handloom Corporation Limited	1996-97	2010-11	(-)7.88	1.38	0.42	(-)9.68	29.18	DP 0.01	24.38	(-)47.83	31.59	(-)8.30	-
30	Uttar Pradesh State Leather Development and Marketing Corporation Limited	2000-01	2002-03	0.42	0.05	0.11	0.26	3.60	-	573.94	(-)6.85	4.81	0.31	6.44
31	Uttar Pradesh State Spinning Company Limited	2010-11	2011-12	0.60	1.50	1.25	(-)2.15	102.33	-	93.24	(-) 168.50	51.50	(-)0.65	-
32	Uttar Pradesh State Sugar Corporation Limited	2008-09	2010-11	(-)12.47	26.27	5.13	(-)43.87	668.80	DP 281.77	1103.71	(-) 249.04	341.59	(-)17.60	-
33	Uttar Pradesh State Yarn Company Limited (Subsidiary of Uttar Pradesh State Textile Corporation Limited)	2010-11	2011-12	(-)0.25	3.01	0.27	(-)3.53	34.09	IL 2.59	31.91	(-)154.52	(-)33.89	(-)0.51	-
	<b>Sector Wise total</b>			<b>(-)56.11</b>	<b>73.43</b>	<b>12.11</b>	<b>(-)141.65</b>	<b>1105.27</b>	<b>-</b>	<b>2121.92</b>	<b>(-) 2202.66</b>	<b>665.32</b>	<b>(-)68.22</b>	<b>-</b>
	<b>POWER</b>													
34	Dakshinanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	2007-08	2011-12	(-)1009.74	17.74	122.27	(-) 1149.75	2257.01	IL 69.31	370.07	(-) 3814.71	(-)899.54	(-) 1132.01	-
35	Kanpur Electricity Supply Company Limited	2007-08	2010-11	(-)224.64	17.47	10.04	(-) 252.15	596.85	IL 0.32	60.00	(-) 1300.54	(-)784.98	(-)234.68	-
36	Madhyanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	2007-08	2010-11	(-)541.57	100.47	131.79	(-) 773.83	2082.85	IL 159.88	190.85	(-) 2491.31	626.46	(-)673.36	-
37	Paschimanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	2007-08	2011-12	(-)414.81	129.83	120.89	(-)665.53	3940.87	IL 298.87	559.95	(-) 2570.52	272.65	(-)535.70	-
38	Purvanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	2007-08	2011-12	(-)915.15	97.15	89.70	(-) 1102.00	2698.83	-	165.41	(-) 3290.55	142.50	(-) 1004.85	-
39	Sonebhadra Power Generation Company Limited	2008-09	2011-12	-	-	-	-	-	-	0.16	(-)0.07	0.35	-	-
40	UCM Coal Company Limited	2010-11	2011-12	-	-	-	-	-	-	0.16	-	1.11	-	-
41	UPSIDC Power Company Limited (subsidiary of Uttar Pradesh State Industrial Corporation Limited)	2009-10	2010-11	(-)0.02	-	-	(-)0.02	0.02	-	0.05	(-)0.16	(-)0.06	(-)0.02	-

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
42	Uttar Pradesh Jal Vidyut Nigam Limited	2009-10	2011-12	4.77	22.77	13.79	(-)31.79	98.59	-	427.25	(-) 233.63	615.44	(-)9.02	-
43	Uttar Pradesh Power Corporation Limited	2006-07	2008-09	81.32	380.24	206.50	(-) 505.42	11587.25	IL 810.89	470.74	(-) 7169.89	(-)710.43	(-)125.18	-
44	Uttar Pradesh Power Transmission Corporation Limited (Subsidiary Uttar Pradesh Power Corporation Limited)	Account not finalised	-	-	-	-	-	-	-	-	-	-	-	-
45	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd	2009-10	2011-12	650.04	296.62	394.63	(-) 41.21	5076.65	DP 0.22	5527.01	(-) 578.23	5476.71	255.41	4.66
46	Lalitpur Power Generation Company Limited	2009-10	2011-12	-	-	-	-	-	-	0.05	-	(-)0.64	-	-
	<b>Sector wise total</b>			<b>(-)2369.80</b>	<b>1062.29</b>	<b>1089.61</b>	<b>(-) 4521.70</b>	<b>28338.92</b>	<b>-</b>	<b>7771.70</b>	<b>(-) 21449.61</b>	<b>4739.57</b>	<b>(-) 3459.41</b>	<b>-</b>
	<b>SERVICE</b>													
47	Abhyaranya Paripath Paryatan Limited	2010-11	2011-12	-	-	-	-	-	-	0.05	-	0.05	-	-
48	Adyhasai Paripath Paryatan Limited	2010-11	2011-12	-	-	-	-	-	-	0.05	-	0.05	-	-
49	Awadh Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
50	Bithpur Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
51	Braj Darshan Paripath Paryatan Limited	2010-11	2011-12	-	-	-	-	-	-	0.05	-	0.05	-	-
52	Braj Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
53	Bundelkhand Paripath Paryatan Limited	2010-11	2011-12	-	-	-	-	-	-	0.05	-	0.05	-	-
54	Ganga Saryu Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
55	Garhmukteshwar Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
56	Gyanodaya Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
57	Hastinapur Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
58	Hindon Paryatan Limited	2010-11	2011-12	-	-	-	-	-	-	0.05	-	0.05	-	-
59	Madhyanchal Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
60	Paanchal Paripath Paryatan Limited	2010-11	2011-12	-	-	-	-	-	-	0.05	-	0.05	-	-
61	Pachimanchal Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
62	Sangam Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
63	Satyadarshan Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
64	Shajhanpur Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
65	Siddartha Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
66	Taj Shilp Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
67	Taj Virasat Paripath Paryatan Limited	2010-11	2011-12	-	-	-	-	-	-	0.05	-	0.05	-	-
68	Triveni Paripath Paryatan Limited	2009-10	2010-11	-	-	-	-	-	-	0.05	-	0.05	-	-
69	Uttar Pradesh Development Systems Corporation Limited	2008-09	2011-12	1.11	-	0.05	1.06	4.43	DP 0.55	1.00	3.12	4.46	1.06	23.77
70	Uttar Pradesh Export Corporation Limited	2005-06	2011-12	0.08	0.02	0.07	(-)0.01	6.47	-	7.24	21.92	0.61	0.01	1.64
71	Uttar Pradesh Food and Essential Commodities Corporation Limited	2002-03	2011-12	17.46	2.20	0.20	15.06	580.88	DP 4.51	5.00	3.29	87.81	17.26	19.66
72	Uttar Pradesh State Tourism Development Corporation Limited	2009-10	2010-11	1.76	0.01	1.01	0.74	25.46	-	18.75	(-)14.31	9.87	0.75	7.60
	<b>Sector wise total</b>			<b>20.41</b>	<b>2.23</b>	<b>1.33</b>	<b>16.85</b>	<b>617.24</b>	<b>-</b>	<b>33.09</b>	<b>14.02</b>	<b>103.85</b>	<b>19.08</b>	<b>18.37</b>
	<b>MISCELLANEOUS</b>													
73	Uttar Pradesh Mahila Kalyan Nigam Limited	2010-11	2011-12	0.97	-	0.06	0.91	2.11	DP 0.63	5.19	(-)0.52	8.45	0.91	10.77
74	Uttar Pradesh Purva Sainik Kalyan Nigam Limited	2007-08	2010-11	8.74	-	0.19	8.55	73.64	DP 1.01	0.43	38.09	38.51	8.55	22.20
75	Uttar Pradesh Waqf Vikas Nigam Limited	1998-99	2007-08	0.01	-	0.01	-	0.28	IL 0.002	3.50	0.02	2.11	-	-
76.	Lucknow City Transport Services Limited	Accounts not finalised												
	<b>Sector wise total</b>			<b>9.72</b>	<b>-</b>	<b>0.26</b>	<b>9.46</b>	<b>76.03</b>	<b>-</b>	<b>9.12</b>	<b>37.59</b>	<b>49.07</b>	<b>9.46</b>	<b>19.28</b>
	<b>Total A ( All sector wise working Government companies)</b>			<b>(-)1951.92</b>	<b>1176.69</b>	<b>1120.37</b>	<b>(-)4248.98</b>	<b>35821.71</b>	<b>-</b>	<b>10295.47</b>	<b>(-) 23508.95</b>	<b>7163.11</b>	<b>(-) 3072.29</b>	<b>-</b>
B	<b>Working Statutory Corporations</b>													
	<b>AGRICULTURE &amp; ALLIED</b>													
1	Uttar Pradesh State Warehousing Corporation	2009-10	2011-12	72.63	0.49	7.72	64.42	218.45	-	11.17	-	312.80	64.91	20.75
	<b>Sector wise total</b>			<b>72.63</b>	<b>0.49</b>	<b>7.72</b>	<b>64.42</b>	<b>218.45</b>	<b>IP 7.35</b>	<b>11.17</b>	<b>-</b>	<b>312.80</b>	<b>64.91</b>	<b>20.75</b>
	<b>FINANCING</b>													
2	Uttar Pradesh Financial Corporation	2009-10	2011-12	0.84	0.48	-	0.36	14.61	DP 90.45	179.28	(-)951.35	1008.23	0.84	0.08
	<b>Sector wise total</b>			<b>0.84</b>	<b>0.48</b>	<b>-</b>	<b>0.36</b>	<b>14.61</b>	<b>179.28</b>	<b>(-) 951.35</b>	<b>1008.23</b>	<b>0.84</b>	<b>0.84</b>	<b>0.08</b>
	<b>INFRASTRUCTURE</b>													
3	Uttar Pradesh Avas Evam Vikas Parishad	2009-10	2010-11	340.79	-	2.33	338.46	690.08	-	-	2916.12	1283.34	338.46	26.37
4	Uttar Pradesh Jal Nigam	2008-09	2010-11	88.14	21.29	0.31	66.54	481.06	-	-	(-)84.44	6321.53	87.83	1.39
	<b>Sector wise total</b>			<b>428.93</b>	<b>21.29</b>	<b>2.64</b>	<b>405.00</b>	<b>1171.14</b>	<b>-</b>	<b>-</b>	<b>2831.68</b>	<b>7604.87</b>	<b>426.29</b>	<b>5.61</b>
	<b>SERVICE</b>													
5	Uttar Pradesh State Road Transport Corporation	2009-10	2010-11	108.11	24.27	135.81	(-)51.97	1600.67	IL 53.48	369.13	(-) 867.56	(-)205.54	(-)27.70	-
6	Uttar Pradesh Government Employees Welfare Corporation	2009-10	2011-12	1.90	0.79	0.05	1.06	131.27	-	-	(-)4.08	33.78	1.85	5.48
	<b>Sector Wise total</b>			<b>110.01</b>	<b>25.06</b>	<b>135.86</b>	<b>(-) 50.91</b>	<b>1731.94</b>	<b>-</b>	<b>369.13</b>	<b>(-) 871.64</b>	<b>(-)171.76</b>	<b>(-)25.85</b>	<b>-</b>

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<b>Miscellaneous</b>													
7	Uttar Pradesh Forest Corporation*	2009-10	2011-12	116.53	-	0.86	115.67	340.45	-	-	1052.23	1013.08	115.67	11.42
	<b>Sector Wise total</b>			<b>116.53</b>	<b>-</b>	<b>0.86</b>	<b>115.67</b>	<b>340.45</b>	<b>-</b>	<b>-</b>	<b>1052.23</b>	<b>1013.08</b>	<b>115.67</b>	<b>11.42</b>
	<b>Total B (All sector wise statutory corporations)</b>			<b>728.94</b>	<b>47.32</b>	<b>147.08</b>	<b>534.54</b>	<b>3476.59</b>	<b>-</b>	<b>559.58</b>	<b>2060.92</b>	<b>9767.22</b>	<b>581.86</b>	<b>5.96</b>
	<b>Total (A+B)</b>			<b>(-)1222.98</b>	<b>1224.01</b>	<b>1267.45</b>	<b>(-) 3714.44</b>	<b>39298.30</b>	<b>-</b>	<b>10855.05</b>	<b>(-) 21448.03</b>	<b>16930.33</b>	<b>(-)2490.43</b>	<b>-</b>
<b>C</b>	<b>Non working Companies</b>													
	<b>AGRICULTURE &amp; ALLIED</b>													
1	Command Area Poultry Development Corporation Limited ( 619-B company)	1994-95	-	0.02	-	0.01	0.01	0.96	-	0.24	-	-	0.01	-
2	Uttar Pradesh (Poorva) Ganna Beej Evam Vikas Nigam Limited	2002-03 (UL from 01-07-03)	2004-05	(-)0.14	0.04	-	(-)0.18	0.04	-	0.31	(-)0.55	1.53	(-)0.14	-
3	Uttar Pradesh (Rohilkhand Tarai) Ganna Beej Evam Vikash Nigam Limited	2006-07 (UL from 01-07-03)	2008-09	0.06	1.10	0.01	(-)1.05	0.11	-	0.71	(-)8.01	3.31	0.05	1.51
4	Uttar Pradesh Pashudhan Udyog Nigam Limited	2007-08	2011-12	0.08	0.11	-	(-)0.03	0.19	-	2.79	(-)8.37	1.33	0.08	6.02
5	Uttar Pradesh Poultry and Livestock Specialties Limited	2007-08	2011-12	(-)0.04	0.16	-	(-)0.20	0.01	IL 0.31	0.50	(-)3.65	(-)1.42	(-)0.04	-
6	Uttar Pradesh State Horticultural Produce Marketing & Processing Corporation Limited	1984-85	1994-95	(-)0.51	0.15	0.01	(-)0.67	0.27	-	1.90	(-)2.55	80.72	(-)0.52	-
	<b>Sector wise Total</b>			<b>(-)0.53</b>	<b>1.56</b>	<b>0.03</b>	<b>(-)2.12</b>	<b>1.58</b>	<b>-</b>	<b>6.45</b>	<b>(-)23.13</b>	<b>85.47</b>	<b>(-)0.56</b>	<b>-</b>
	<b>FINANCING</b>													
7	Uplease Financial Services Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	1997-98	1998-99	0.37	0.54	0.23	(-)0.40	1.29	-	1.05	(-)0.40	5.34	0.14	2.62
8	Uttar Pradesh Panchayati Raj Vitta Evam Vikas Nigam Limited	1992-93	2007-08	0.08	-	-	0.08	0.28	-	1.37	(-)0.14	138.65	0.08	0.06
	<b>Sector Wise Total</b>			<b>0.45</b>	<b>0.54</b>	<b>0.23</b>	<b>(-)0.32</b>	<b>1.57</b>	<b>-</b>	<b>2.42</b>	<b>(-)0.54</b>	<b>143.99</b>	<b>0.22</b>	<b>0.15</b>
	<b>INFRASTRUCTURE</b>													
9	Uttar Pradesh Cement Corporation Limited	1995-96	1996-97	(-)20.07	24.84	2.84	(-)47.75	113.01	-	68.28	(-) 425.99	(-)239.80	(-)22.91	-
10	Uttar Pradesh State Mineral Development Corporation Limited	2008-09	2010-11	1.24	1.83	0.06	(-)0.65	1.60	-	59.43	(-)79.68	(-)3.12	1.18	-
11	Vindhyachal Abrasives Limited (Subsidiary of Uttar Pradesh State Mineral Development Corporation Limited)	1987-88 (UL from 28.11.02)	1995-96	(-)0.11	0.01	-	(-)0.12	-	-	-	(-)0.11	0.01	(-)0.11	-
	<b>Sector wise Total</b>			<b>(-)18.94</b>	<b>26.68</b>	<b>2.90</b>	<b>(-)48.52</b>	<b>114.61</b>	<b>-</b>	<b>127.71</b>	<b>(-) 505.78</b>	<b>(-)242.91</b>	<b>(-)21.84</b>	<b>-</b>
	<b>MANUFACTURE</b>													
12	Auto Tractors Limited	1991-92	1995-96	0.37	0.26	-	0.11	6.31	-	7.50	-	11.14	0.37	3.32

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
13	Bhadoli Woollens Limited (Subsidiary of Uttar Pradesh State Textile Corporation Ltd.)	1994-95 (UL from 20.02.96)		0.85	2.51	-	(-1.66)	0.27	-	3.76	(-11.95)	(-0.49)	0.85	-
14	Continental Float Glass Limited (Subsidiary of Uttar Pradesh State Mineral Development Corporation Limited)	1997-98 (UL from 01-04-02)	2002-03	-	-	-	-	-	-	46.24	-	83.87	Company went into liquidation (since inception)	-
15	Electronics and Computers (India) Limited ( 619-B Company)	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Kanpur Components Limited (Subsidiary of Uttar Pradesh Electronics Corporation Ltd.)	Under liquidation from 10-06-96	-	-	-	-	-	0.05	-	--	-	-	-	-
17	Steel and Fasteners Limited (619-B Company)	1978-79	-	-	-	-	-	0.90	-	-	-	-	-	-
18	The Indian Turpentine and Rosin Company Limited	2009-10	2011-12	(-0.37)	0.10	0.01	(-0.48)	0.03	-	0.22	(-32.33)	(-26.64)	(-0.38)	-
19	Upton Sempack Limited (Subsidiary of Uttar Pradesh Electronics Corporation Limited)	1979-80 (UL from 10.06.96)	1983-84	(-0.01)	-	-	(-0.01)	-	-	0.03	(-0.03)	0.02	(-0.01)	-
20	Uttar Pradesh Abscott Private Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	1975-76 (UL from 19-04-96)		(-0.01)	0.01	-	(-0.02)	-	-	0.05	-	0.12	(-0.01)	-
21	Uttar Pradesh Carbide and Chemicals Limited (Subsidiary of Uttar Pradesh State Mineral Development Corporation Ltd.)	1992-93 (UL from 19.02.94)	-	(-0.15)	5.67	0.36	(-6.18)	2.26	-	6.58	(-35.32)	(-18.45)	(-0.51)	-
22	Uttar Pradesh Instruments Limited (Subsidiary of Uttar Pradesh State Industrial Development Corporation Limited)	2001-02	2005-06	(-0.26)	0.02	0.01	(-0.29)	0.16	-	1.93	(-38.75)	0.35	(-0.27)	-
23	Uttar Pradesh Plant Protection Appliances (Private) Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	1974-75 (UL from 11/2003)	1984-85	(-0.01)	-	-	(-0.01)	0.04	-	0.01	0.01	(-0.34)	(-0.01)	-
24	Uttar Pradesh State Brassware Corporation Limited	1997-98	2007-08	2.52	0.12	0.01	2.39	0.53	-	5.38	(-6.04)	3.59	2.51	69.92
25	Uttar Pradesh State Textile Corporation Limited	2010-11	2011-12	(-0.27)	6.71	0.40	(-7.38)	-	-	160.79	(-465.52)	(-139.98)	(-0.67)	-
26	Uttar Pradesh Tyre and Tubes Limited (Subsidiary of Uttar Pradesh State Industrial Development Corporation Limited)	1992-93 (UL from 09.01.96)	-	2.10	4.27	-	(-2.17)	1.38	-	1.83	(-9.96)	(-4.06)	2.10	-

(1)	(2)	(3)	(4)	5(a)	5(b)	5(c)	5(d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	<b>Sector Wise Total</b>			<b>4.76</b>	<b>19.67</b>	<b>0.79</b>	<b>(-)15.70</b>	<b>11.93</b>	<b>-</b>	<b>234.32</b>	<b>(-) 599.89</b>	<b>(-)90.87</b>	<b>3.97</b>	<b>-</b>
	<b>SERVICE SECTOR</b>													
27	Agra Mandal Vikas Nigam Limited	1988-89	2007-08	(-)0.08	-	0.01	(-)0.09	3.91	-	1.00	(-)0.35	0.92	(-)0.09	-
28	Allahabad Mandal Vikas Nigam Limited	1983-84	1992-93	(-)0.03	0.01	0.07	(-)0.11	2.74	-	0.55	(-)0.11	0.99	(-)0.10	-
29	Bareilly Mandal Vikas Nigam Limited	1988-89	2011-12	(-)0.22	0.12	0.05	(-)0.39	3.33	-	1.00	(-)1.52	4.63	(-)0.27	-
30	Bundelkhand Concrete Structural Limited (Subsidiary of Uttar Pradesh Bundelkhand Vikas Nigam Ltd.)	1986-87	1993-94	-	-	-	-	-	-	0.02	(-)0.01	0.04	-	-
31	Gandak Smadesh Kshetriya Vikas Nigam Limited	1976-77 (UL from 1976-77)	-	-	-	-	-	-	-	0.46	-	0.46	-	-
32	Gorakhpur Mandal Vikas Nigam Limited	1987-88	2011-12	(-)0.15	0.01	0.03	(-)0.19	1.30	-	1.26	(-)1.52	1.32	(-)0.18	-
33	Lucknow Mandaliya Vikas Nigam Limited	1981-82	1992-93	0.54	-	0.53	0.01	1.70	-	0.50	1.49	0.61	0.01	1.64
34	Meerut Mandal Vikas Nigam Limited	2008-09	2010-11	(-)0.03	-	-	(-)0.03	-	-	1.00	(-)1.50	(-)0.01	(-)0.03	-
35	Moradabad Mandal Vikas Nigam Limited	1990-91	2007-08	(-)0.19	-	0.01	(-)0.20	1.07	-	0.25	(-)0.59	0.31	(-)0.20	-
36	Tarai Anusuchit Janjati Vikas Nigam Limited	1982-83	1990-91	(-)0.04	-	-	(-)0.04	0.01	-	0.25	-	0.70	(-)0.04	-
37	Uttar Pradesh Bundelkhand Vikas Nigam Limited	2008-09	2010-11	0.25	-	-	0.25	0.20	-	1.23	(-)1.57	(-)0.29	0.25	-
38	Uttar Pradesh Chalchitra Nigam Limited	2008-09	2010-11	0.12	0.40	0.01	(-)0.29	0.09	-	8.18	(-)14.42	1.35	0.11	8.15
39	Uttar Pradesh Poorvanchal Vikas Nigam Limited	1987-88	1994-95	(-)0.11	-	0.03	(-)0.14	1.30	-	1.15	(-)1.08	0.19	(-)0.14	-
40	Varanasi Mandal Vikas Nigam Limited	1987-88	1993-94	(-)0.02	-	0.01	(-)0.03	1.47	-	0.70	(-)0.26	0.88	(-)0.03	-
	<b>Sector wise Total</b>			<b>0.04</b>	<b>0.54</b>	<b>0.75</b>	<b>(-)1.25</b>	<b>17.12</b>	<b>-</b>	<b>17.55</b>	<b>(-)21.44</b>	<b>12.10</b>	<b>(-)0.71</b>	<b>-</b>
	<b>Total C (All sector wise non working companies)</b>			<b>(-)14.22</b>	<b>48.99</b>	<b>4.70</b>	<b>(-)67.91</b>	<b>146.81</b>	<b>-</b>	<b>388.45</b>	<b>(-) 1150.78</b>	<b>(-)92.22</b>	<b>(-)18.92</b>	<b>-</b>
	<b>Grand Total (A+B+C)</b>			<b>(-)1237.20</b>	<b>1273.00</b>	<b>1272.15</b>	<b>(-) 3782.35</b>	<b>39445.11</b>	<b>-</b>	<b>11243.50</b>	<b>(-) 22598.81</b>	<b>16838.11</b>	<b>(-) 2509.35</b>	<b>-</b>

**Note:** *IL indicates increase in loss, DL indicates decrease in loss, IP indicates increase in profit and DP indicates decrease in profit.*

# Impact of accounts comments include the net impact of comments of Statutory Auditor and CAG.

@ Capital employed represents net fixed assets (including capital work in progress) plus working capital except in case of finance companies/corporations where the capital employed is worked out as a mean of aggregate of the opening and closing balances of paid up capital, free reserves, bonds, deposits, and borrowings including refinance.

\$ Return on capital employed has been worked out by adding profit and interest charged to profit and loss account.

\* The audit of Accounts for the periods 1999-2000 to 2007-08 was conducted by Local Audit and Audit for the year 2008-09 has been entrusted to this Office as per order of the Corporation dated 31 July 2010 after making necessary amendment in the UP Forest Corporation Act, 1974.



**Annexure-3**

**Statement showing grants and subsidy received/receivable, guarantees received, waiver of dues, loans written off and loans converted in to equity during the year and guarantee commitment at the end of March 2011  
(Referred to in paragraph 1.10)**

(Figures in column 3(a) to 6 (d) are ₹ in crore)

Sl No	Sector and name of the company	Equity / loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central government	State Government	Others	Total	Received	Commitment @	Loan repayment written off	Loans converted into equity	Interest / penal interest waived	Total
1	2	(3a)	(3b)	4(a)	4(b)	4(c)	4(d)	5(a)	5(b)	6(a)	6(b)	6(c)	6(d)
<b>A</b>	<b>Working Government companies</b>												
	<b>AGRICULTURE AND ALLIED</b>												
1.	Uttar Pradesh Beej Vikas Nigam Limited				9.18		9.18	-	-	-	-	-	-
2.	Uttar Pradesh Bhumi Sudhar Nigam	-	-	-	85.15	-	85.15	-	-	-	-	-	-
	<b>Sector wise total</b>	-	-	-	<b>94.33</b>	-	<b>94.33</b>	-	-	-	-	-	-
	<b>FINANCING</b>												
3.	The Pradeshiya Industrial and Investment Corporation of U.P. Limited	-	9.08	-	-	-	-	-	0.15	-	-	-	-
4.	Uttar Pradesh Pichhara Varg Vitta Evam Vikas Nigam Limited								22.65				
5.	Uttar Pradesh Scheduled Castes Finance and Development Corporation Limited	5.00	-	-	111.82		111.82	-	-	-	-	-	-
	<b>Sector wise total</b>	<b>5.00</b>	<b>9.08</b>	-	<b>111.82</b>	-	<b>111.82</b>	-	<b>22.80</b>	-	-	-	-
	<b>MANUFACTURE</b>												
6.	UPSIC Potteries Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	-	0.58	-	-	-	-	-	-	-	-	-	-
7.	Uttar Pradesh Electronics Corporation Limited.	-	32.70	-	0.20	-	0.20	-	-	-	-	-	-
8.	Uttar Pradesh State Handloom Corporation Limited	-	2.09	-	-	-	-	-	6.40	-	-	-	-
9.	Uttar Pradesh State Spinning Company Limited	-	19.67	-	-	-	-	-	-	-	-	-	-
10.	Uttar Pradesh State Yarn Company Limited (Subsidiary of Uttar Pradesh State Textile corporation Limited)	-	7.63	-	-	-	-	-	-	-	-	-	-
	<b>Sector Wise total</b>	-	<b>62.67</b>	-	<b>0.20</b>	-	<b>0.20</b>	-	<b>6.40</b>	-	-	-	-

1	2	(3a)	(3b)	4(a)	4(b)	4(c)	4(d)	5(a)	5(b)	6(a)	6(b)	6(c)	6(d)
	<b>POWER</b>												
11.	Dakshinanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	-	-	-	364.16*	-	364.16	-	-	-	-	-	-
12.	Paschimanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	-	-	-	579.69	-	579.69	-	-	-	-	-	-
13.	Purvanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	-	-	-	683.70	-	683.70	-	-	-	-	-	-
14.	Uttar Pradesh Jal Vidyut Nigam Limited	1.00	-	-	-	-	-	-	-	-	-	-	-
15.	Uttar Pradesh Power Corporation Limited	2212.44	-	-	-	-	-	9036.00	10206.19	-	100.00	-	100.00
16.	Uttar Pradesh Power Transmission Corporation Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	500.00	-	-	-	-	-	-	144.48	-	-	-	-
17.	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	783.55	-	-	-	-	-	1493.50	7255.24	-	-	-	-
	<b>Sector wise total</b>	<b>3496.99</b>	<b>-</b>	<b>-</b>	<b>1627.55</b>	<b>-</b>	<b>1627.55</b>	<b>10529.50</b>	<b>17605.91</b>	<b>-</b>	<b>100.00</b>	<b>-</b>	<b>100.00</b>
	<b>SERVICE</b>												
18.	Uttar Pradesh Development Systems Corporation Limited	-	-	-	2.50	-	2.50	-	-	-	-	-	-
19.	Uttar Pradesh Food and Essential Commodities Corporation Limited	-	-	-	-	-	-	20.00	-	-	-	-	-
	<b>Sector wise total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2.50</b>	<b>-</b>	<b>2.50</b>	<b>20.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>MISCELLANEOUS</b>												
20.	Uttar Pradesh Waqf Vikas Nigam Limited	0.50	-	-	-	-	-	-	-	-	-	-	-
	<b>Sector wise total</b>	<b>0.50</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total A ( All sector wise working Government companies)</b>	<b>3502.49</b>	<b>71.75</b>	<b>-</b>	<b>1836.40</b>	<b>-</b>	<b>1836.40</b>	<b>10549.50</b>	<b>17635.11</b>	<b>-</b>	<b>100.00</b>	<b>-</b>	<b>100.00</b>
B	<b>Working Statutory Corporations</b>												
	<b>FINANCING</b>												
1.	Uttar Pradesh Financial Corporation	-	40.98	-	-	-	-	-	80.11	-	-	-	-
	<b>Sector wise total</b>	<b>-</b>	<b>40.98</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>80.11</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>INFRASTRUCTURE</b>												
2.	Uttar Pradesh Jal Nigam	-	-	-	1780.63	-	1780.63	-	-	-	-	-	-
	<b>Sector wise total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1780.63</b>	<b>-</b>	<b>1780.63</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>SERVICE</b>												
3.	Uttar Pradesh Government Employees Welfare Corporation	-	-	-	0.30	-	0.30	-	3.00	-	-	-	-
	<b>Sector Wise total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.30</b>	<b>-</b>	<b>0.30</b>	<b>-</b>	<b>3.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

1	2	(3a)	(3b)	4(a)	4(b)	4(c)	4(d)	5(a)	5(b)	6(a)	6(b)	6(c)	6(d)
	Miscellaneous												
	<b>Sector Wise total</b>	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total B (all sector wise Statutory corporations)</b>	-	<b>40.98</b>	-	<b>1780.93</b>	-	<b>1780.93</b>	-	<b>83.11</b>	-	-	-	-
	<b>Total (A+B)</b>	<b>3502.49</b>	<b>112.73</b>	-	<b>3617.33</b>	-	<b>3617.33</b>	<b>10549.50</b>	<b>17718.22</b>	-	<b>100.00</b>	-	<b>100.00</b>
<b>C</b>	<b>Non working Companies</b>												
	<b>MANUFACTURE</b>												
1	Uttar Pradesh State Textile Corporation Limited		0.47	-	-	-	-	-	-	-	-	-	-
	<b>Sector Wise Total</b>	-	<b>0.47</b>	-	-	-	-	-	-	-	-	-	-
	<b>SERVICE SECTOR</b>												
2.	Uttar Pradesh Bundelkhand Vikas Nigam Limited	-	-	-	0.20	-	0.20	-	-	-	-	-	-
	<b>Sector wise Total</b>	-	-	-	<b>0.20</b>	-	<b>0.20</b>	-	-	-	-	-	-
	<b>Total C (All sector wise non working companies)</b>	-	<b>0.47</b>	-	<b>0.20</b>	-	<b>0.20</b>	-	-	-	-	-	-
	<b>Grand Total (A+B+C)</b>	<b>3502.49</b>	<b>113.20</b>	-	<b>3617.53</b>	-	<b>3617.53</b>	<b>10549.50</b>	<b>17718.22</b>	-	<b>100.00</b>	-	<b>100.00</b>

@ Figures indicate total guarantee outstanding at the end of the year.

\* It includes subsidy.

#### Annexure-4

**Statement showing investment made by the Government in form of equity, loans, grants/subsidies to the working Government companies / Statutory corporations during the years for which accounts have not been finalised**

**(Referred to in paragraph 1.22)**

(₹ in crore)

Sl. No.	Name of company/corporation	Year up to which accounts finalised	Paid up capital as per latest finalised accounts	Investment made by state Government during the years for which accounts were not finalised			
				Equity	Loans	Grants	Subsidies
<b>A. Working Government Companies</b>							
1	Uttar Pradesh Beej Vikas Nigam Limited	2007-08	1.92	-	-	9.18	-
2	Uttar Pradesh Bhumi Sudhar Nigam	2007-08	1.50	-	-	85.15	-
3	The Pradeshiya Industrial and Investment Corporation of U.P. Limited	2009-10	135.58	-	9.08	-	-
4	Uttar Pradesh Scheduled Castes Finance and Development Corporation Limited	2008-09	102.83	5.00	-	111.82	-
5	UPSIC Potteries Limited (Subsidiary of Uttar Pradesh Small Industries Corporation Limited)	1995-96	0.76	-	0.58	-	-
6	Uttar Pradesh Electronics Corporation Limited	2009-10	87.66	-	32.70	0.20	-
7	Uttar Pradesh State Handloom Corporation Limited	1996-97	24.38	-	2.09	-	-
8	Dakshinanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	2007-08	370.07	-	-	-	364.16
9	Paschimanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	2007-08	559.95	-	-	-	579.69
10	Purvanchal Vidyut Vitran Nigam Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	2007-08	165.41	-	-	-	683.70
11	Uttar Pradesh Jal Vidyut Nigam Limited	2009-10	427.25	1.00	-	-	-
12	Uttar Pradesh Power Corporation Limited	2006-07	470.74	2212.44	-	-	-
13	Uttar Pradesh Power Transmission Corporation Limited (Subsidiary of Uttar Pradesh Power Corporation Limited)	-	-	500.00	-	-	-
14	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd.	2009-10	5527.01	783.55	-	-	-
15	Uttar Pradesh Development Systems Corporation Limited	2008-09	1.00	-	-	2.50	-
16	Uttar Pradesh Waqf Vikas Nigam Limited	1998-99	3.50	0.50	-	-	-
<b>Total A</b>			<b>7879.56</b>	<b>3502.49</b>	<b>44.45</b>	<b>208.85</b>	<b>1627.55</b>
<b>B. Working Statutory Corporations</b>							
1.	Uttar Pradesh Financial Corporation	2009-10	179.28	-	40.98	-	-
2.	Uttar Pradesh Jal Nigam	2008-09	-	-	-	1780.63	-
3.	Uttar Pradesh Government Employees Welfare Corporation	2009-10	-	-	-	0.30	-
<b>Total B</b>			<b>179.28</b>	<b>-</b>	<b>40.98</b>	<b>1780.93</b>	<b>-</b>
<b>Grand Total (A+B)</b>			<b>8058.84</b>	<b>3502.49</b>	<b>85.43</b>	<b>1989.78</b>	<b>1627.55</b>

**Annexure-5**  
**Statement showing financial position of Statutory corporations**  
**(Referred to in paragraph 1.13)**

**Working Statutory corporations**

**1. Uttar Pradesh State Road Transport Corporation**

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
<b>A. Liabilities</b>			
Capital (including capital loan and equity capital)	359.13	369.13	369.13
Borrowings:			
Government:			
Central	-	-	-
State	3.47	-	-
Others	165.47	239.17	258.13
Funds	33.17	23.19	8.35
Trade dues and other current liabilities (including provisions)	811.02	808.81	906.34
Uttar Pradesh and Uttaranchal State Road Transport Corporation reorganisation settlement account	26.41	26.41	26.41
<b>Total A</b>	<b>1398.67</b>	<b>1466.71</b>	<b>1568.36</b>
<b>B. Assets</b>			
Gross Block	974.42	1096.27	1162.46
Less: Depreciation	596.84	649.49	711.67
Net fixed assets	377.58	446.78	450.79
Capital work in progress (including cost of chassis)	8.06	11.56	46.41
Investments	0.52	-	-
Current Assets, Loans and Advances	200.75	204.08	203.60
Accumulated Losses	811.76	804.29	867.56
<b>Total B</b>	<b>1398.67</b>	<b>1466.71</b>	<b>1568.36</b>
<b>C. Capital employed<sup>1</sup></b>	<b>(-)224.63</b>	<b>(-)146.39</b>	<b>(-)205.54</b>

**2. Uttar Pradesh Financial Corporation**

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
<b>A. Liabilities</b>			
Paid-up capital	179.28	179.28	179.28
Share application money	-	-	-
Reserve fund and other reserves and surplus	19.62	19.50	19.36
Borrowings:			
(i) Bonds and debentures	382.07	309.75	217.32
(ii) Fixed deposits	1.38	0.10	0.03
(iii) Industrial Development Bank of India and Small Industries Development Bank of India	387.56	382.28	374.94
(iv) Reserve Bank of India			
(v) Loans in lieu of share capital:			
(a) State Government	124.51	139.69	228.25
(b) National Handicapped Finance and Development Corporation	0.60	0.57	0.53
(vi) Others (including State Govt.)	11.69	5.56	
Other Liabilities and Provisions	426.45	411.40	407.38
<b>Total A</b>	<b>1533.16</b>	<b>1448.13</b>	<b>1427.09</b>
<b>B. Assets</b>			
Cash and Bank balances	46.50	8.06	9.49
Investments	15.19	15.10	15.10
Loans and Advances	483.24	438.02	414.88
Net Fixed Assets	13.14	10.77	10.42
Other Assets	12.39	24.48	25.85
Misc. Expenditure	-	-	-
Profit and Loss Account	962.70	951.70	951.35
<b>Total B</b>	<b>1533.16</b>	<b>1448.13</b>	<b>1427.09</b>
<b>C. Capital Employed<sup>2</sup></b>	<b>1115.64</b>	<b>1046.00</b>	<b>1008.23</b>

<sup>1</sup> Capital employed represents net fixed assets (including capital work-in-progress) plus working capital.

<sup>2</sup> Capital employed represents the mean of the aggregate of opening and closing balances of paid-up capital, seed money, debentures, reserves (other than those which have been funded specifically and backed by Investment outside), bonds, deposits and borrowings (including refinance).

### 3. Uttar Pradesh State Warehousing Corporation

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
<b>A. Liabilities</b>			
Paid up capital <sup>3</sup>	13.37	13.37	13.37
Reserves and surplus	217.24	252.31	299.43
Subsidy	-	-	-
Borrowings:			
Government	-	-	-
Others	30.03	21.05	-
Trade Dues and Current Liabilities (including provisions)	56.54	56.72	74.59
<b>Total A</b>	<b>317.18</b>	<b>343.45</b>	<b>387.39</b>
<b>B. Assets</b>			
Gross Block	289.23	295.37	274.34
Less Deprecation	72.54	77.81	52.80
Net Fixed Assets	216.69	217.56	221.54
Capital work-in-progress	(-)2.02	(-)2.02	(-)0.82
Current Assets, Loans and Advances	102.51	127.91	166.67
Profit and Loss Account	-	-	-
<b>Total B</b>	<b>317.18</b>	<b>343.45</b>	<b>387.39</b>
<b>Capital Employed<sup>4</sup></b>	<b>260.64</b>	<b>286.73</b>	<b>312.80</b>

### 4. Uttar Pradesh Forest Corporation

(₹ in crore)

Particulars	1998-99	2008-09	2009-10
<b>A. Liabilities</b>			
Reserve and Surplus	352.45	936.56	1052.23
Borrowings	0.16	10.71	14.87
Current Liabilities (including provisions)	147.54	129.76	141.74
Other Liabilities	7.00	-	-
<b>Total A</b>	<b>507.15</b>	<b>1077.03</b>	<b>1208.84</b>
<b>B. Assets</b>			
Net Fixed Assets	11.16	11.24	16.44
Current Assets, Loans and Advances	493.94	1011.77	1138.38
Accumulated loss	-	-	-
Uttaranchal Forest Development Corporation, Dehradun. (Net assets under its possession)	-	53.77	53.77
Miscellaneous Expenditure	2.05	0.25	0.25
<b>Total B</b>	<b>507.15</b>	<b>1077.03</b>	<b>1208.84</b>
<b>C. Capital employed<sup>4</sup></b>	<b>357.56</b>	<b>893.25</b>	<b>1013.08</b>

### 5. Uttar Pradesh Avas Evam Vikas Parishad

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
<b>A. Liabilities</b>			
Parishad Fund	2155.38	2577.66	2916.12
Surplus	-	-	-
Borrowings	-	-	-
Deposits	139.14	215.83	121.13
Reserve for maintenance of unsold property	-	-	-
Current Liabilities (including Registration Fee)	2338.57	2719.92	3242.65
Excess of assets over liabilities	-	-	-
<b>Total A</b>	<b>4633.09</b>	<b>5513.41</b>	<b>6279.90</b>
<b>B. Assets</b>			
(i) Net Fixed Assets	34.90	33.50	31.96
(ii) Investments	1639.61	1835.39	1753.91
(iii) Current Assets, Loans and Advances	2958.58	3644.52	4494.03
<b>Total B</b>	<b>4633.09</b>	<b>5513.41</b>	<b>6279.90</b>
<b>C. Capital employed<sup>4</sup></b>	<b>654.91</b>	<b>958.10</b>	<b>1283.34</b>

<sup>3</sup> Including share capital pending allotment ₹ 2.20 crore.

<sup>4</sup> Capital employed represents the net fixed assets (including capital work-in-progress) plus working capital.

## 6. Uttar Pradesh Jal Nigam

(₹ in crore)

Particulars	2006-07	2007-08	2008-09
<b>A. Liabilities</b>			
Borrowings			
Loans fund			
(i) From LIC	-	-	-
(ii) From UP Government	392.90	393.14	393.14
(iii) From Banks	-	-	-
Grants from Government	5001.47	5416.22	6150.13
Deposits	-	-	-
Current Liabilities:			
Centage on material unconsumed	51.11	57.86	73.67
Other liabilities	3473.87	3724.37	4952.03
(i) Deposits (deposit received for project)	2004.50	2403.86	3088.47
(ii) Provision for gratuity	7.74	6.50	6.50
Project transferred from LSGED to Jal Nigam	9.45	9.50	9.47
<b>Total A</b>	<b>10941.04</b>	<b>12011.45</b>	<b>14673.41</b>
<b>B. Assets</b>			
Gross Block	25.55	25.65	23.49
Less: Depreciation	9.79	9.77	9.20
Net Fixed Assets	15.76	15.88	14.29
Investments	--	--	-
PF Invested	162.43	144.48	144.19
Project:			
(i) Material	390.54	469.92	725.74
(ii) Work in progress	4574.52	5098.39	6329.45
(iii) Completed rural water project maintained by UP Jal Nigam	756.77	774.46	735.04
(iv) Rural water work project cost of LSGED transferred to UP Jal Nigam	9.08	9.08	9.08
Current Assets	4080.03	4613.00	5824.90
Loans and advances	810.24	750.67	806.28
Deficit	141.67	135.57	84.44
<b>Total B</b>	<b>10941.04</b>	<b>12011.45</b>	<b>14673.41</b>
<b>C. Capital employed<sup>5</sup></b>	<b>5098.38</b>	<b>5536.22</b>	<b>6321.53</b>

<sup>5</sup> Capital employed represents the net fixed assets (including capital work-in-progress) plus working capital.

**Annexure-6**  
**Statement showing working results of Statutory corporations**  
**(Referred to in paragraph 1.13)**

**A. Working Statutory corporations**

**1. Uttar Pradesh State Road Transport Corporation**

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
<b>Operating</b>			
(a) Revenue	1198.66	1260.56	1602.22
(b) Expenditure	1182.24	1381.02	1684.71
(c) Surplus (+)/Deficit (-)	16.42	(-)120.46	(-)82.49
<b>Non operating</b>			
(a) Revenue	42.08	153.30	54.79
(b) Expenditure	17.79	22.17	24.27
(c) Surplus (+)/Deficit (-)	24.29	131.13	30.52
<b>Total</b>			
(a) Revenue	1240.74	1413.86	1657.01
(b) Expenditure	1200.03	1403.19	1708.98
(c) Net Profit (+)/Loss (-)	40.71	10.67	(-)51.97
Interest on Capital and Loans	17.79	22.17	24.27
Total return on Capital employed	58.5	32.84	(-)27.70

**2. Uttar Pradesh Financial Corporation**

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
<b>1 Income</b>			
(a) Interest on loans	21.51	25.91	14.61
(b) Other Income	1.68	2.65	1.68
(c) Interest Provision written back	-	-	-
(d) NPA Provision written back	-	13.09	6.51
(e) Depreciation investment written back	-	-	-
<b>Total 1</b>	<b>23.19</b>	<b>41.65</b>	<b>22.80</b>
<b>2. Expenses</b>			
(a) Interest on long term loan	2.41	1.39	0.48
(b) Provision for non performing assets	114.53	5.00	1.44
(c) Other expenses	21.25	23.08	20.52
(d) Loss on sale of fixed assets	-	1.19	-
<b>Total 2</b>	<b>138.19</b>	<b>30.66</b>	<b>22.44</b>
3. Profit (+)/Loss (-) before tax (1-2)	(-)115.01	10.99	0.36
4. Other appropriations	-	-	-
5. Amount available for dividend*	-	-	-
6. Dividend paid/payable	-	-	-
7. Total return on capital employed	(-) 112.60	12.38	0.84
8. Percentage of return on capital employed	-	1.18	0.08

**3. Uttar Pradesh State Warehousing Corporation**

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
<b>1. Income:</b>			
(a) Warehousing charges	125.91	177.50	214.37
(b) Other Income	3.45	4.16	4.35
<b>Total 1</b>	<b>129.36</b>	<b>181.66</b>	<b>218.72</b>
<b>2. Expenses:</b>			
(a) Establishment charges	37.79	44.14	46.86
(b) Interest	2.61	1.90	0.49
(c) Other expenses	48.81	95.80	106.95
<b>Total 2</b>	<b>89.21</b>	<b>141.84</b>	<b>154.30</b>
3. Profit (+)/Loss (-) before tax	40.15	39.82	64.42
<b>4 Appropriations:</b>			
(i) Payment of income tax	12.42	10.12	28.41
(ii) Provision for tax:			

\* Represents profit of current year available for dividend after considering the specific reserves and provision for taxation.



Particulars	2007-08	2008-09	2009-10
(a) Income tax			
(b) Dividend tax	0.28	0.28	0.28
(iii) Profit after tax (Amount available for dividend)	27.45	29.42	35.73
(iv) Dividend proposed for the year	1.67	1.67	1.67
(v) Other appropriations	25.78	27.75	34.06
<b>5 Profit transferred to Balance Sheet<sup>1</sup></b>			
Total return on capital employed	42.76	41.72	64.91
Percentage of return on capital employed	16.41	14.55	20.75

#### 4. Uttar Pradesh Forest Corporation

(₹ in crore)

Particulars	1998-99	2008-09	2009-10
1. Income:			
Sales	162.84	215.80	283.16
Other Income	35.43	55.22	57.06
Closing Stock	147.67	105.55	123.36
<b>Total 1</b>	<b>345.94</b>	<b>376.57</b>	<b>463.58</b>
2. Expenditure:			
Purchases	124.25	95.16	120.14
Other Expenses	85.62	94.99	122.22
Opening Stock	106.77	84.83	105.55
<b>Total 2</b>	<b>316.64</b>	<b>274.98</b>	<b>347.91</b>
Net Profit	29.30	101.59	115.67
Total return on capital employed	29.30	101.59	115.67
Percentage of return on capital employed	8.19	11.37	11.42

#### 5. Uttar Pradesh Avas Evam Vikas Parishad

(₹ in crore)

Particulars	2007-08	2008-09	2009-10
1 Income:			
(a) Income from property	276.79	426.06	508.44
(b) Other Income	252.55	379.34	326.33
<b>Total 1</b>	<b>529.34</b>	<b>805.40</b>	<b>834.77</b>
2. Expenditure:			
(a) Cost of property sold	239.41	260.08	332.62
(b) Establishment	76.74	75.09	119.95
(c) Interest	-	-	-
(d) Other expenses	34.61	46.10	43.74
<b>Total 2</b>	<b>350.76</b>	<b>381.27</b>	<b>496.31</b>
3. Excess of income over expenditure	178.58	424.13	338.46
4. Total return on capital employed	178.58	424.13	338.46
5. Percentage of total return on capital employed	27.27	44.27	26.37

#### 6. Uttar Pradesh Jal Nigam

(₹ in crore)

Particulars	2006-07	2007-08	2008-09
1. Income:			
Centage	97.24	97.97	164.34
Survey and project fee	0.56	0.28	4.20
Receipt from consumers for scheme maintained by Jal Nigam	23.78	23.09	23.60
Other income	8.95	6.41	19.18
Income from financing activities	30.24	34.42	43.64
Revenue grant:			
(i) From UP Government for maintenance	72.98	102.27	153.28
(ii) From Government for HRD	-	-	-
Income of C&DS	33.81	41.49	69.90
Income of Nalkoop wing	1.44	1.47	2.91
Interest	---	-	-

<sup>1</sup> Profit transferred to balance sheet is only ₹ 295, 714 and 734 in 2006-07, 2007-08 and 2008-09 respectively.

<b>Particulars</b>	<b>2006-07</b>	<b>2007-08</b>	<b>2008-09</b>
Grant	-	-	-
Others	-	-	-
<b>Total 1</b>	<b>269.00</b>	<b>307.41</b>	<b>481.05</b>
2. Expenditure			
Establishment charges/operating expenses	169.12	187.50	237.59
Expenditure on maintenance	62.20	78.82	122.34
Interest	15.64	16.32	21.29
Other expenses	-	-	-
Depreciation	0.33	0.30	0.31
Expenditure of C&DS	20.72	22.72	31.38
Expenditure of Nalkoop Nigam	0.95	1.14	1.60
Grant to Jal Sansthan	-	-	-
Grant to Irrigation Department	-	-	-
<b>Total 2</b>	<b>268.96</b>	<b>306.80</b>	<b>414.51</b>
Deficit (-)/Surplus (+)	<b>0.04</b>	<b>0.61</b>	<b>66.54</b>
Total return on capital employed	<b>15.68</b>	<b>16.92</b>	<b>87.83</b>

Source: Latest finalised accounts of the PSU

**Annexure-7**  
**Statement showing Financial Position of PVVNL for the years 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.5)**

(₹ in crore)

PVVNL					
Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
	(Audited)		(Provisional)		
<b>A. Liabilities</b>					
Paid up Capital	805.03	1268.56	1978.70	2751.32	3600.30
Reserve & Surplus (including Capital Grants but excluding Depreciation Reserve)	401.94	551.45	683.67	865.60	1081.17
Borrowings (Loan Funds)					
Secured	388.04	286.15	197.41	238.18	2101.08
Unsecured	915.31	750.19	977.63	1315.08	0.00
Current Liabilities & Provisions	2513.02	3869.66	4852.41	5395.20	7392.17
<b>Total</b>	<b>5023.34</b>	<b>6726.01</b>	<b>8689.82</b>	<b>10565.38</b>	<b>14174.72</b>
<b>B. Assets</b>					
Gross Block	3019.53	3476.07	3978.33	4550.83	5491.90
Less: Depreciation	1706.02	1564.65	1662.96	1755.78	1913.99
<b>Net Fixed Assets</b>	<b>1313.51</b>	<b>1911.42</b>	<b>2315.37</b>	<b>2795.05</b>	<b>3577.91</b>
Capital works-in-progress	213.18	157.48	379.58	416.00	1247.95
Current Assets, Loans and Advances	1590.85	2086.59	2652.73	3181.28	3428.40
Accumulated losses	1905.80	2570.52	3342.14	4173.05	5920.46
<b>Total</b>	<b>5023.34</b>	<b>6726.01</b>	<b>8689.82</b>	<b>10565.38</b>	<b>14174.72</b>
<b>Debt : Equity</b>	<b>1.62:1</b>	<b>0.82:1</b>	<b>0.59:1</b>	<b>0.56:1</b>	<b>0.58:1</b>
<b>Net Worth</b>	<b>-698.83</b>	<b>-750.51</b>	<b>-679.77</b>	<b>-556.13</b>	<b>-1238.99</b>
<b>Working Capital</b>	<b>-922.17</b>	<b>-1783.07</b>	<b>-2199.68</b>	<b>-2213.92</b>	<b>-3963.77</b>
<b>Current ratio</b>	<b>0.63:1</b>	<b>0.54:1</b>	<b>0.55:1</b>	<b>0.59:1</b>	<b>0.46:1</b>

Sources: figures of 2006-07 & 2007-08 are as per audited accounts and 2008-09 to 2010-11 are provisional as furnished by the DISCOMs.

**Annexure-8**  
**Statement showing Financial Position of KESCO for the years 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.5)**

(₹ in crore)

KESCO					
Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
	(Audited)		(Provisional)		
<b>A. Liabilities</b>					
Paid up Capital	66.54	106.54	177.99	177.99	177.99
Reserve & Surplus (including Capital Grants but excluding Depreciation Reserve)	74.20	79.04	79.23	89.47	89.47
Borrowings (Loan Funds)					
Secured	291.31	305.22	429.64	350.40	335.40
Unsecured	26.36	26.36	26.36	26.36	26.36
Current Liabilities & Provisions	2066.19	2342.65	2462.38	2868.98	2918.98
<b>Total</b>	<b>2524.60</b>	<b>2859.81</b>	<b>3175.60</b>	<b>3513.20</b>	<b>3548.20</b>
<b>B. Assets</b>					
Gross Block	305.45	318.38	313.88	346.81	371.81
Less: Depreciation	128.23	142.46	185.67	191.61	209.91
<b>Net Fixed Assets</b>	<b>177.22</b>	<b>175.92</b>	<b>128.21</b>	<b>155.20</b>	<b>161.90</b>
Capital works-in-progress	65.13	107.17	150.67	176.60	161.60
Current Assets, Loans and Advances	1238.34	1276.18	1484.30	1564.42	1374.06
Accumulated losses	1043.91	1300.54	1412.42	1616.98	1850.64
<b>Total</b>	<b>2524.60</b>	<b>2859.81</b>	<b>3175.60</b>	<b>3513.20</b>	<b>3548.20</b>
<b>Debt : Equity</b>	<b>4.77:1</b>	<b>3.11:1</b>	<b>2.56:1</b>	<b>2.12:1</b>	<b>2.03:1</b>
<b>Net Worth</b>	<b>-903.17</b>	<b>-1114.96</b>	<b>-1155.20</b>	<b>-1349.52</b>	<b>-1583.18</b>
<b>Working Capital</b>	<b>-827.85</b>	<b>-1066.47</b>	<b>-978.08</b>	<b>-1304.56</b>	<b>-1544.92</b>
<b>Current ratio</b>	<b>0.60:1</b>	<b>0.54:1</b>	<b>0.60:1</b>	<b>0.55:1</b>	<b>0.47:1</b>

Sources: figures of 2006-07 & 2007-08 are as per audited accounts and 2008-09 to 2010-11 are provisional as furnished by the DISCOMs.

**Annexure-9**  
**Statement showing Financial Position of all DISCOMs for the years 2006-07 to 2010-11**  
**(Referred to in paragraph 2.5)**

(₹ in crore)

Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
	(Audited)		(Provisional)		
<b>A. Liabilities</b>					
Paid up Capital	4323.97	6483.21	8449.78	12438.80	14508.79
Reserve & Surplus (including Capital Grants but excluding Depreciation Reserve)	1568.25	2026.00	2678.85	2895.40	3295.42
Borrowings (Loan Funds)					
Secured	1610.40	1257.86	1450.08	1785.81	6711.92
Unsecured	3526.46	2938.35	3412.47	4201.41	
Current Liabilities & Provisions	18540.09	25500.08	45592.81	56363.13	63275.65
<b>Total</b>	<b>29569.17</b>	<b>38205.50</b>	<b>61583.99</b>	<b>77684.55</b>	<b>87791.78</b>
<b>B. Assets</b>					
Gross Block	9669.29	10898.72	11520.13	12692.43	15580.26
Less: Depreciation	5007.38	5120.99	5601.48	5887.92	6491.22
Net Fixed Assets	4661.91	5777.73	5918.65	6804.51	9089.04
Capital works-in-progress	1919.53	2113.71	2134.28	2964.69	4292.20
Current Assets, Loans and Advances	13465.79	16846.43	35935.32	45519.68	45341.76
Accumulated losses <sup>5</sup>	9521.94	13467.63	17595.74	22395.67	29068.78
<b>Total</b>	<b>29569.17</b>	<b>38205.50</b>	<b>61583.99</b>	<b>77684.55</b>	<b>87791.78</b>
<b>Debt-Equity Ratio</b>	<b>1.19:1</b>	<b>0.65:1</b>	<b>0.58:1</b>	<b>0.48:1</b>	<b>0.46:1</b>
<b>Net Worth</b>	<b>( 3629.72)</b>	<b>(4958.42)</b> <b>4958.42</b>	<b>(6467.11)</b>	<b>(7061.47)</b>	<b>(11264.57)</b>
<b>Working capital</b>	<b>(5074.30)</b>	<b>(8653.65)</b>	<b>(9657.49)</b>	<b>(10843.45)</b>	<b>(17933.89)</b>
<b>Current ratio</b>	<b>0.73:1</b>	<b>0.66:1</b>	<b>0.79:1</b>	<b>0.81:1</b>	<b>0.72:1</b>

Sources: Figures of 2006-07 & 2007-08 are as per audited accounts and 2008-09 to 2010-11 are provisional as furnished by the DISCOMs.

<sup>5</sup> Including miscellaneous expenditure.

**Annexure-10**  
**Statement showing Working Result of PVVNL for the years 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.5)**

(₹ in crore)

PVVNL						
Sl.No.	Description	2006-07	2007-08	2008-09	2009-10	2010-11
		(Audited)		(Provisional)		
<b>1</b>	<b>Income</b>					
(i)	Revenue from Sale of Power	2926.17	3405.85	3985.07	4521.27	5661.06
(ii)	Revenue subsidy & grants	481.12	561.45	495.58	549.46	520.27
(ii)	Other income	65.06	58.87	57.95	49.48	18.86
	<b>Total Income</b>	<b>3472.35</b>	<b>4026.17</b>	<b>4538.60</b>	<b>5120.21</b>	<b>6200.19</b>
<b>2</b>	<b>Distribution (In MUs)</b>					
(i)	Total power purchased	15086.007	16652.160	16699.000	17766.000	20068.000
(ii)	Less: Transmission losses,	0.000	0.000	0.000	0.000	0.000
(iii)	Net Power available for Sale	15086.007	16652.160	16699.000	17766.000	20068.000
(iv)	Less: Sub-transmission & distribution losses	4032.037	4686.150	4167.000	4756.000	4827.000
	<b>Net power sold</b>	<b>11053.970</b>	<b>11966.01</b>	<b>12532.00</b>	<b>13010.000</b>	<b>15241.000</b>
<b>3</b>	<b>Expenditure on Distribution of Electricity</b>					
<b>(a)</b>	<b>Fixed cost</b>					
(i)	Employees cost	119.22	111.71	152.32	208.93	343.99
(ii)	Administrative and General expenses	18.46	18.34	20.17	24.75	35.55
(iii)	Depreciation	189.91	120.89	136.40	142.18	158.21
(iv)	Interest and finance charges	91.64	124.14	128.96	136.00	709.40
(v)	Other Expenses	1.06	2.09	2.33	4.01	23.64
	<b>Total fixed cost</b>	<b>420.29</b>	<b>377.17</b>	<b>440.18</b>	<b>515.87</b>	<b>1270.79</b>
<b>(b)</b>	<b>Variable cost</b>					
(i)	Purchase of Power	3635.73	4093.05	4682.72	5236.51	6460.15
(ii)	Electricity Duty	74.20	85.32	94.29	103.86	109.05
(iii)	Transmission/ Wheeling Charges	0.00	0.00	0.00	0.00	0.00
(iv)	Repairs & Maintenance	70.72	84.57	93.02	94.89	107.60
	<b>Total variable cost</b>	<b>3780.65</b>	<b>4262.94</b>	<b>4870.03</b>	<b>5435.26</b>	<b>6676.80</b>
<b>(c)</b>	<b>Total cost 3 (a) + (b)</b>	<b>4200.94</b>	<b>4640.11</b>	<b>5310.21</b>	<b>5951.13</b>	<b>7947.59</b>
4	Realisation (₹ per unit)	3.08	3.32	3.58	3.90	4.06
5	Fixed cost (₹ per unit)	0.38	0.32	0.35	0.40	0.83
6	Variable cost (₹ per unit)	3.42	3.56	3.89	4.18	4.38
7	Total cost per unit (in ₹) (5+6)	3.80	3.88	4.24	4.58	5.21
8	Contribution (4-6) (₹ per unit)	(0.34)	(0.24)	(0.31)	(0.28)	(0.32)
<b>9</b>	<b>Profit (+)/Loss(-) per unit</b>	<b>(0.72)</b>	<b>(0.56)</b>	<b>(0.66)</b>	<b>(0.68)</b>	<b>(1.15)</b>
<b>10</b>	<b>Revenue Gap 1 (i)+ 1(ii) - 3 (c)</b>	<b>(793.65)</b>	<b>(672.81)</b>	<b>(829.56)</b>	<b>(880.40)</b>	<b>(1766.26)</b>
<b>11</b>	<b>Profit (+)/Loss(-)</b>	<b>(728.59)</b>	<b>(613.94)</b>	<b>(771.61)</b>	<b>(830.92)</b>	<b>(1747.40)</b>

Sources: figures of 2006-07 & 2007-08 are as per audited accounts and 2008-09 to 2010-11 are provisional as furnished by the DISCOMs.

**Annexure-11**  
**Statement showing Working Result of KESCO for the years 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.5)**

(₹ in crore)

KESCO						
Sl.No.	Description	2006-07	2007-08	2008-09	2009-10	2010-11
		(Audited)		(Provisional)		
<b>1</b>	<b>Income</b>					
(i)	Revenue from Sale of Power	588.34	581.16	671.67	751.01	925.90
(ii)	Revenue subsidy & grants	0.00	0.00	0.00	0.00	0.00
(ii)	Other income	16.30	28.94	45.70	6.79	29.51
	<b>Total Income</b>	<b>604.64</b>	<b>610.10</b>	<b>717.37</b>	<b>757.80</b>	<b>955.41</b>
<b>2</b>	<b>Distribution (In MUs)</b>					
(i)	Total power purchased	2510.623	2633.266	2632.000	2722.000	3027.000
(ii)	Less: Transmission losses,	0.000	0.000	0.000	0.000	0.000
(iii)	Net Power available for Sale	2510.623	2633.266	2632.000	2722.000	3027.000
(iv)	Less: Sub-transmission & distribution losses	1004.300	1073.563	765.000	742.000	848.000
	<b>Net power sold</b>	<b>1506.323</b>	<b>1559.703</b>	<b>1867.000</b>	<b>1980.000</b>	<b>2179.000</b>
<b>3</b>	<b>Expenditure on Distribution of Electricity</b>					
<b>(a)</b>	<b>Fixed cost</b>					
(i)	Employees cost	42.81	90.64	49.00	111.77	122.95
(ii)	Administrative and General expenses	3.05	3.77	6.13	11.92	12.88
(iii)	Depreciation	10.20	10.05	15.76	17.43	18.30
(iv)	Interest and finance charges	22.92	22.83	42.40	44.09	22.50
(v)	Other Expenses	33.89	22.61	22.32	15.89	22.00
	<b>Total fixed cost</b>	<b>112.87</b>	<b>149.90</b>	<b>135.61</b>	<b>201.10</b>	<b>198.63</b>
<b>(b)</b>	<b>Variable cost</b>					
(i)	Purchase of Power	605.06	671.48	711.92	751.93	966.00
(ii)	Electricity Duty*	12.48	13.25	NA	NA	NA
(iii)	Transmission/ Wheeling Charges	0	0	0	0	0
(iv)	Repairs & Maintenance	14.68	31.39	21.76	22.64	24.45
	<b>Total variable cost</b>	<b>632.22</b>	<b>716.12</b>	<b>733.68</b>	<b>774.57</b>	<b>990.45</b>
<b>(c)</b>	<b>Total cost 3(a) + (b)</b>	<b>745.09</b>	<b>866.02</b>	<b>869.29</b>	<b>975.67</b>	<b>1189.08</b>
4	Realisation (₹ per unit)	3.91	3.73	3.60	3.79	4.25
5	Fixed cost (₹ per unit)	0.75	0.96	0.73	1.02	0.91
6	Variable cost (₹ per unit)	4.20	4.59	3.93	3.91	4.55
7	Total cost per unit (in ₹) (5+6)	4.95	5.55	4.66	4.93	5.46
8	Contribution (4-6) (₹ per unit)	(0.29)	(0.86)	(0.33)	(0.12)	(0.30)
<b>9</b>	<b>Profit (+)/Loss(-) per unit</b>	<b>(1.04)</b>	<b>(1.82)</b>	<b>(1.06)</b>	<b>(1.14)</b>	<b>(1.21)</b>
<b>10</b>	<b>Revenue Gap 1 (i)+ 1(ii) - 3 (c)</b>	<b>(156.75)</b>	<b>(284.86)</b>	<b>(197.62)</b>	<b>(224.66)</b>	<b>(263.18)</b>
<b>11</b>	<b>Profit (+)/Loss(-)</b>	<b>(140.45)</b>	<b>(255.92)</b>	<b>(151.92)</b>	<b>(217.87)</b>	<b>(233.67)</b>

\*ED in respect of 2008-09 to 2010-11 are not provided by the company.

Sources: figures of 2006-07 & 2007-08 are as per audited accounts and 2008-09 to 2010-11 are provisional as furnished by the DISCOMs.

**Annexure-12**  
**Statement showing Working Result of all DISCOMs for the years 2006-07 to 2010-11**  
**(Referred to in paragraph 2.5)**

(₹ in crore)

Sl.No.	Description	2006-07	2007-08	2008-09	2009-10	2010-11
		(Audited)		(Provisional)		
<b>1.</b>	<b>Income</b>					
(i)	Revenue from sale of power	7997.40	9652.48	10472.24	12846.76	17272.04
(ii)	Revenue subsidy & grants	1547.38	1854.72	1581.24	1816.14	2039.99
(ii)	Other income	332.83	338.34	351.47	542.76	192.21
	<b>Total income</b>	<b>9877.61</b>	<b>11845.54</b>	<b>12404.95</b>	<b>15205.66</b>	<b>19504.24</b>
<b>2.</b>	<b>Distribution (In MUs)</b>					
(i)	Total power purchased	47394.91	51031.33	54605.00	58616.00	64244.00
(ii)	Less: Transmission losses, if applicable	N/A	N/A	N/A	N/A	N/A
(iii)	Net Power available for Sale	47394.91	51031.33	54605.00	58616.00	64244.00
(iv)	Less: Sub-transmission & distribution losses	13796.74	14674.77	12781.00	14921.00	15473.00
	<b>Net power sold</b>	<b>33598.17</b>	<b>36356.56</b>	<b>41824.00</b>	<b>43695.00</b>	<b>48771.00</b>
<b>3.</b>	<b>Expenditure on distribution of electricity</b>					
<b>(a)</b>	<b>Fixed cost</b>					
(i)	Employees cost	645.34	819.95	763.14	1021.83	1363.26
(ii)	Administrative and general expenses	101.52	112.50	97.42	130.82	171.44
(iii)	Depreciation	525.68	474.70	581.96	485.25	603.30
(iv)	Interest and finance charges	360.43	566.04	604.52	794.43	2178.91
(v)	Other expenses	70.83	89.10	111.20	716.34	230.80
	<b>Total fixed cost</b>	<b>1703.80</b>	<b>2062.29</b>	<b>2158.24</b>	<b>3148.67</b>	<b>4547.71</b>
<b>(b)</b>	<b>Variable cost</b>					
(i)	Purchase of power	11422.18	12898.51	14215.71	16115.48	20672.36
(ii)	Electricity duty	224.56	269.15	275.83	322.88	343.74
(iii)	Transmission & wheeling charges	-	-	-	-	-
(iv)	Repairs & maintenance	292.03	400.83	469.75	547.22	613.55
	<b>Total variable cost</b>	<b>11938.77</b>	<b>13568.49</b>	<b>14961.29</b>	<b>16985.58</b>	<b>21629.65</b>
<b>(c)</b>	<b>Total cost 3(a) + (b)</b>	<b>13642.57</b>	<b>15630.78</b>	<b>17119.53</b>	<b>20134.25</b>	<b>26177.36</b>
4.	Realisation (₹ per unit) (including revenue subsidy)	2.84	3.17	2.88	3.36	3.96
5.	Fixed cost (₹ per unit)	0.51	0.57	0.52	0.72	0.93
6.	Variable cost (₹ per unit)	3.55	3.73	3.58	3.89	4.44
7.	Total cost per unit (in ₹) (5+6)	4.06	4.30	4.10	4.61	5.37
8.	Contribution (4-6) (₹ per unit)	(0.71)	(0.56)	(0.70)	(0.53)	(0.48)
<b>9.</b>	<b>Profit (+)/Loss(-) per unit (in ₹) (4-7)</b>	<b>(1.22)</b>	<b>(1.13)</b>	<b>(1.22)</b>	<b>(1.25)</b>	<b>(1.41)</b>
<b>10.</b>	<b>Revenue gap<sup>6</sup></b>	<b>(4097.79)</b>	<b>(4123.58)</b>	<b>(5066.05)</b>	<b>(5471.35)</b>	<b>(6865.33)</b>
<b>11.</b>	<b>Profit (+)/Loss(-)</b>	<b>(3764.96)</b>	<b>(3785.24)</b>	<b>(4714.58)</b>	<b>(4928.59)</b>	<b>(6673.12)</b>

Sources: figures of 2006-07 & 2007-08 are as per audited accounts and 2008-09 to 2010-11 are provisional as furnished by the DISCOMs.

<sup>6</sup> (Revenue from Sale of Power + Revenue Grant & Subsidy) – (Total Cost)



**Annexure –13**

**Statement showing particulars of distribution network planned *vis-à-vis* achievement there against in the State as a whole during 2006-07 to 2010-11  
(Referred to in Paragraph 2.7)**

S.No.	Description	PVVNL					KESCO					All DISCOMs				
		2006-07	2007-08	2008-09	2009-10	2010-11	2006-07	2007-08	2008-09	2009-10	2010-11	2006-07	2007-08	2008-09	2009-10	2010-11
(A)	<b>No. of Substations (of various categories)</b>															
I	At the beginning of the year	580	587	593	603	639	62	67	67	72	72	2064	2114	2184	2268	2379
Ii	Additions planned for the year	45	17	26	32	106	5	5	5	0	3	88	86	100	107	228
Iii	Additions made during the year	7	6	10	36	64	5	0	5	0	0	50	70	84	111	183
Iv	At the end of the year	587	593	603	639	703	67	67	72	72	72	2114	2184	2268	2379	2562
V	Shortage in addition (ii - iii)	38	11	16	0	42	0	5	0	0	3	38	16	16	(- 4)	45
(B)	<b>HT Lines (in CKM)</b>															
i	At the beginning of the year	64801	67370	68884	71005	72908	830	1220	1220	1320	1320	213151	226456	239399	264976	291660
ii	Additions planned for the year	3327	1742	2273	1825	3002	400	100	400	200	20	14073	13271	26029	26806	24954
iii	Additions made during the year	2569	1514	2121	1903	2312	390	0	100	0	20	13305	12943	25577	26684	24264
iv	At the end of the year	67370	68884	71005	72908	75220	1220	1220	1320	1320	1340	226456	239399	264976	291660	315924
v	Shortage in addition (ii - iii)	758	228	152	0	690	10	100	300	200	0	768	328	452	122	690
(C)	<b>LT Lines (in CKM)</b>															
I	At the beginning of the year	148592	149581	151647	155569	158483	1536	2351	2351	2416	2416	972696	997401	1030069	1040333	1050443
Ii	Additions planned for the year	989	2066	3922	2914	2451	1000	200	200	200	50	24890	32868	10399	10310	7282
Iii	Additions made during the year	989	2066	3922	2914	2451	815	0	65	0	50	24705	32668	10264	10110	7282
Iv	At the end of the year	149581	151647	155569	158483	160934	2351	2351	2416	2416	2466	997401	1030069	1040333	1050443	1057725
V	Shortage in addition (ii - iii)	0	0	0	0	0	185	200	135	200	0	185	200	135	200	0
(D)	<b>Transformers Capacity (in MVA)</b>															
i	At the beginning of the year	6956	7044	7147	7445	8260	820	867	881	937	992	19842	20440	21186	22645	24258
ii	Additions planned for the year	363	352	373	895	1522	47	14	56	55	28	883	1015	1574	1848	2762
iii	Additions made during the year	88	103	298	815	835	47	14	56	55	28	598	746	1459	1613	1992
iv	At the end of the year	7044	7147	7445	8260	9095	867	881	937	992	1020	20440	21186	22645	24258	26250
v	Shortage in addition (ii - iii)	275	249	75	80	687	0	0	0	0	0	285	269	115	235	770

Sources: Data furnished by the DISCOMS.

**Annexure-14**  
**Statement showing extra expenditure on procurement of material under RGGVY**  
**(Referred to in Paragraph 2.15)**

(Amount in ₹)

Sl. No.	Agreement No. & Date	Name of the material with specification	Name of the firms from whom the contractor purchased the material	Quantity supplied (nos.)	Payment Rate after deducting 15% erection charges and applicable initial and additional discount	Average Price Variation Cost paid per transformer	Total cost paid per transformer	Ex-works Purchase cost of the contractor from local firms plus profit @ 15% as per Delhi Schedule of Rate (DSR)	Difference per unit	Total differential amount	Percentage of profit margin to ex-works purchase cost of the contractor
1	2	3	4	5	6	7	8	9	10 (8-9)	11 (5X10)	12
1.	C-249/ MVVNL/ RGGVY/130/ 2005 dt. 29.07.05	10 kVA Distribution Transformer single phase	M/s Kailash Transformers, Azamgarh	1155	26684*	1510*	28194	24152 <sup>2</sup>	4042	4668510	34
				234	26684	5950	32634	24152	8482	1984788	55
				410	26684	Yet to be paid	26684	24152	2532	1038120	27
2	C-249/ MVVNL/ RGGVY/130/ 2005 dt. 29.07.05	16 kVA Distribution Transformer single phase	M/s Kailash Transformers, Azamgarh	610	30974*	2637*	33611	28558 <sup>3</sup>	5053	3082330	35
				983	30974	7391	38365	28558	9807	9640281	54
3	C-249/ MVVNL/ RGGVY/130/ 2005 dt. 29.07.05	33/11 kV 5 MVA Transformer	M/s PME Transformer Ltd., Greater Noida,	8	4005603	940342	4945945	3340750 <sup>4</sup>	1605195	12841560	70
				3	4005603	Yet to be paid	4005603	3340750	664853	1329706	38
4	C-251/ MVVNL/ RGGVY/134/ 2005 dt. 29.07.05	10 kVA Distribution Transformer single phase	M/s Anand Transformers Pvt. Ltd., Faizabad	922	36671	Yet to be paid	36671	23589 <sup>5</sup>	13082	12061604	79
5	C-251/ MVVNL/ RGGVY/134/ 2005 dt. 29.07.05	16 kVA Distribution Transformer single phase	M/s Anand Transformers Pvt. Ltd., Faizabad	646	50564	Yet to be paid	50564	30729 <sup>6</sup>	19835	12813410	89
6	C-264/ MVVNL/ RGGVY/126/ 2005 dt. 01.08.05	10 kVA Distribution Transformer single phase	M/Technical Associates Ltd., Lucknow	1340	33744	0	33744	23892	9852	13201680	62
		16 kVA Distribution Transformer single phase		912	40882	0	40882	30747	10135	9243120	53
		2.5 sq. mm. X 2 core Service cable	NA	459832	22.76	0	22.76	12.65	10.11	4648902	107
7	C-310/ MVVNL/ RGGVY/123 dt. 25.08.05	10 kVA Distribution Transformer single phase	M/s International Transformers Pvt. Ltd.	2577	26488	Yet to be paid	26488	23320 <sup>8</sup>	3168	8163936	31
8	C-287/ MVVNL/ RGGVY/142 dt. 08.08.05	10 kVA Distribution Transformer single phase	M/s International Transformers Pvt. Ltd.	490	22194	3298	25492	23880 <sup>7</sup>	1600	784000	23
		16 kVA Distribution Transformer single phase		474	27192	3756	30948	30747 <sup>*</sup>	201	95274	16
		5 MVA Transformer	M/s Kotsons Pvt. Ltd., Agra	4	4327445	1537541	5864986	3145997	2718989	10875956	114

<sup>2</sup> Average purchase rate of contractor: ₹ 21002 + ₹ 3150 (profit @ 15 % as per DSR) = ₹ 24152.

<sup>3</sup> Average purchase rate of contractor: ₹ 24833 + ₹ 3725 (profit @ 15 % as per DSR) = ₹ 28558.

<sup>4</sup> Average purchase rate of contractor: ₹ 2905000 + ₹ 435750 (profit @ 15 % as per DSR) = ₹ 3340750

<sup>5</sup> Average purchase rate of contractor: ₹ 20512 + ₹ 3077 (profit @ 15 % as per DSR) = ₹ 23589.

<sup>6</sup> Average purchase rate of contractor: ₹ 26721 + ₹ 4008 (profit @ 15 % as per DSR) = ₹ 30729.

<sup>8</sup> Average purchase rate of contractor: ₹ 20278+ ₹ 3042 (profit @ 15% as per DSR) + ₹ 23320.

<sup>\*</sup> Average purchase rate of contractor: ₹ 20766+ ₹ 3114 (profit @ 15% as per DSR) + ₹ 23880.

<sup>♦</sup> Average purchase rate of contractor: ₹ 26737+ ₹ 4010 (profit @ 15% as per DSR) + ₹ 30747.

1	2	3	4	5	6	7	8	9	10	11	12
9	C-251/ MVVNL/ RGGVY/134/ 2005 dt. 29.07.05	2.5 sq. mm. X 2 core PVC cable	M/s Bala Traders, Lucknow	156776	30.45	Yet to be paid	30.45	6.61	23.84	3737539	429
10	C-280/ MVVNL/ RGGVY/133/ 2005 dt. 04.08.05	2.5 sq. mm. X 2 core PVC cable	NA	195100	34.78	0	34.78	12.65	22.13	4317563	216
	<b>Total</b>									<b>114534159</b>	
11	786/PuVVNL/P-1/EAV/ RGGVY dt. 05.08.05	10 kVA Distribution Transformer single phase	M/s Anand Transformers Pvt. Ltd., Faizabad	3592	35718	Yet to be paid	35718	25380 <sup>7</sup>	10338	37134096	62
12	788/PuVVNL/P-1/EAV/ RGGVY dt. 05.08.05	10 kVA Distribution Transformer single phase	M/s Vijay Electricals, Hyderabad	1981	46775	8547	55322	23612 <sup>*</sup>	31710	62817510	169
13	788/PuVVNL/P-1/EAV/ RGGVY dt. 05.08.05	5 MVA Transformer	M/s Vijay Electricals, Hyderabad	14	3371611	1313263	4684874	2858331 <sup>▼</sup>	1826543	25571602	88
14	788/PuVVNL/P-1/EAV/ RGGVY dt. 05.08.05	8 MVA Transformer	M/s Vijay Electricals, Hyderabad	02	4773150	1592875	6366025	4120493 <sup>*</sup>	2245532	4491064	78
		2.5 sq. mm. X 2 core Service cable	NA	328424	44.88	0	44.88	12.65 <sup>2</sup>	32.23	10586419	308
15	790/PuVVNL/P-1/EAV/04 RGGVY dt. 05.08.05	2.5 sq. mm. X 2 core Service cable	NA	100000	44.88	0	44.88	12.65	32.23	3223000	308
16	794/PuVVNL/P-1/EAV/ RGGVY dt. 05.08.05	2.5 sq. mm. X 2 core Service cable	NA	88927	44.57	0	44.57	12.65	31.92	2838550	305
17	792/PuVVNL/P-1/EAV/09 RGGVY dt. 21.09.05	2.5 sq. mm. X 2 core Service cable	NA	93971	45.56	0	45.56	12.65	32.91	3092586	314
18	749/PuVVNL/P-1/EAV/ 09/RGGVY dt. 05.08.05	10 kVA Distribution Transformer single phase	M/s Technical Associates Ltd., Lucknow	602	35146	0	35146	23892	11254	6774908	69
		16 kVA Distribution Transformer single phase	M/s Technical Associates Ltd., Lucknow	14	46096	0	46096	30747	15349	214886	72
19	796/PuVVNL/P-1/EAV/ RGGVY dt. 05.08.05	10 kVA Distribution Transformer single phase	M/s Technical Associates Ltd., Lucknow	446	35434	0	35434	23892	11542	5147732	71
20	804/PuVVNL/P-1/EAV/ RGGVY dt. 06.08.05	5 MVA Transformer	M/s Kotsons Pvt. Ltd., Agra	15	2978230	1281070	4259300	3145997	1113303	16699545	56
		2.5 sq. mm. X 2 core Service cable	NA	85664	40.16	0	40.16	12.65	27.51	2356617	265
21	806/PuVVNL/P-1/EAV/02 RGGVY dt. 21.09.05	2.5 sq. mm. X 2 core Service cable	NA	31700	16.12	0	16.12	12.65	3.47	109999	47
	<b>Total</b>									<b>181058514</b>	
22	1639(A)/GM/MM/AGRA/ DVVNL-53 dt. 04.09.05	10 kVA Distribution Transformer single phase	M/s Technical Associates Ltd., Lucknow	1011	34222	0	34222	23892	10330	10443630	65
		16 kVA Distribution Transformer single phase	M/s Technical Associates Ltd., Lucknow	70	41409	0	41409	30747	10662	746340	55
		8 MVA Transformer	M/s Marsons Electrical industries, Agra	1	3572078	1080272	4652350	4051616	600734	600734	32
		2.5 sq. mm. X 2 core Service cable	NA	392344	16.77	0	16.77	12.65	4.12	1616457	52
	1425(A)/GM/MM/AGRA/ DVVNL-63 dt. 08.08.05	10 kVA Distribution Transformer single phase	NA	654	25850	0	25850	23892	1958	1280532	24
		5 MVA Transformer	NA	4	3341660	0	3341660	2858331	483329	1933316	34
		2.5 sq. mm. X 2 core Service cable	NA	302800	16.86	0	16.86	12.65	4.21	1274788	53

<sup>7</sup> Average purchase rate of contractor: ₹ 22070 + ₹ 3310 (profit @ 15 % as per DSR) = ₹ 25380

<sup>\*</sup> Average purchase rate of contractor: ₹ 20532+ ₹ 3080 (profit @ 15% as per DSR) + ₹ 23612

<sup>▼</sup> Average purchase rate of contractor: ₹ 2485505+ ₹ 372826 (profit @ 15% as per DSR) + ₹ 2858331

<sup>\*</sup> Average purchase rate of contractor: ₹ 3583037+ ₹ 537456 (profit @ 15% as per DSR) + ₹ 4120493

<sup>2</sup> Purchase rate of M/s Kalptaru Transmission Power Ltd. Against agreement No. C-299/MVVNL/RGGVY/128 dt. 17.08.2005 (₹ 11 per metre+ 15 per cent profit margin)

1	2	3	4	5	6	7	8	9	10	11	12
24	1346/GM/MM/AGRA/ DVVNL-57 dt. 08.08.05	10 kVA Distribution Transformer single phase	M/s Kailash Transformers, Azamgarh	1069	54635	0	54635	23892	30743	32864267	163
		5 MVA Transformer	M/sTechnical Associates Ltd., Lucknow	7	3413707	0	3413707	3145997	267710	1873970	25
25	1344/GM/MM/AGRA/ DVVNL-57 dt. 23.07.05	10 kVA Distribution Transformer single phase	M/s Kailash Transformers, Azamgarh	1297	50836	8368	59204	23892	35312	45799664	185
		16 kVA Distribution Transformer single phase	M/s Kailash Transformers, Azamgarh	588	71143	14152	85295	30747	54548	32074224	219
		5 MVA Transformer	M/sTechnical Associates Ltd., Lucknow	3	2914429	579731	3494160	3145997	348163	1044489	28
		8 MVA Transformer	M/sTechnical Associates Ltd., Lucknow	1	4392745	1088272	5481017	4051616	1429401	1429401	56
26	1342/GM/MM/AGRA/ DVVNL-55 & 56 dt. 23.07.05	10 kVA Distribution Transformer single phase	M/s Kailash Transformers, Azamgarh	1283	52340	10577	62917	23892	39025	50069075	203
		5 MVA Transformer	M/sTechnical Associates Ltd., Lucknow	2	3449641	828903	4278544	3145997	1132547	2265094	56
		8 MVA Transformer	M/sTechnical Associates Ltd., Lucknow	1	4770779	1088272	5859051	4051616	1807435	1807435	66
27	1638(A)/GM/MM/AGRA/ DVVNL-52 dt. 04.09.05	10 kVA Distribution Transformer single phase	M/sTechnical Associates Ltd., Lucknow	1210	33680	0	33680	23892	9788	11843480	62
		16 kVA Distribution Transformer single phase	M/sTechnical Associates Ltd., Lucknow	211	40753	0	40753	30747	10006	2111266	52
		2.5 sq. mm. X 2 core Service cable	NA	173936	16.51	0	16.51	12.65	3.86	671393	50
28	1479(A)/GM/MM/AGRA/ DVVNL-50 dt. 13.08.05	2.5 sq. mm. X 2 core Service cable	NA	284004	16.39	0	16.39	12.65	3.74	1062175	49
		<b>Total</b>								<b>202811730</b>	
		<b>Grand Total</b>								<b>498404403</b>	

**Annexure-15**  
**Statement showing Differences of awarded rates across the DISCOMs**  
**(Referred to in paragraph-2.16)**

(₹ in lakh)

Supply of material for Construction of 33/11 kV, 1X5 MVA Sub-Station under RGGVY														
Name of the DISCOM: Madhyanchal Vidut Vitran Nigam Limited														
Sl. No.	DISCOM	Name of the Contractor	Agreement No.	Total value of Project	Letter of award No.	Date	Name of S/S	Contract ed Value for material Supply	Discount	Net value after discount	Minimum comparable value	Difference for one S/S	No. of S/Ss	Total differential value
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	MVVNL	M/s Reliance Energy Ltd Noida	124/MEDCO/AREP/ Pilibhit/2005 01.08.2005	5908.13	C-270/ MVVNL/RGGVY/124 /Pilibhit	01.08.05	Pilibhit	125.48	5 % on quoted price+ 12% on discounted price	104.9	99.88	5.02	4	20.08
2	MVVNL	M/s Kalptaru Power Transmission Ltd. Gandhinagar Gujrat	128/MEDCO/AREP/ Barabanki/2005 17.08.2005	8570.55	C- 299/MVVNL/RGGVY /128/Barabanki	17.08.05	Barabanki	172.3	11 % on quoted price+ 8% on discounted price	141.08	99.88	41.20	4	164.80
3	MVVNL	M/s Kalptaru Power Transmission Ltd. Gandhinagar	123/MEDCO/AREP/ Shahjahanpur/2005 25.08.2005	7970.48	C-310 MVVNL/RGGVY /123/Shahjahanpur	25.08.05	Shahjahanpur	172.3	7 % on quoted price+ 8% on discounted price	147.42	99.88	47.54	4	190.16
4	MVVNL	M/s Vijay Elec. Ltd. Haidrabad	133/MEDCO/AREP/ Badaun/2005 04.08.2005 Total Value: ` 6821.71	6821.71	C-280 MVVNL/RGGVY/133 /Badaun	04.08.05	Badaun	130.65	6 % on quoted price+ Rs. 65.43 for total s/s	101	99.88	1.12	3	3.36
5	MVVNL	M/s Reliance Energy Ltd Noida	126/MEDCO/AREP/ Hardoi/2005 01.08.2005 Total Value: ` 10292.09	10292.09	C- 264MVVNL/RGGVY/ 126/Hardoi	01.08.05	Hardoi	125.48	5 % on quoted price+ 12.55% on discounted price	104.25	99.88	4.37	5	21.85
6	MVVNL	M/s KEC International Ltd. New Delhi	132/MEDCO/AREP/ Barielly/ 2005 04.08.2005 Total Value: ` 5463.48	5463.48	C- 276MVVNL/RGGVY/ 132/Bareily	04.08.05	Bareilly	141.97	11 % on quoted price	126.35	99.88	26.47	4	105.88
7	MVVNL	M/s S.T. Elec. Pune	131/MEDCO/AREP/ Lucknow/Balrampur/ 05	2315.33	C- 274MVVNL/RGGVY/ 131/Balrampur	03.08.05	Balrampur	127.88	15.5 % on quoted price	108.06	99.88	8.18	1	8.18
8	MVVNL	M/s ABB Ltd. Lko.	142/MEDCO/AREP/ Unnao 08.08.2005	6574.06	C- 287MVVNL/RGGVY/ 142/Unnao	08.08.05	Unnao	121.99	10 % on quoted price	109.79	99.88	9.91	3	29.73
9	MVVNL	M/s L&T New Delhi	127/MEDCO/AREP/ Lakhimpur 08.08.2005	8225.69	C- 244MVVNL/RGGVY/ 127Lakhimpur	29.07.05	Lakhimpur	177.83	12 % on quoted price + 500000 on 5 MVA T/F	152.09	99.88	52.21	4	208.84
10	MVVNL	M/s I.V.R.C.L. Infrast. & Projects Ltd.	129/MEDCO/AREP/ Gonda/2005 29.07.2005	10292.88	C- 253/MVVNL/RGGVY / 129/Gonda/2005	29.07.2005	Gonda	207.56	8.5 % on quoted price +3% on dis. price	184.22	99.88	84.34	4	337.36
11	MVVNL	M/s I.V.R.C.L. Infrastructure & Projects Ltd.	130/MEDCO/AREP/ Bahraich/Shrawasti/20 05 29.07.2005	8881.53	C- 249/MVVNL/RGGVY / 130/Bahraich/Shrawasti/2005	29.07.2005	Bahraich & shrawasti	207.56	8 % on quoted price + 8.3% on discounted price	175.11	99.88	75.23	4	300.92

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
12	MVVNL	M/s Nagarjuna Construction Co. Ltd., Hyderabad	134/MEDCO/AREP/Faizabad/Ambedkarnagar/2005 -02.08.2005	4227.84	C-251/MVVNL/RGGVY / 134/Faizabad/Ambedkarnagar/2005	02.08.2005	Faizabad & Ambedkarnagar	195.2	13% on quoted price plus 5 lakh on 5 MVA T/F	165.47	99.88	65.59	1	65.59
		<b>Total</b>		<b>85543.77</b>										<b>1456.75</b>
<b>Purvanchal Vidyut Vitran Nigam Limited</b>														
13	PuVVNL	M/s ABB Ltd. Lko.	EAV/JNP/REC/VE/04-05/03 Dt.-06.08.2005	8660	804/PuVVNL/V/Planning/RGGVY/JNP/03/Supply/06.08.2005	06.08.2005	Jaunpur	180.26	18.35 % on quoted price+ 7.5% on discounted price	136.14	99.88	36.26	7	253.82
14	PuVVNL	M/s Vijai Electricals Limited, Hyderabad	EAV/SDN/REC/VE/04-05/08 Dt.-05.08.2005	14348	802/PuVVNL/V/P-1/EAV/RGGVY/SDN/08/Supply/05.08.2005	05.08.2005	Siddarthnagar	124.13	1% on quoted price+ 5.9% on discounted price	115.64	99.88	15.76	7	110.32
15	PuVVNL	M/s KEC International Ltd. New Delhi	EAV/MZP/REC/VE/04-05/04 Dt.-05.08.2005	6840	788/PuVVNL/V/P-1/EAV/RGGVY/MZP/04/Supply/05.08.2005	05.08.2005	Mirzapur	130.55	8.40% on quoted price	119.58	99.88	19.70	7	137.90
16	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/CND-GZP/REC/VE/04-05/09 Dt.-05.08.2005	7062	794/PuVVNL/V/P-1/RGGVY/CND-GZP/04/Supply/05.08.2005	05.08.2005	Chandauli & Ghazipur	129.42	5% on quoted price+ 14.7% on discounted price	104.88	99.88	5.00	6	30.00
17	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/SNB-SRN/REC/VE/04-05/10 Dt.-05.08.2005	6062	796/PuVVNL/V/P-1/EAV/RGGVY/SNB-SRN/10/Supply/05.08.2005	05.08.2005	Sonebhadra & S. Ravidasnagar	129.42	5% on quoted price+ 14% on discounted price	105.74	99.88	5.86	4	23.44
18	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/BST/REC/VE/04-05/06 Dt.-05.08.2005	15619	798/PuVVNL/V/P-1/EAV/RGGVY/BST/06/Supply/05.08.2005	05.08.2005	Basti	129.42	5% on quoted price+ 11.52% on discounted price	108.79	99.88	8.91	11	98.01
19	PuVVNL	M/s Kalptaru Power Transmission Ltd. Gandhinagar Gujrat	EAV/SKN/REC/VE/04-05/07 Dt.-08.08.2005	6840	800/PuVVNL/V/Planning/RGGVY/SKN/07/Supply/06.08.2005	06.08.2005	Sant Kabir Nagar	129.9	11% on quoted price	115.61	99.88	15.73	4	62.92
20	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/KSM-FTP/REC/VE/04-05/11 Dt.-21.09.2005	5959	792/PuVVNL/V/P-1/EAV/RGGVY/SDN/11/Supply/21.09.2005	21.09.2005	Kaushambi & Fatehpur	129.42	5 % on quoted price+ 12.8% on discounted price	107.21	99.88	7.33	4	29.32
21	PuVVNL	M/s A.B.B. Limited, Lucknow	EAV/MHG/REC/VE/04-05/12 Dt.-05.08.2005	3124.24	808/PuVVNL/V/Planning/RGGVY/MHG/12/Supply 06.08.2005	05.08.2005	Maharajganj	185.61	18% Plus Rs.1153357.61 Lump sum + 11.35% on discounted price	124.7	99.88	24.82	4	99.28
22	PuVVNL	M/s A.B.B. Limited, Lucknow	EAV/PTG/REC/VE/ 04-05/02 Dt.-21.09.2005	4818	806/PuVVNL/V/Planning/RGGVY/PTG/02/Supply 21.09.2005	21.09.2005	Pratapgarh	182.29	19.3% on quoted price+ 7.15% on discounted price	136.59	99.88	36.71	4	146.84
23	PuVVNL	M/s K.E.C. International Limited, New Delhi	EAV/GKP/REC/VE/04-05/05 Dt.-05.08.2005	9100	790/PuVVNL/V/P-1/EAV/RGGVY/GKP/05/Supply 05.08.2005	05.08.2005	Gorakhpur	129.85	8.4 % on quoted price	118.94	99.88	19.06	5	95.30

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
24	PuVVNL	M/s Nagarjuna Construction Company Limited, Haidrabad	EAV/ALD/REC/VE/04-05/01 Dt.-05.08.2005	10696	786/PuVVNL/V/P-1/EAV/RGGVY/ALD/01/Supply 05.08.2005	05.08.2005	Allahabad	177.2	9% on quoted price + 500000 on 5 MVA T/F + 8.4% on discounted price	143.13	99.88	43.25	8	346.00
		<b>Total</b>		<b>99128.24</b>										<b>1433.15</b>
<b>Dakshinanchal Vidut Vitran Nigam Limited</b>														
25	DVVNL	M/s IVRCL Infrastructure & Projects, Hyderabad	DVVNL-57/2005 Dt.-23.07.2005	5261.63	1346/GM(MM)/Agra/DVVNL-57/2005/IVRCL/AREP	23.07.2005	Banda & Chitrakoot	177.03	5% on quoted price+ 1.25% on discounted price	166.08	99.88	66.20	5	331.00
26	DVVNL	Reliance Energy Limited, Noida	DVVNL-53/2005 Dt.-04.09.2005 Place: Auraiya & Etawah	6303.5	1639(A)/GM(MM)/Agra/DVVNL-53/2005/REL/AREP	04.09.2005	Auraiya & Etawah	119.95	7% on quoted price+ 9.06668% on discounted price	101.44	99.88	1.56	4	6.24
27	DVVNL	Reliance Energy Limited, Noida	DVVNL-50/2005 Dt.-13.08.2005 Place: Agra, Aligarh, Hatrash & Mathura	8436	1479(A)/GM(MM)/Agra/DVVNL-50/2005/REL/AREP	13.08.2005	Agra, Aligarh, Hatrash & Mathura	124.64	6.194% on quoted price+ 11.9% on discounted price	103	99.88	3.12	9	28.08
28	DVVNL	M/s Subhash Projects and Marketing Limited, Kolkata	DVVNL-51/2005 dt. 8.7.05	7937.44	1424(A)/GM(MM)/Agra/DVVNL-51/2005/SPML/AREP	8.8.05	Firozabad and Mainpuri	113.48	5% on quoted price	107.81	99.88	7.93	8	63.44
29	DVVNL	M/s Reliance Energy Limited, Noida	DVVNL-52/2005 dt. 04.09.2005	7826.7	1638(A)/GM(MM)/Agra/DVVNL-52/2005/Rel/AREP	04.09.2005	Farukhabad and Kannauj	119.95	6% on quoted price+ 11.41256% on discounted price	<b>99.88</b>	99.88	0.00	5	0.00
30	DVVNL	M/s Accurate Transformers Limited, Delhi	DVVNL-49/2005 dt. 26.07.2005	6427.54	1348/GM(MM)/Agra/DVVNL-49/2005/ATL/AREP	26.07.2005	Etah	111.22	3.28% on quoted price	107.57	99.88	7.69	3	23.07
31	DVVNL	M/s IVRCL Infrastructure & Projects, Hyderabad	DVVNL-55/2005 dt. 23.07.2005	6133.94	1342/GM(MM)/Agra/DVVNL-55/2005/IVRCL/AREP	23.07.2005	Jhansi and Lalitpur	177.03	4% on quoted price+ 1.25% on discounted price	167.82	99.88	67.94	4	271.76
32	DVVNL	M/s IVRCL Infrastructure & Projects, Hyderabad	DVVNL-56/2005 Dt. 23.07.2005	6762.82	1344/GM(MM)/Agra/DVVNL-56/2005/IVRCL/AREP	23.07.2005	Jalaun, Hamirpur and Mahoba	177.03	11.607% on quoted price+ 1.25% on discounted price	154.53	99.88	54.65	4	218.60
33	DVVNL	M/s Vijai Electricals Limited, Hyderabad	DVVNL-63/2005 Dt/ 08.08.2005	5705.26	1425(A)/GM(MM)/Agra/DVVNL-63/2005/VEL/AREP	08.08.2005	Kanpur Nagar & Kanpur Dehat	113.83	0.8% on quoted price	112.92	99.88	13.04	5	65.20
		<b>Total</b>		<b>60794.83</b>										<b>1007.39</b>
		<b>G. Total</b>		<b>245466.84</b>										<b>3897.29</b>

**Annexure-16**  
**Statement showing Differences of awarded rates across the DISCOMs**  
**(Referred to in paragraph 2.16)**

(₹ in lakh)

Sl. No.	DISCOM	Name of the Contractor	Agreement No.	Total value of Project	Letter of award No.	Date	Name of S/S	Contracted Value for material Supply	Discount	Net value after discount	Minimum comparable value	Difference for one S/S	No. of S/Ss	Total differential value
<b>Supply of material for Construction of 33/11 kV, 1X5 MVA Sub-Station under Rajiv Gandhi Gramin Viduytikaran Yojana</b>														
<b>Name of the DISCOM: Madhyanchal Vidut Vitran Nigam Limited</b>														
1	MVVNL	M/s Reliance Energy Ltd Noida	124/MEDCO/ARE P/ Pilibhit/2005 01.08.2005	5908.13	C-270/ MVVNL/RGGVY/1 24/Pilibhit	01.08.05	Pilibhit	125.48	5 % on quoted price+ 12% on discounted price	104.9	81.17	23.73	4	94.92
2	MVVNL	M/s Kalptaru Power Transmission Ltd. Gandhinagar Gujrat	128/MEDCO/ARE P/ Barabanki/2005 17.08.2005	8570.55	C- 299/MVVNL/RGG VY/128/Barabanki	17.08.05	Barabanki	172.3	11 % on quoted price+ 8% on discounted price	141.08	81.17	59.91	4	239.64
3	MVVNL	M/s Kalptaru Power Transmission Ltd. Gandhinagar Gujrat	123/MEDCO/ARE P/ Shahjahanpur/2005 25.08.2005	7970.48	C-310 MVVNL/RGGVY /123/Shahjahanpur	25.08.05	Shahjahanpur	172.3	7 % on quoted price+ 8% on discounted price	147.42	81.17	66.25	4	265.00
4	MVVNL	M/s Vijay Elec. Ltd. Haidrabad	133/MEDCO/ARE P/ Badaun/2005 04.08.2005 Total Value: ` 6821.71	6821.71	C-280 MVVNL/RGGVY/1 33/Badaun	04.08.05	Badaun	130.65	6 % on quoted price+ Rs. 65.43 for total s/s	101	81.17	19.83	3	59.49
5	MVVNL	M/s Reliance Energy Ltd Noida	126/MEDCO/ARE P/ Hardoi/2005 01.08.2005 Total Value: ` 10292.09	10292.09	C- 264MVVNL/RGGV Y/126/Hardoi	01.08.05	Hardoi	125.48	5 % on quoted price+ 12.55% on discounted price	104.25	81.17	23.08	5	115.40
6	MVVNL	M/s KEC International Ltd. New Delhi	132/MEDCO/ARE P/ Barielly/ 2005 04.08.2005 Total Value: ` 5463.48	5463.48	C- 276MVVNL/RGGV Y/132/Bareily	04.08.05	Bareilly	141.97	11 % on quoted price	126.35	81.17	45.18	4	180.72
7	MVVNL	M/s S.T. Elec. Pune	131/MEDCO/ARE P/ Lucknow/Balrampur/ 2005 03.08.2005	2315.33	C- 274MVVNL/RGGV Y/131/Balrampur	03.08.05	Balrampur	127.88	15.5 % on quoted price	108.06	81.17	26.89	1	26.89
8	MVVNL	M/s ABB Ltd. Lko.	142/MEDCO/ARE P/ Unnao 08.08.2005	6574.06	C- 287MVVNL/RGGV Y/142/Unnao	08.08.05	Unnao	121.99	10 % on quoted price	109.79	81.17	28.62	3	85.86
9	MVVNL	M/s L&T New Delhi	127/MEDCO/ARE P/ Lakhimpur 08.08.2005	8225.69	C- 244MVVNL/RGGV Y/127Lakhimpur	29.07.05	Lakhimpur	177.83	12 % on quoted price + 500000 on 5 MVA T/F	152.09	81.17	70.92	4	283.68
10	MVVNL	M/s I.V.R.C.L. Infrac. & Projects Ltd.	129/MEDCO/ARE P/ Gonda/2005 29.07.2005	10292.88	C- 253/MVVNL/RGG VY/ 129/Gonda/2005	29.07.2005	Gonda	207.56	8.5 % on quoted price +3% on dis. price	184.22	81.17	103.05	4	412.20
11	MVVNL	M/s I.V.R.C.L. Infrastructure & Projects Ltd.	130/MEDCO/ARE P/ Bahraich/ Shrawasti/2005 29.07.2005	8881.53	C- 249/MVVNL/RGG VY/ 130/Bahraich/Shraw asti/2005	29.07.2005	Bahraich & shrawasti	207.56	8 % on quoted price + 8.3% on discounted price	175.11	81.17	93.94	4	375.76



1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
12	MVVNL	M/s Nagarjuna Construction Co. Ltd., Haidrabad	134/MEDCO/ARE P/ Faizabad/Ambedkar nagar/2005 - 02.08.2005	4227.84	C- 251/MVVNL/RGGVY/ 134/Faizabad/Ambedkar nagar/2005	02.08.2005	Faizabad & Ambedkarnagar	195.2	13% on quoted price plus 5 lakh on 5 MVA T/F	165.47	81.17	84.30	1	84.30
												<b>Total</b>		<b>2223.86</b>
<b>Purvanchal Vidut Vitran Nigam Limited</b>														
13	PuVVNL	M/s ABB Ltd. Lko.	EAV/JNP/REC/VE/ 04-05/03 Dt.- 06.08.2005	8660	804/PuVVNL/V/Planni ng/RGGVY/JNP/ 03/Supply/06.08.2005	06.08.2005	Jaunpur	180.26	18.35 % on quoted price+ 7.5% on discounted price	136.14	81.17	54.97	7	384.79
14	PuVVNL	M/s Vijai Electricals Limited, Hyderabad	EAV/SDN/REC/VE /04-05/08 Dt.- 05.08.2005	14348	802/PuVVNL/V/P- 1/EAV/RGGVY/SDN/ 08/Supply/05.08.2005	05.08.2005	Siddarthnagar	124.13	1% on quoted price+ 5.9% on discounted price	115.64	81.17	34.47	7	241.29
15	PuVVNL	M/s KEC International Ltd. New Delhi	EAV/MZP/REC/V E/04-05/04 Dt.- 05.08.2005	6840	788/PuVVNL/V/P- 1/EAV/RGGVY/MZP/ 04/Supply/05.08.2005	05.08.2005	Mirzapur	130.55	8.40% on quoted price	119.58	81.17	38.41	7	268.87
16	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/CND- GZP/REC/VE/04- 05/09 Dt.- 05.08.2005	7062	794/PuVVNL/V/P- 1/RGGVY/CND-GZP/ 04/Supply/05.08.2005	05.08.2005	Chandauli & Ghazipur	129.42	5% on quoted price+ 14.7% on discounted price	104.88	81.17	23.71	6	142.26
17	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/SNB- SRN/REC/VE/04- 05/10 Dt.- 05.08.2005	6062	796/PuVVNL/V/P- 1/EAV/RGGVY/SNB- SRN/ 10/Supply/05.08.2005	05.08.2005	Sonebhadra & S. Ravidasnagar	129.42	5% on quoted price+ 14% on discounted price	105.74	81.17	24.57	4	98.28
18	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/BST/REC/VE /04-05/06 Dt.- 05.08.2005	15619	798/PuVVNL/V/P- 1/EAV/RGGVY/BST/0 6/Supply	05.08.2005	Basti	129.42	5% on quoted price+ 11.52% on discounted price	108.79	81.17	27.62	11	303.82
19	PuVVNL	M/s Kalptaru Power Transmission Ltd. Gujrat	EAV/SKN/REC/VE /04-05/07 Dt.- 08.08.2005	6840	800/PuVVNL/V/Planni ng/RGGVY/SKN/07/Su pply/06.08.2005	06.08.2005	Sant Kabir Nagar	129.9	11% on quoted price	115.61	81.17	34.44	4	137.76
20	PuVVNL	M/s Reliance Energy Limited, New Delhi	EAV/KSM-FTP/ REC/VE/04-05/11 Dt.-21.09.2005	5959	792/PuVVNL/V/P- 1/EAV/RGGVY/SDN/ 11/Supply/21.09.2005	21.09.2005	Kaushambi & Fatehpur	129.42	5 % on quoted price+ 12.8% on discounted price	107.21	81.17	26.04	4	104.16
21	PuVVNL	M/s A.B.B. Limited, Lucknow	EAV/MHG/REC/V E/04-05/12 Dt.- 05.08.2005	3124.24	808/PuVVNL/V/Planni ng/RGGVY/MHG/ 12/Supply 06.08.2005	05.08.2005	Maharajganj	185.61	18% Plus Rs.1153357.61 Lump sum + 11.35% on discouted price	124.7	81.17	43.53	4	174.12
22	PuVVNL	M/s A.B.B. Limited, Lucknow	EAV/PTG/REC/VE / 04-05/02 Dt.- 21.09.2005	4818	806/PuVVNL/V/Planni ng/RGGVY/PTG/ 02/Supply 21.09.2005	21.09.2005	Pratapgarh	182.29	19.3% on quoted price+ 7.15% on discounted price	136.59	81.17	55.42	4	221.68
23	PuVVNL	M/s K.E.C. International Limited, New Delhi	EAV/GKP/REC/VE /04-05/05 Dt.- 05.08.2005	9100	790/PuVVNL/V/P- 1/EAV/RGGVY/GKP/ 05/Supply 05.08.2005	05.08.2005	Gorakhpur	129.85	8.4 % on quoted price	118.94	81.17	37.77	5	188.85

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
24	PuVVNL	M/s Nagarjuna Construction Company Limited, Hyderabad	EAV/ALD/REC/V E/04-05/01 Dt.-05.08.2005	10696	786/PuVVNL/V/P-1/EAV/RGGVY/ALD/01/Supply 05.08.2005	05.08.2005	Allahabad	177.2	9% on quoted price + 500000 on 5 MVA T/F + 8.4% on discounted price	143.13	81.17	61.96	8	495.68
													<b>Total</b>	<b>2761.56</b>
<b>Dakshinanchal Vidyut Vitran Nigam Limited</b>														
25	DVVNL	M/s IVRCL Infrastructure & Projects, Hyderabad	DVVNL-57/2005 Dt.-23.07.2005	5261.63	1346/GM(MM)/Agra/DVVNL-57/2005/IVRCL/AREP	23.07.2005	Banda & Chitrakoot	177.03	5% on quoted price+ 1.25% on discounted price	166.08	81.17	84.91	5	424.55
26	DVVNL	Reliance Energy Limited, Noida	DVVNL-53/2005 Dt.-04.09.2005 Place: Auraiya & Etawah	6303.5	1639(A)/GM(MM)/Agra/DVVNL-53/2005/REL/AREP	04.09.2005	Auraiya & Etawah	119.95	7% on quoted price+ 9.0668% on discounted price	101.44	81.17	20.27	4	81.08
27	DVVNL	Reliance Energy Limited, Noida	DVVNL-50/2005 Dt.-13.08.2005 Place: Agra, Aligarh, Hatrash & Mathura	8436	1479(A)/GM(MM)/Agra/DVVNL-50/2005/REL/AREP	13.08.2005	Agra, Aligarh, Hatrash & Mathura	124.64	6.194% on quoted price+ 11.9% on discounted price	103	81.17	21.83	9	196.47
28	DVVNL	M/s Subhash Projects and Marketing Limited, Kolkata	DVVNL-51/2005 dt. 8.7.05	7937.44	1424(A)/GM(MM)/Agra/DVVNL-51/2005/SPML/AREP	8.8.05	Firozabad and Mainpuri	113.48	5% on quoted price	107.81	81.17	26.64	8	213.12
29	DVVNL	M/s Reliance Energy Limited, Noida	DVVNL-52/2005 dt. 04.09.2005	7826.7	1638(A)/GM(MM)/Agra/DVVNL-52/2005/Rel/AREP	04.09.2005	Farukhabad and Kannauj	119.95	6% on quoted price+ 11.41256% on discounted price	99.88	81.17	18.71	5	93.55
30	DVVNL	M/s Accurate Transformers Limited, Delhi	DVVNL-49/2005 dt. 26.07.2005	6427.54	1348/GM(MM)/Agra/DVVNL-49/2005/ATL/AREP	26.07.2005	Etah	111.22	3.28% on quoted price	107.57	81.17	26.40	3	79.20
31	DVVNL	M/s IVRCL Infrastructure & Projects, Hyderabad	DVVNL-55/2005 dt. 23.07.2005	6133.94	1342/GM(MM)/Agra/DVVNL-55/2005/IVRCL/AREP	23.07.2005	Jhansi and Lalitpur	177.03	4% on quoted price+ 1.25% on discounted price	167.82	81.17	86.65	4	346.60
32	DVVNL	M/s IVRCL Infrastructure & Projects, Hyderabad	DVVNL-56/2005 Dt. 23.07.2005	6762.82	1344/GM(MM)/Agra/DVVNL-56/2005/IVRCL/AREP	23.07.2005	Jalaun, Hamirpur and Mahoba	177.03	11.607% on quoted price+ 1.25% on discounted price	154.53	81.17	73.36	4	293.44
33	DVVNL	M/s Vijai Electricals Limited, Hyderabad	DVVNL-63/2005 Dt/ 08.08.2005	5705.26	1425(A)/GM(MM)/Agra/DVVNL-63/2005/VEL/AREP	08.08.2005	Kanpur Nagar & Kanpur Dehat	113.83	0.8% on quoted price	112.92	81.17	31.75	5	158.75
								<b>Total</b>						<b>1886.76</b>
<b>Paschimanchal Vidyut Vitran Nigam Limited</b>														
34	PVVNL	M/s Jitco Overseas Projects, New Delhi	3132/PVVNL-MT/REC-5 ( R )-2004 dt. 09.07.2005	5720.73	3132/PVVNL-MT/REC-5 ( R )-2004	09.07.2005	Rampur	64.88	13.51% on quoted price	(56.12) 81.17 <sup>38</sup>	81.17	0	6	0
													<b>Total</b>	<b>0</b>
													<b>G. Total</b>	<b>6872.18</b>

<sup>38</sup> Cost recasted to the extent of cost of seven items as per agreement No. 52/2005 of DVVNL.

**Annexure-17**  
**Statement showing excess payment of trade tax**  
**(Referred to in paragraph 2.18)**

(Amount in ₹)

Sl. No.	Agreement No. & Date	Name of the Contractor	Net amount for Ex-works + Excise Duty + Sale Tax	Amount of UPTT paid @ 4 % on Ex-works + Excise duty	Name of the Circle/ Division	Name of the DISCOM
1	2	3	4	5	6	7
1	133/MEDCO/AREP/Badaun/2005 dt: 04.08.2005	M/s Vijay Electricals Ltd., Hyderabad	346597965	13330691	Electricity Distribution Circle, Bareilly	MVVNL, Lucknow
2	132/MEDCO/AREP/Bareilly/2005 dt: 01.08.2005	M/s K E C International Ltd.	102366058	3937156	Electricity Distribution Circle, Bareilly	MVVNL, Lucknow
3	134/MEDCO/AREP/Faizabad/ Ambedkarnagar/2005 dt: 02.08.2005	M/s Nagarjuna Const. Co. Ltd., Hyderabad	98815268	3800587	Electricity Distribution Circle, Faizabad	MVVNL, Lucknow
4	129/MEDCO/AREP/Gonda/ 2005 dt: 29.07.2005	M/s IVRCL Infrastructure Projects Ltd., Hyderabad	512442126	19709313	Electricity Distribution Circle, Gonda	MVVNL, Lucknow
5	130/MEDCO/AREP/Baharaich/ Srawasti/ 2005 dt: 29.07.2005	M/s IVRCL Infrastructure Projects Ltd., Hyderabad	355378034	13668386	Electricity Distribution Circle, Gonda	MVVNL, Lucknow
6	C-299/MVVNL dt: 17.08.2005	M/s Kalptaru Transmission Ltd.	30164898	1160188	Electricity Distribution Circle, Barabanki	MVVNL, Lucknow
7	C-287/MVVNL/RGGVY/142/ Unnao/2005 dt: 08.08.2005	M/s ABB Ltd., Bangalore	102182961	3930114	Electricity Distribution Circle, Unnao	MVVNL, Lucknow
8	C-310/MVVNL/RGGVY/123/ Shahjahanpur dt.25-08-05	Kalptaru Power Transformer Ltd. Gandhinagar	82024264	3154779	Electricity Distribution Circle, Shahjahanpur	MVVNL, Lucknow
9	C-264/MVVNL/RGGVY/126dt. 1.08.2005	M/s Reliance energy Ltd.,	456520287	17558473	Electricity Distribution Circle, Hardoi	MVVNL, Lucknow
	<b>Total</b>		<b>2086491861</b>	<b>80249687</b>		
10	798/PuVVNL/V/P-1/BAV/RGGVY/ Basti/06/Supply dt: 05.08.2005	M/s Reliance Energy Ltd.	512775325	19722128	Electricity Distribution Circle, Gorkhpur	PuVVNL, Varanasi
11	802/PuVVNL/V/P-1/BAV/RGGVY/ Basti/ 08/Supply dt: 25.08.2005	M/s Vijay Electricals Ltd., Hyderabad	287833900	11070535	Electricity Distribution Circle, Gorkhpur	PuVVNL, Varanasi
12	800/PuVVNL/V/P-1/BAV/RGGVY/ SDN/08/Supply dt: 06.08.2005	M/s KPTL International Ltd.	48827157	1877967	Electricity Distribution Circle, Gorkhpur	PuVVNL, Varanasi
13	808/PuVVNL/Planning/RGGVY/MHG/12/Supply dt: 06.08.2005	M/s ABB Ltd.	60812536	2338944	Electricity Distribution Circle, Gorkhpur	PuVVNL, Varanasi
14	790/PuVVNL/V/P-1/BAV/RGGVY/ Gorakhpur/05/Supply dt: 05.08.05	M/s K E C International Ltd.	251482693	9672411	Electricity Distribution Circle, Gorkhpur	PuVVNL, Varanasi
15	806/PuVVNL/Planning/RGGVY/PTG/02/Supply dt: 21.09.2005	M/s ABB Ltd.	86650775	3332722	Electricity Distribution Circle II, Allahabad	PuVVNL, Varanasi
16	792/PuVVNL/VIP-1/EAV/RGGVY/ KSM-FTP/11/Supply dt: 21.09.2005	M/s Reliance Energy Ltd.	46251736	1778913	Electricity Distribution Circle I, Allahabad	PuVVNL, Varanasi
17	792/PuVVNL/VIP-1/EAV/RGGVY/ KSM-FTP/11/Supply dt: 21.09.2005	M/s Reliance Energy Ltd.	72618377	2793014	Electricity Distribution Circle I, Allahabad	PuVVNL, Varanasi
18	804/PuVVNL/P/RGGVY/JNP/03/Supply dated 06.08.2005	M/s ABB Ltd.	175905478	6765595	Elec. Stores Division, Varanasi	PuVVNL, Varanasi
19	796/RGGVY/Sonbhadra & Sant Ravidas Nagar/10/Supply dt.05.08.05	M/s Reliance Energy Ltd.	85234567	3278253	Elec. Stores Division, Varanasi	PuVVNL, Varanasi
20	794/PuVVNL/P-1/RGGVY/ Chandoli & Ghazipur/Supply dated 05.08.2005	M/s Reliance Energy Ltd.	155495874	5980611	Elec. Stores Division, Varanasi	PuVVNL, Varanasi
21	788/PuVVNL/V/P-1/RGGVY/ Mirzapur/04/Supply dt. 05.08.2005	M/s K E C International Ltd.	259406231	9977163	Elec. Stores Division, Varanasi	PuVVNL, Varanasi
	<b>Total</b>		<b>2043294649</b>	<b>78588256</b>		

1	2	3	4	5	6	7
22	3130/PVVNL-MT/MM/REC-4(R)-2004 dated 09.07.2005	M/s UPRNN Ltd.	75901922	2919305	Elec. Stores Circle, Amroha	PVVNL, Meerut
23	1638(A)/GM/MM/Agra/DVVNL-52/2005/REL/AREP dt: 04.09.2005	M/s Reliance Energy Ltd.	299806716	11531028	Electricity Distribution Circle, Farukhabad	DVVNL, Agra
24	1424(A)/GM/MM/Agra/DVVNL-51/2005/SPML/AREP dt: 04.09.2005 (Firozabad)	M/s Subhas Projects & Marketing Ltd., Kolkatta	23255893	894457	Electricity Distribution Circle, Firozabad	DVVNL, Agra
25	1424(A)/GM/MM/Agra/DVVNL-51/2005/SPML/AREP dt: 04.09.2005 (Mainpuri)	M/s Subhas Projects & Marketing Ltd., Kolkatta	91480311	3518474	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
26	1639/GM(MM)/Agra/DVVNL-53/2005/ATL/AREP	M/s Reliance energy Ltd., Noida	211052470	8117403	Electricity Distribution Circle, Banda	DVVNL, Agra
27	1479(A)/GM(MM)/Agra/DVVNL-50/2005/ATL/AREP	M/s Reliance energy Ltd., Noida	25457716	979143	Electricity Distribution Circle, Banda	DVVNL, Agra
28	1344/GM (MM)/Agra/DVVNL	M/s IVRCL Infrastructures Ltd.	97360574	3744637	Electricity Distribution Circle, Banda	DVVNL, Agra
29	1346/GM (MM)/Agra/DVVNL	M/s IVRCL Infrastructures Ltd.	41491913	1595843	Electricity Distribution Circle, Banda	DVVNL, Agra
30	1425(A)/GM/(MM)Agra/DVVNL dt.8.8.2005	M/s Vijay Electrical	274545000	10559423	Electricity Distribution Circle, Kanpur	DVVNL, Agra
31	1479(A)/GM(MM)/Agra/DVVNL-50/2005/REL/AREP	M/s Reliance energy Ltd., Noida	31014597	1192869	Electricity Distribution Circle, Hathras	DVVNL, Agra
32	1479(A) /GM(MM)Agra/ DVVNL - 50/2005/REL/AREP dt.13.08.05	M/s Reliance Energy Ltd; Noida	208379297	8014588	Electricity Distribution Circle, Aligarh	DVVNL, Agra
33	1342/GM(MM)/AGRA/DVVNL-55&56/IVRCL/AREP DTD 23.07.05	M/s IVRCL Infrastructures Ltd.	78579239	3022278	Electricity Distribution Circle, Jhansi	DVVNL, Agra
	<b>Total</b>		<b>1382423726</b>	<b>53170144</b>		
	<b>Grand Total</b>		<b>5588112158</b>	<b>214927391</b>		

**Annexure -18**  
**Statement showing non-deduction of trade tax under RGGVY**  
**(Referred to in paragraph 2.19)**

(Amount in ₹)

Sl. No.	Agreement No& date	Name of the Contractor	Total amount Paid for erection /test/ Commissioning	Amount of trade tax deductible @ 4%	Amount of trade tax deducted	Amount of trade tax non / short deducted	Name of Circle	Name of the Company
1	2	3	4	5	6	7	8	9
1.	795/PuVVNL/v/p-1/RGGVY/ Cnd-GZP/ 09/ Erection Dated 05.05.2005	M/s Reliance Infrastructure Ltd.	100167593	4006704	531594	3475110	Electricity Distribution Circle Varanasi	PuVVNL Varanasi
2.	789/PuVVNL/VIP-1/ RGGVY/ MZP/104 Erection Date -05.08.2005	M/s KEC Inter National Limited New Delhi	75274369	3010975	0	3010975	Electricity Distribution Circle Mirzapur	PuVVNL Varanasi
3	796/PuVVNL/VIPI/EAV/ RGGVY/ SNB-SRN/10/ Supply Date -05.08.2005	M/s Reliance Energy Limited (Mirzapur) (A)SNB	102126190	4822183	0	4822183	Electricity Distribution Circle Mirzapur	PuVVNL Varanasi
		(B) SRN	18428375					
4	799/PuVVNL/P-1/RGGVY/ BST/06/Erection	M/s Reliance Infrastructure Ltd.	183712020	7348481	0	7348481	Electricity Distribution Circle Basti	PuVVNL Varanasi
5	799/PuVVNL/V/P-1/EAV/ RGGVY/BST/06/Erection	M/s Kalptaru Power Transmission Ltd	149508680	5980347	0	5980347	Electricity Distribution Circle Basti	PuVVNL Varanasi
6.	803/PuVVNL/V/P-1/RGGVY/ SDN/08/ Erection	M/s Vijay Electrical Ltd	281920212	11276808	0	11276808	Electricity Distribution Circle Basti	PuVVNL Varanasi
7.	805/PuVVNL/V/P-1/Erection dt.06-08-05	M/s A.B.B	130890894	5235636	0	2431897	Electricity Distribution Circle Jaunpur	PuVVNL Varanasi
8.	793/PuVVNL/V/P-1/RGGVY/ KSM-FTP/11/erection dt: 21.09.2005	M/s Reliance Energy Ltd.	67818390	2712736	0	2712736	Electricity Distribution Circle I, Allahabad	PuVVNL, Varanasi
9.	787/PuVVNL/V/P-1/RGGVY/ ALT/01 dt: 05.08.2005	M/s Nagarjuna Construction Co. Ltd.	181631092	7265244	0	7265244	Electricity Distribution Circle I, Allahabad	PuVVNL, Varanasi
10.	791/PuVVNL/V/P-1/RGGVY/ GKP/05/erection dt: 05.08.2005	M/s K.E.C. International Ltd.	145187098	5807484	0	5807484	Electricity Distribution Circle, Gorakhpur	PuVVNL, Varanasi
11.	809/PuVVNL/V/P-1/RGGVY/ MHG/12/erection dt: 06.08.2008	M/s. A.B.B. Ltd.	29293683	1171747	0	1171747	Electricity Distribution Circle, Gorakhpur	PuVVNL, Varanasi
	<b>Total</b>		<b>1465958596</b>	<b>58638345</b>	<b>531594</b>	<b>58106751</b>		
12.	133/MEDCO/AREP/Badaun/ 2005 dt: 04.08.2005	M/s Vijay Electricals, Hyderabad	96895978	3875839	0	3875839	Electricity Distribution Circle, Bareilly	MVVNL, Lucknow
13.	130/MEDCO/AREP/Baharaich/ Srawasti/ 2005 dt: 29.07.2005	M/s IVRCL Infrastructure Projects Ltd., Hyderabad	25050878	1002035	0	1002035	Electricity Distribution Circle, Gonda.	MVVNL, Lucknow
14.	131/MEDCO/AREP/Balrampur/ Lucknow/2005 dt: 29.07.2005	M/s S. T. Electricals, Pune	32332143	1293286	0	1293286	Electricity Distribution Circle, Gonda	MVVNL, Lucknow
15.	142/MEDCO/AREP/Unnao/2005 dt: 28.08.2005	M/s. A.B.B. Ltd.	3019023	120761	0	120761	Electricity Distribution Circle, Raibareli	MVVNL, Lucknow
16.	134/MEDCO/AREP/Faizabad- Ambedkarnagar/2005 t:	M/s Nagarjuna Construction Co. Ltd.	69313283	2772531	0	2772531	Electricity Distribution Circle, Faizabad	MVVNL, Lucknow
			<b>226611305</b>	<b>9064452</b>	<b>0</b>	<b>9064452</b>		

1	2	3	4	5	6	7	8	9
17.	1638(B)/GM/MM/Agra/DVNNL-52/2005/REL/AREP dt: 04.09.2005	M/s Reliance Energy Ltd.	55397972	2215919	0	2215919	Electricity Distribution Circle, Farukhabad	DVVNL, Agra
18.	1424(B)/GM/MM/Agra/DVNNL-51/2005/spml/AREP dt: 04.09.2005	M/s Subhas Projects & Marketing Ltd., Kolkatta	23916591	956664	0	956664	Electricity Distribution Circle, Firozabad	DVVNL, Agra
19.	1479(B)/GM(M)/Agra/DVVNL-50/2005/REL/AREP dt: 13.08.2005	M/s Reliance energy Ltd., Noida	81069756	3242790	0	3242790	Electricity Distribution Circle, Aligarh	DVVNL, Agra
20.	1425 (B)GM (M)/AGRA/DVVNL-63/VEL/AREP dt: 08.08.2005	M/s Vijay Electricals, Ltd.	41305846	1652234	0	1652234	Electricity Distribution Circle, Kanpur	DVVNL, Agra
21.	1349/GM/Agra/DVVNL-49/2005/ATL/AREP dt: 26.07.2005	M/s Accurate Transformers Ltd., Delhi	19212844	768514	0	768514	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
22.	1639/GM(MM)/Agra/DVVNL-53/2005/ATL/AREP	M/s Reliance energy Ltd., Noida	10471598	418864	0	418864	Electricity Distribution Circle, Mathura	DVVNL, Agra
23.	1346 & 1347 / dt: 23.07.2005	M/s IVRCL Infrastructures & Projects Ltd., Hyderabad	21452160	858086	0	858086	Electricity Distribution Circle, Banda	DVVNL, Agra
24.	1344 & 1345 / dt: 23.07.2005	M/s IVRCL Infrastructures & Projects Ltd., Hyderabad	24706749	988270	0	988270	Electricity Distribution Circle, Banda	DVVNL, Agra
			<b>277533516</b>	<b>11101341</b>	<b>0</b>	<b>11101341</b>		
25.	3129/PVVNL-MT/MM/ REC-1&2-2004 d: 09.07.2005	M/s UPRNN, Meerut	<b>48445230</b>	<b>1937809</b>	<b>0</b>	<b>1937809</b>	Zonal Chief Engineer, Meerut	PVVNL, Meerut
			<b>2018548647</b>	<b>80741947</b>	<b>531594</b>	<b>80210353</b>		

**Annexure-19**  
**Statement showing excess payment of trade tax under APDRP**  
**(Referred to in paragraph 2.26)**

(Amount in ₹)

Sl. No.	Agreement No. & Date	Name of the Contractor	Net amount for Ex-works + Excise Duty + Sale Tax	Amount of UPTT paid @ 4 % on Ex-works + Excise duty	Name of the Circle/ Division	Name of the Company
1	2	3	4	5	6	7
1	APDRP/03-04/39/Avadh dt.22.11.2004	M/s Avadh Transformer Pvt.Ltd; Sutanpur	5424991	208653	Faizabad	MVVNL, Lucknow
2	MVVNL /APDRP/05-06/1/BDN dt. 12.06.2006	M/s I.V.R.C.L Infrastructure& Projects Ltd. Hyderabad	133757205	5144508	Bareilly	MVVNL, Lucknow
	<b>Total</b>		<b>139182196</b>	<b>5353161</b>		
3	GMJ-304/AF-43 dt: 31.8.2006	M/s Secure Meters Ltd.Solan.H.P	38061498	1463904	KESCO	KESCO
4	172/CGM/KESCO/APDRP/2005-06/11DTD 13.8.2005	M/s Sanchem Engineers (P)Ltd. Kanpur	4753090	182811	KESCO	KESCO
5	540/CEO/KESCO/APDRP/ 2006-07/05 dt:10.11.06	M/s Harvitec Enterprises Private Ltd. Kanpur	9572321	368166	KESCO	KESCO
6	536.CEO/KESCO/APDRP/2006-07/04 dt:10.11.06	M/s Harvitec Enterprises Private Ltd. Kanpur	24960687	960026	KESCO	KESCO
7	538.CEO/KESCO/APDRP/2006-07/03 dt:10.11.07	M/s Harvitec Enterprises Private Ltd. Kanpur	9500429	365401	KESCO	KESCO
8	148.CEO/KESCO/APDRP/2006-08/01 dt: 02.7.07	M/s Harvitec Enterprises Private Ltd. Kanpur	30578501	1176096	KESCO	KESCO
9	169/DGM/KESCO/APDRP/2005-06/09 dt: 8.8.2005	M/s Infinite India, Kanpur	4707418	181055	KESCO	KESCO
10	170/DGM/KESCO/APDRP/2005-06/09 dt: 8.8.2005	M/s Infinite India, Kanpur	13224000	508615	KESCO	KESCO
11	1,544 DTD 21.01.2006&11200 ESCL/40/2005 DTD 27.12.05	M/s Elymer Internationl Pvt. Ltd., New Delhi	8074276	310549	KESCO	KESCO
12	754 ESCL/40/2005 DTD 18.10.2007	M/s Elymer Internationl Pvt. Ltd., New Delhi	8063188	310123	KESCO	KESCO
13	AF-18DTD 17.07.2007	M/s Elymer Internationl Pvt. Ltd., New Delhi	8063188	310123	KESCO	KESCO
14	118/CGM/KESCO/APDRP/ 2005-06/10 DTD 30.06.2005	M/s Sanchem Engineers (P)Ltd. Kanpur	5408000	208000	KESCO	KESCO
	<b>Total</b>		<b>164966596</b>	<b>6344869</b>		
15	2894-/PVVNL-MT/518-2005 DTD25-06-2005 (Supply)	M/s Absolute Project( India) Ltd; Dariyaganj, New Delhi	2407547	92598	Electricity Urban Distribution Circle, Saharanpur	PVVNL, Meerut
16	5188/PVVNL-MT/507-2005 dt:14.06.2006	M/s JSP Costrutions, Ghaziabad	4526842	174109	Electricity Distribution Circle, Bagpat	PVVNL, Meerut
17	2699/PVVNL-MT/501-2005 dt:04.06.2005	M/s ABB Ltd., New Delhi	1159902	44612	Electricity Urban Distribution Circle, Muzaffarnagar	PVVNL, Meerut
18	1462/PVVNL-MT/502-2005 dt:12.03.2006	M/s JSP Costrutions, Ghaziabad	5734434	220555	Electricity Urban Distribution Circle, Muzaffarnagar	PVVNL, Meerut
19	994(A)-APDRP U/EE-1/05-0666 ILK dt:16.11.2005	M/s Instrumentation Ltd., Kota	42791098	1645811	Electricity Urban Distribution Circle, Noida	PVVNL, Meerut
20	3175 and 3177/PVVNL-MT/520/547-2004 dt:11.07.2005	M/s ABB Ltd., New Delhi	13937508	536058	Electricity Urban Distribution Circle, Ghazibad	PVVNL, Meerut
21	2276/dt: 02.04.2009	m/S Dynamic Electrical & Switch Gear Pvt. Ltd., New Delhi	2448287	94165	Electricity Urban Distribution Circle, Ghazibad	PVVNL, Meerut
22	9323/PVVNL/APDRP-2004 dt: 20.12.2007	M/s JSP Costrutions, Ghaziabad	90007244	3461817	Electricity Urban Distribution Circle, Ghazibad	PVVNL, Meerut
23	3165/PVVNL-MT/MM/538-2004 dt: 11.07.2005	M/s Jyoti Build Tech Pvt. Ltd., Lucknow	3454223	132855	Electricity Urban Distribution Circle, Gzbd.	PVVNL, Meerut

1	2	3	4	5	6	7
24	3167/PVVNL-MT/MM/521-2004 dt: 11.07.2005	M/s Hythro Power Corporation, New Delhi	4813910	185150	Electricity Distribution Circle, Bulandsahar	PVVNL, Meerut
25	2975/PVVNL-MT/MM/530-2004 dt: 27.06.2005	M/s Absolute Project( India) Ltd; Dariyaganj, New Delhi	198088	7619	Electricity Distribution Circle, Bulandsahar	PVVNL, Meerut
26	265/PVVNL-MT/MM/557-2004 dt: 10.01.2005	M/s Elymer Internationl Pvt. Ltd., New Delhi	2602714	100104	Electricity Distribution Circle, Bulandsahar	PVVNL, Meerut
27	994(A)/APDRPU/EE-I/05-06/66/IL dt 16.11.2005	M/s Instrumentation Limited	86221985	3316230	Electricity Distribution Circle, NOIDA	PVVNL, Meerut
	<b>Total</b>		<b>260303782</b>	<b>10011683</b>		
28	1002 (A)/APDRPU/EE-II/05-06/59/GENUS dt: 17.11.2005	M/s Genus Overseas Electronics Ltd, Jaipur	21457834	825301	Electricity Distribution Circle, Firozabad	DVVNL, Agra
29	773/APDRPU/EE-I/05-06/57/GENUS	M/s Genus Overseas Electronics Ltd, Jaipur	22398965	861499	Electricity Distribution Circle, Firozabad	DVVNL, Agra
30	712(A)/GAMAZ-47/ APDRP/ 2004-05/04-05 dt:09.03.2006	M/s Secure Meters Ltd, Pratap Nagar Udaipur	7867235	302586	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
31	711(A)/GAMAZ-47/ APDRP/ 2004-05/04-05 dt:09.03.2006	M/s Secure Meters Ltd, Pratap Nagar Udaipur	8610588	331176	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
32	4934 & 4935/GMAZ/T-37/APDRP/2004-05	M/s ABB Ltd., New Delhi	2669806	102685	Electricity Urban Distribution Circle, Mathura	DVVNL, Agra
33	710(A)/GMAZ/T-45/APDRP/ 2004-05 dt: 09.03.2006	M/s Secure Meters Ltd, Pratap Nagar Udaipur	5644686	217103	Electricity Urban Distribution Circle, Mathura	DVVNL, Agra
34	704(A)/SE(MM)/DV UTTAR PRADESH 07 dt: 29.02.2008	M/s Secure Meters Ltd, Pratap Nagar Udaipur	6165696	237142	Electricity Urban Distribution Circle, Mathura	DVVNL, Agra
35	1006(A)/APDRP/EE-III/05-06/63 Genus dt. 17.11.2005	M/s Genus Overseas Electronics Ltd, Jaipur	61507706	2365681	Electricity Urban Distribution Circle, Jhansi	DVVNL, Agra
36	2515(A)/SE(MM) /DVVNL-MM/166-2007 DTD 22.07.08	M/s Pioneer Engineers Ltd, Lucknow	17042637	655486	Electricity Distribution Circle, Etah	DVVNL, Agra
37	4674(A)/GMAZ/T-32/APDRP/ 2004-05 Dt. 30.09.2005	M/s Pioneer Power Engineers Ltd,Newal Kishore Road Lucknow	4112410	158170	Electricity Distribution Circle, Aligarh	DVVNL, Agra
38	709(A)/GMAZ/T-44/APDRP/ 2004-05 DTD 9.03.2006	M/s Secure Meters Ltd, Pratap Nagar Udaipur	18975101	729812	Electricity Distribution Circle, Aligarh	DVVNL, Agra
39	219-08/TNO L65/2007	M/s Poneer Power	16436761	632183	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
40	166(A)/APDRPU/EE-II/05-06/65 ILK dt. 07.02.2006	M/s Instrumentation Ltd., Kota	62954328	2421320	Electricity Distribution Circle, Agra	DVVNL, Agra
41	Assessment orders for 2006-07 and 2007-08	M/s Genus Overseas Electronics Limited	761321474	29281595		
	<b>Total</b>		<b>1017165227</b>	<b>39121739</b>		
	<b>Grand Total</b>		<b>1581617801</b>	<b>60831452</b>		



**Annexure -20**  
**Statement showing non-deduction of trade tax under APDRP**  
**(Referred to in paragraph 2.27)**

(Amount in ₹)

Sl. No.	Agreement No& date	Name of the Contractor	Total amount Paid for erection /test/ Commissioning	Amount of trade tax deductible @ 4%	Amount of trade tax deductible @ 4%	Amount of trade tax non / short deducted	Name of Circle	Name of the Company
1	2	3	4	5	6	7	8	9
1.	2767/PVVNL(V)/MM/APDRP/EAV-07/05-06/ erection/Genus/ Jaipur dt: 12.12.2005	M/s Genus Overseas Electronics Ltd., Jaipur	127919312	5116772	0	5116772	Electricity Urban Distribution Circle I, Varanasi	PuVVNL, Varanasi
2.	1098-APDRPU/EE-II/03-04/40/IL DT: 22.11.2004	M/s Instrumentation Ltd., Lucknow	37785931	1511437	0	1511437	Electricity Urban Distribution Circle I, Varanasi	PuVVNL, Varanasi
3.	1096-APDRPU/EE-II/03-04/40/IL DT: 22.11.2005	M/s Instrumentation Ltd., Lucknow	9061361	362454	0	362454	Electricity Urban Distribution Circle I, Varanasi	PuVVNL, Varanasi
4.	611/613/APDRPU/EE-II/02-03/08/IL dt: 1405.2004	M/s Instrumentation Ltd., Lucknow	21984022	879361	0	879361	Electricity Urban Distribution Circle, Gorakhpur	PuVVNL, Varanasi
5.	07/APDRP/03-04/16 & 08/APDRP/03-04/26 dt:31.03.2004	M/s Subhash Traders, Gorkhpur	19445872	777835	0	777835	Electricity Urban Distribution Circle, Gorakhpur	PuVVNL, Varanasi
			<b>216196498</b>	<b>8647859</b>	<b>0</b>	<b>8647859</b>		
6.	1006 (B)/APDRP/EE-III/05-06/63/GENUS dt: 17.11.2005	M/s Genus Overseas Electronics Ltd., Jaipur	51656219	2066249	0	2066249	Electricity Urban Distribution Circle, Jhansi	DVVNL, Agra
7.	5006 B/GMAZ/T40/APDRP/2004-05 dt: 31.10.2005	M/s Awadh Transformers Pvt. Ltd., Lucknow	25131276	1005251	0	1005251	Electricity Urban Distribution Circle, Aligarh	DVVNL, Agra
8.	48/05-06/RKI dt: 01.02.2006 & 06/03-04/15 dt: 31.03.2004	M/s R. K. Industries	20119838	804794	0	804794	Electricity Urban Distribution Circle, Aligarh	DVVNL, Agra
9.	03-04/12/MADAN dt: 18.05.2004	M/s Madan Construction & Co.	1623358	64934	0	64934	Electricity Urban Distribution Circle, Aligarh	DVVNL, Agra
10.	5002/GMAZ/T-29/APDRP/2004-05 dt: 31.10.2005	M/s Marson's Electrical Industries, Agra	8719853	348794	167095	181699	Electricity Urban Distribution Circle, Aligarh	DVVNL, Agra
11.	720 & 721/APDRP/EE-II/05-06/56/GENUS dt: 21.09.2005	M/s Genus Overseas Electronics Ltd.	26643128	1065725	0	1065725	Electricity Distribution Circle, Etawah	DVVNL, Agra
12.	1112(B)&©/APDRP/EE-II/05-06/64/GENUS dt: 28.12.2005	M/s Genus Overseas Electronics Ltd.	24470062	978802	26512	952290	Electricity Urban Distribution Circle, Agra	DVVNL, Agra
13.	1141/DVVNL/MM-01-2006(APDRP) dt: 12.04.2006	M/s IVRCL, Hyderabad	78580395	3143216	0	3143216	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
14.	1140/DVVNL/MM-01-2006(APDRP) dt: 12.04.2006	M/s IVRCL, Hyderabad	25153072	1006123	0	1006123	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
15.	616/SE(MM)/GMAZ/T-38/APDRP/2004-05	M/s IVRCL, Hyderabad	13103409	524136	0	524136	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
16.	5004(A)/GMAZ/APDRP/T-34/2004-05 & 5005(A)GMAZ/APDRP/T-35	M/s Awadh Transformers Pvt. Ltd., Lucknow	3273810	130952	0	130952	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
17.	774/APDRPU/EE-1/05-06/57/GENUS	M/s Genus Overseas Electronics Ltd.	45458688	1818348	0	1818348	Electricity Distribution Circle, Firozabad	DVVNL, Agra

1	2	3	4	5	6	7	8	9
18.	1002(B)/APDRPU/EE-11/05-06/59/GENUS dt: 17.11.2005	M/s Genus Overseas Electronics Ltd.	23901845	956074	0	956074	Electricity Distribution Circle, Firozabad	DVVNL, Agra
19.	712(B)/GMAZ/T-47/APDRP/2004-05 dt: 09.03.2006	M/s Secure Meters Ltd., Udaipur	534947	21398	0	21398	Electricity Distribution Circle, Mainpuri	DVVNL, Agra
20.	DVVNL-33/GMAZ/APDRP/2004-05 dt: 31.10.2005	M/s Awadh Transformers Pvt. Ltd., Lucknow	1702570	68103	0	68103	Electricity Urban Distribution Circle, Mathura	DVVNL, Agra
21.	4935/GMAZ/T-37/APDRP/2004-05 dt: 25.10.2005	M/s ABB Ltd., Delhi	2484024	99361	0	99361	Electricity Urban Distribution Circle, Mathura	DVVNL, Agra
22.	4996/GMAZ/T-41/APDRP/2004-05 dt: 31.10.2005	M/s ABB Ltd., Delhi	5760604	230424	0	230424	Electricity Urban Distribution Circle, Mathura	DVVNL, Agra
			<b>358317098</b>	<b>14332684</b>	<b>193607</b>	<b>14139077</b>		
23.	166(B)/APDRP/05-06/65/07.02.2006	Instrumentation Limited	17282311	691292	0	691292	Electricity Urban Distribution Circle, NOIDA	PVVNL, Meerut
24.	3176 & 3178/PVVNL-MT/MM/520/547-2004 dt: 11.07.2005	M/s ABB Ltd., Lucknow	18764345	750574	0	750574	Electricity Urban Distribution Circle, Gaziabad	PVVNL, Meerut
25.	4360/PVVNL-MT/MM/529/547-2004 dt: 22.09.2005	M/s Awadh Transformers Pvt. Ltd., Lucknow	1194902	47796	0	47796	Electricity Urban Distribution Circle, Gaziabad	PVVNL, Meerut
26.	9323/PVVNL/APDRP/97/07-08	M/s JSP Constructions, Ghaziabad	6089697	243588	0	243588	Electricity Urban Distribution Circle, Gaziabad	PVVNL, Meerut
27.	3165-3166/PVVNL-MT/MM/538-2004 dt: 11.07.2005	M/s Jyoti Build Tech Pvt. Ltd., Lucknow	3683661	147346	0	147346	Electricity Urban Distribution Circle, Gaziabad	PVVNL, Meerut
28.	994(B)-APDRP U/EE-1/05-0666 ILK	M/s Instrumentation Ltd., Lucknow	48140799	1925632	0	1925632	Electricity Urban Distribution Circle, Noida	PVVNL, Meerut
29.	3120/PVVNL-MT/MM/504-2004 dt: 09.07.2005	M/s JSP Constructions, Ghaziabad	2683007	107320	0	107320	Electricity Urban Distribution Circle, Muzaffarnagar	PVVNL, Meerut
30.	1879/PVVNL-MT/MM/505-2004 dt: 08.04.2005	M/s A T Electricals, Gaziabad	9791492	391660	0	391660	Electricity Urban Distribution Circle, Muzaffarnagar	PVVNL, Meerut
31.	1879/PVVNL-MT/MM/505-2004 dt: 08.04.2005	M/s Alstom Ltd., New Delhi	549477	21979	0	21979	Electricity Urban Distribution Circle, Muzaffarnagar	PVVNL, Meerut
32.	1463/PVVNL-MT/MM/502-2004 dt: 12.03.2005	M/s ABB Ltd., Lucknow	2536729	101469	0	101469	Electricity Urban Distribution Circle, Muzaffarnagar	PVVNL, Meerut
33.	660/PVVNL-MT/MM/503-2004 dt: 27.01.2006	M/s Naresh Kumar Agrawal, Ghaziabad	31009464	1240379	0	1240379	Electricity Urban Distribution Circle, Muzaffarnagar	PVVNL, Meerut
34.	3259/PVVNL-MT/MM/541-2004 dt: 15.07.2005	M/s Gupta Transformer Products	4996936	199877	0	199877	Electricity Distribution Circle, Bagpat	PVVNL, Meerut
35.	3169/PVVNL-MT/MM/550-2004 dt: 11.07.2005	M/s Satish Kumar	3100336	124013	0	124013	Electricity Distribution Circle, Bagpat	PVVNL, Meerut
36.	3180/PVVNL-MT/MM/532-2004 dt: 11.07.2005	M/s R P Electricals	1153040	46122	0	46122	Electricity Distribution Circle, Bagpat	PVVNL, Meerut
37.	2976/PVVNL-MT/MM/530-2004 dt: 27.06.2005	M/s Absolute Projects (India), New Delhi	1406307	56252	0	56252	Electricity Distribution Circle, Bulandshahar	PVVNL, Meerut
38.	3135/PVVNL-MT/MM/548-2004 dt: 09.07.2005	M/s Ashok Kumar & Co., Ghaziabad	1751184	70047	0	70047	Electricity Distribution Circle, Bulandshahar	PVVNL, Meerut

1	2	3	4	5	6	7	8	9
39.	3366/PVVNL-MT/MM/539-2004 dt: 25.07.2005	M/s Gupta Transformer Products, Muzaffarnagar	790024	31601	0	31601	Electricity Distribution Circle, Bulandshahar	PVVNL, Meerut
40.	3168/PVVNL-MT/MM/521-2004 dt: 11.07.2005	M/s Hythro Power Corporation, New Delhi	4030378	161215	0	161215	Electricity Distribution Circle, Bulandshahar	PVVNL, Meerut
41.	4674/PVVNL-MT/MM/542-2004 dt: 05.10.2005	M/s Kashmiri Lal Construction (P) Ltd., Ranikhet	3692410	147696	0	147696	Electricity Distribution Circle, Amroha	PVVNL, Meerut
42.	2281/PVVNL/APDRP/121/07-08-2004 dt: 26.03.2008	M/s Pioneer Power Engg. Ltd., Lucknow	1542013	61681	0	61681	Electricity Distribution Circle, Amroha	PVVNL, Meerut
43.	3007/PVVNL-MT/546-2004 dt: 29.06.2005	M/s Pioneer Power Engg. Ltd., Lucknow	2246916	89877	67355	22522	Electricity Urban Distribution Circle, Meerut	PVVNL, Meerut
44.	6519/PVVNL-MT/519-2004 dt: 17.12.2005	M/s Vijay Electricals, Hyderabad	2155945	86238	0	86238	Electricity Urban Distribution Circle, Meerut	PVVNL, Meerut
45.	457-APDRPU/EE-II/02-03/07/CROMPTON dt: 14.04.2004	M/s Crompton Greaves Ltd., Nasik	7907913	316317	0	316317	Electricity Urban Distribution Circle, Moradabad	PVVNL, Meerut
			<b>176499286</b>	<b>7059971</b>	<b>67355</b>	<b>6992616</b>		
46.	05-06 /11 SHJNP dt. 30.09.05	M/s Avadh Transformers Pvt. Limited	7370826	294833	0	294833	EDC Shahjahanpur	MVNNL, Lucknow
47.	56/05-06/14 dt.18-04-06	M/s Indo Power Project Limited	4082559	163302	0	163302	EDC Shahjahanpur	MVNNL, Lucknow
48.	MVVNL/APDRP/04-05/SHJNP dt.13.05.05	M/s Harvitec enterprises Kanpur	8131929	325277	0	325277	EDC Shahjahanpur	MVNNL, Lucknow
49.	49/05-06/13 dt. 21.02.06	M/s Power Fabricators (I) Pvt. Limited Lucknow	4664252	186570	0	186570	EDC Shahjahanpur	MVNNL, Lucknow
50.	17/ECC(D)L/05-06 dt. 10.03.06	M/s Hena Engineering work Lucknow	1035657	41426	23910	17516	EDC Shahjahanpur	MVNNL, Lucknow
51.	3ECC(D)/L6-7 Dt.25.05.06	M/s Chandra Enterprises Bareilly	815257	32610	15194	17416	EDC Shahjahanpur	MVNNL, Lucknow
52.	9/ECC(D)/L05-06 dt. 1.08.06	M/s Chandra Enterprises Bareilly	1095241	43810	34217	9593	EDC Shahjahanpur	MVNNL, Lucknow
53.	42/05-06/58genus/orderno.848/APDRP/EE-I/05-06 dt. 28.10.05	M/s Genus Oversead Electronics Ltd. Jaipur	3640654	145626		145626	EDC Hardoi	MVNNL, Lucknow
54.	849 dt.28.10.05 ©	M/s Genus Oversead Electronics Ltd. Jaipur	3417405	136696		136696	EDC Hardoi	MVNNL, Lucknow
55.	APDRP/33/Faizabad	M/s Awadh Transformers Pvt. Ltd.	782825	31313	0	31313	Electricity Distribution Circle, Faizabad	MVNNL, Lucknow
56.	APDRP/39/Faizabad	M/s Awadh Transformers Pvt. Ltd.	4379420	175177	0	175177	Electricity Distribution Circle, Faizabad	MVNNL, Lucknow
57.	APDRP/45/Faizabad	M/s Saurabh Enterprises	921073	36843	0	36843	Electricity Distribution Circle, Faizabad	MVNNL, Lucknow
58.	APDRP/51/Faizabad	M/s Singh Enterprises	1668275	66731	0	66731	Electricity Distribution Circle, Faizabad	MVNNL, Lucknow
59.	APDRP/42/Faizabad	M/s Singh Enterprises	719170	28767	0	28767	Electricity Distribution Circle, Faizabad	MVNNL, Lucknow
60.	APDRP/05-06/01BDN dt: 12.06.2006	M/s IVRCL, Hyderabad	8738473	349539	0	349539	Electricity Distribution Circle, Bareilly	MVNNL, Lucknow
			<b>51463016</b>	<b>2058520</b>	<b>73321</b>	<b>1985199</b>		
			<b>802475898</b>	<b>32099034</b>	<b>334283</b>	<b>31764751</b>		

Annexure –21

Statement showing progress of installation of meters in all DISCOMs during  
2006-07 to 2010-11  
(Referred to in Paragraph 2.34)

Year	Meters installed at the opening of the year	Targeted for metering during the year	Meters installed at the close of the year	Actual meters installed during the year	Percentage of achievement against the target
2006-07	4561117	1514428	4744342	183225	12.10
2007-08	4744342	1771698	5083796	339454	19.16
2008-09	5083796	2102609	5581430	497634	23.67
2009-10	5581430	2132527	5949674	368244	17.27
2010-11	5949674	2298617	6444245	494571	21.52
<b>Total</b>		<b>98199879</b>		<b>1883128</b>	

Sources: Data as furnished by the DISCOMs.

**Annexure – 22**  
**Statement showing progress of installation of capacitor banks in all DISCOMs during**  
**2006-07 to 2010-11**  
**(Referred to in Paragraph 2.45)**

(in MVAR)

Year	Installed capacity at the beginning of the year	Targeted addition during the year	Actual addition during the year	Installed capacity at the close of the year
2006-07	160.305	10.139	10.139	170.444
2007-08	170.444	0.00	0.00	170.444
2008-09	170.444	3.00	216.972	387.416
2009-10	387.416	0.00	2.40	389.816
2010-11	389.816	0.00	4.80	394.616

*Sources: Data as furnished by the DISCOMs.*

**Annexure –23**  
**Statement showing targets and actual performance of checking, theft cases detected, assessment made and amount realised in all DISCOMs during 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.50)**

Year	No. of checking		Theft cases		Assessed amount (₹ in lakh)		Amount Realised (₹ in lakh)	
	Targets	Actual	Targets	Actual	Targets	Actual	Targets	Actual
2006-07	N.A.	298037	N.A.	25231	N.A.	10260.52	N.A.	7749.28
2007-08	N.A.	661903	N.A.	47738	N.A.	9075.75	N.A.	6457.57
2008-09	N.A.	835436	N.A.	40080	N.A.	5992.93	N.A.	5147.28
2009-10	N.A.	1183103	N.A.	39741	N.A.	4350.40	N.A.	3107.15
2010-11	N.A.	936378	N.A.	42224	N.A.	5508.06	N.A.	4014.51

Sources: Data as furnished by the DISCOMs.

**Annexure –24**  
**Statement showing Revenue Collection Efficiency of PVVNL during 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.62)**

(₹ in crore)

Sl. No.	Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
		(Audited)		(Provisional)		
1	Balance outstanding at the beginning of the year	430.41	593.41	767.34	864.45	933.55
2	Revenue assessed/billed during the year	2859.63	3326.72	3890.79	4417.41	5552.01
3	Total amount due for realization (1+2)	3290.04	3920.13	4658.13	5281.86	6485.56
4	Amount realised during the year	2696.63	3152.79	3793.68	4348.31	5303.60
5	Balance outstanding at the end of the year	593.41	767.34	864.45	933.55	1181.96
6	Percentage of amount realised to total dues (4/3)	82	80	81	82	82
7	Arrears in terms of No. of months assessment ((6) *12months / (2))	2.49	2.77	2.67	2.54	2.55

Source: Data as furnished by the DISCOMs.

**Annexure –25**  
**Statement showing Revenue Collection Efficiency of KESCO during 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.62)**

(₹ in crore)

Sl. No.	Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
		(Audited)		(Provisional)		
1	Balance outstanding at the beginning of the year	973.65	1091.70	1160.43	1399.95	1365.70
2	Revenue assessed/billed during the year	575.87	567.90	671.67	751.00	925.89
3	Total amount due for realization (1+2)	1549.52	1659.60	1832.10	2150.95	2291.59
4	Amount realised during the year	457.82	499.17	432.15	785.25	796.88
5	Balance outstanding at the end of the year	1091.70	1160.43	1399.95	1365.70	1494.71
6	Percentage of amount realised to total dues (4/3)	30	30	24	37	35
7	Arrears in terms of No. of months assessment ((6) * 12 months / (2))	22.75	24.52	25.01	21.82	19.37

Source: Data as furnished by the DISCOMs.



**Annexure –26**  
**Statement showing Revenue Collection Efficiency of all DISCOMs during 2006-07 to 2010-11**  
**(Referred to in Paragraph 2.62)**

(₹ in crore)

Sl. No.	Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
		(Audited)		(Provisional)		
1	Balance outstanding at the beginning of the year	4019.47	4982.19	8040.58	9786.17	10720.70
2	Revenue assessed/billed during the year	7838.17	9447.80	10407.70	12585.52	16876.30
3	Total amount due for realization (1+2)	11857.64	14429.99	18448.28	22371.69	27597.00
4	Amount realised during the year	6875.45	7960.68	8444.53	11282.73	14210.10
5	Amount written off during the year	-	-	217.61	368.30	401.54
6	Balance outstanding at the end of the year	4982.19	6469.31	9786.14	10720.66	12985.36
7	Percentage of amount realised to total dues (4/3)	58	55	46	50	51
8	Arrears in terms of No. of months assessment ((6) *12months / (2))	8	8	11	10	9

Source: Data furnished by the DISCOMs.

**Annexure -27**  
**Statement showing details of revenue loss due to delayed approval of Tariff Order**  
**(Referred to in paragraph 2.68)**

Year	Approved average rate of energy per unit	Increase in approved average rate over previous rate	Percentage of increase in approved average rate	Due date of implementation of tariff	Actual date of implementation of tariff	Delay in months	Revenue from sale of power (Rs. in crore)	Loss of revenue (Rs. In crore) $(8)*(4)*(7)/100$
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2005-06	2.62	-	-	1 April 2005	-	-	-	-
2006-07	2.67	0.05	1.91	1 April 2006	13 August 2007	16	7997.40	203.67
2007-08	2.68	0.01	0.37	1 April 2007	11 November 2007	7	9652.48	20.83
2008-09	2.85	0.17	6.34	1 April 2008	27 April 2008	1	10472.24	55.33
2009-10	2.91	0.06	2.11	1 April 2009	15 April 2010	12	12846.76	271.07
<b>Total</b>								<b>550.90</b>

*Source: Data furnished by the DISCOMs and Tariff Orders.*

**Annexure-28**  
**Statement showing financial position of the Parishad**  
**(Referred to in paragraphs 3.6)**

(₹ in crore)

Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
<b>A. Liabilities</b>					
Parishad Funds	2054.23	2155.38	2577.66	2916.12	3275.04
Borrowings	0.00	0.00	0.00	0.00	0.00
Self Finance Scheme Money/ Deposits	143.49	139.13	215.83	121.30	137.64
Registration Money/ Registration Deposits	19.36	40.82	36.27	37.00	43.27
Interest Payable on Registration Money	25.91	25.43	24.93	24.55	24.27
CPF Fund and GIS liabilities	155.02	189.06	208.07	241.28	279.12
Deposit Work Liabilities	198.10	249.63	380.52	501.97	593.23
Other Liabilities	29.19	34.04	41.55	46.07	56.30
Deferred Revenue and Provisioning	1127.57	1654.37	1784.47	2077.78	2060.23
Infrastructure Fund	107.16	134.35	233.26	302.14	310.45
VAMBAY Scheme Fund	12.46	9.84	9.80	10.52	12.09
Revolving Fund	1.05	1.03	1.05	1.16	0.64
<b>Total</b>	<b>3873.54</b>	<b>4633.08</b>	<b>5513.41</b>	<b>6279.89</b>	<b>6792.28</b>
<b>B. Assets</b>					
Cash & Bank Balances	339.68	349.51	505.87	758.62	310.46
Investments	1237.55	1452.21	1624.84	1512.34	1875.75
CPF and GIS Section FDRs and Bank Balances	152.73	187.51	210.60	241.62	275.85
Loans and Advances	26.35	139.67	233.12	339.32	426.83
Recoverables	108.53	27.41	3.59	0.09	0.09
Amount due but not received	326.07	505.29	548.54	429.48	480.83
Installment not yet due	976.62	1150.91	1237.61	1649.90	1580.95
Stock and Inventories	579.73	595.95	823.84	916.94	1383.16
Deposit Works	101.58	161.08	248.19	338.06	401.10
Fixed Assets	19.59	34.90	33.50	31.96	30.31
Money in Transit	5.11	28.64	43.71	61.56	26.95
<b>Total</b>	<b>3873.54</b>	<b>4633.08</b>	<b>5513.41</b>	<b>6279.89</b>	<b>6792.28</b>

**Annexure-29**  
**Statement showing working results of the Parishad**  
**(Referred to in paragraphs 3.6)**

(₹ in crore)

Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
<b>A. Income</b>					
Income from properties	449.35	406.04	621.57	672.44	629.63
Interest on Public Loans	0.91	0.72	0.40	0.31	0.55
Share in 2% Additional Stamp Duty	0	6.28	15.29	15.40	15.33
Interest Income	117.32	111.08	156.25	125.66	125.60
Centage Charges	4.37	3.70	8.34	19.04	17.65
Miscellaneous Income	0.98	1.52	3.55	1.92	3.76
<b>Total</b>	<b>572.93</b>	<b>529.34</b>	<b>805.4</b>	<b>834.77</b>	<b>792.52</b>
<b>B. Expenditure</b>					
Cost of Property Stock Sold	208.03	239.41	260.08	332.62	211.37
Establishment Expenses	70.49	82.36	81.69	128.13	190.61
Administrative and General Expenses	13.74	13.37	15.47	16.75	16.88
Expenditure on Maintenance of Colonies and Houses	8.41	13.73	21.66	16.49	10.94
Depreciation	1.31	1.89	2.37	2.33	3.92
<b>Total</b>	<b>301.98</b>	<b>350.76</b>	<b>381.27</b>	<b>496.32</b>	<b>433.72</b>
<b>Excess of Income over Expenditure</b>	<b>270.95</b>	<b>178.58</b>	<b>424.13</b>	<b>338.45</b>	<b>358.80</b>

**Annexure-30**  
**Statement showing incorrect costing**  
**(Referred to in paragraph 3.27)**

**Vrindavan Yojna No. -3**

(₹ in lakh)

Sl. No.	Violation of costing Guidelines	Enhancement in cost	Reduction in cost
1.	Provided 16 per cent on acquisition cost and development expenditure on account of interest on borrowings. There were no borrowings as per Parishad's accounts.	2021.03	
2.	No provision made for enhancement in rate of compensation at the rate of 25 per cent of the amount payable to landowners as ordered by the Courts		344.85
3.	Non inclusion of contingencies at the rate of 6 per cent on anticipated expenditure on development		1255.56
4.	Loading of administrative charges on construction of EWS houses on remaining saleable area.	157.92	
5.	Loading of excess cost of EWS houses on remaining saleable properties	265.83	
6.	Calculation of saleable area of 02 sectors (232.07 acres) for which layouts were available was not done as per Parishad's laid down Proforma-3	1220.49	
7.	Layout of 02 sectors (100.61 acres) out of total 04 sectors (332.68 acres) was not available, saleable area of these sectors was assumed at 40 per cent without any basis.		
8.	Corresponding arithmetical effects of above violations in calculating other elements of cost	226.51	47.94
	<b>Total</b>	<b>3891.78</b>	<b>1648.35</b>
	<b>Net enhancement in cost</b>	<b>2243.43</b>	

(₹ in lakh)

Particulars	As per approved Costing	As calculated by Audit
Total Area (In Acres)	433.29	433.29
Total land compensation	3395.59	3395.59
Compensation for trees and constructions	17.54	17.54
Total Compensation	3413.13	3413.13
Additional claim for land acquisition @ 25%	0.00	344.85
<b>Sub-Total</b>	<b>3413.13</b>	<b>3757.98</b>
Administrative expenditure of SLAO @ 10%	341.31	375.80
Interest @ 16% p.a. for payment of interest on loan	1437.77	0.00
<b>Sub-Total</b>	<b>5192.21</b>	<b>4133.78</b>
Supervision charges @ 12%	623.07	496.05
<b>Sub-Total</b>	<b>5815.28</b>	<b>4629.83</b>
Maintenance Charges @ 2%	116.31	92.60
Total Expenditure on Acquisition	5931.58	4722.43
Expenditure on Development	20925.93	20925.93
Contingencies @ 6% of	0.00	1255.56
Interest @ 16% p.a. for payment of interest on loan	583.26	0.00
<b>Sub-Total</b>	<b>21509.19</b>	<b>22181.49</b>
Maintenance Charges @ 2%	430.18	443.63
Administrative charges of EWS houses	157.92	0.00
Excess cost of EWS plots	265.83	0.00
<b>Total expenditure on development</b>	<b>22363.12</b>	<b>22625.12</b>
Additional centage @ 8%	2263.58	2187.80
<b>Total expenditure including additional centage</b>	<b>30558.29</b>	<b>29535.34</b>
Saleable area of the Scheme	683045.77	710326.53
Normal Developed Land Rate	4473.83	4158.00
Rounded off to the next multiple of 5	4500.00	4160.00
Enhancement in cost due to incorrect saleable area as at Sl. No. 6 of previous table		1220.49
Enhancement in cost due to reasons at Sl. No. 1 to 5 of previous table		844.37
Enhancement due to after effects as at Sl. No. 8 of previous table		178.57
Enhancement in cost		2243.43

Particulars	Area in sqm	Saleable Area as calculated by Parishad	Saleable Area as calculated by Audit
<b>Sector- 11</b>			
Residential	173289	173289	173289
Commercial	7649.94	3824.97	3824.97
Educational	26839	10735.6	13419.5
Park	60077.37	0	0
Road	55175.56	0	0
Aabadi	8326	0	0
To be used in future	4160	1664	1664
OHT	2460	0	0
Electricity Sub Station	2871	0	0
Nursing Home	2816	1408	1408
Constructions	2285	0	0
<b>Sector-12</b>			
Residential	232308.7	232308.7	232308.7
Commercial	74798.02	37399.01	37399.01
Site and Services	39001	39001	39001
Police Station/Fire Station	21000	0	10500
Park	179282	0	0
Road	281138.68	0	0
Electricity Sub-Station	18339	0	0
To be used in future	95020.4	38008.16	38008.16
Aabadi	59183.12	0	0
<b>Sector 13 &amp; 14</b>	407478.84	162991.536	162991.536
<b>Total</b>	<b>1753498.63</b>	<b>700629.976</b>	<b>713813.876</b>
Land in 428 EWS houses	17436.72	17436.72	3487.344
<b>Total Area in sqm</b>	1736061.91	683045.77	710326.53
<b>Total Area in acres</b>	428.99	168.81	175.53
<b>Percentage of saleable area</b>		38.95	40.51

### Vrindavan Yojna No.4, Lucknow

(₹ in crore)

Sl. No.	Violations of costing Guidelines	Enhancement in cost	Reduction in cost
1.	Provided 16 per cent on acquisition cost and development expenditure on account of interest on borrowings. There were no borrowings as per the Parishad's accounts.	4665.68	
2.	Non inclusion of contingencies at the rate of 6 per cent on anticipated expenditure on development		2782.30
3.	Loading of administrative charges on construction of EWS houses on remaining saleable area.	212.53	
4.	Parishad calculated the saleable area percentage on the basis of saleable area percentage of another scheme (Vrindavan-3). Since the saleable area of any scheme is based on proportion of land available for different land uses, land available for Vrindavan-4 is 2.23 times that of Vrindavan-3, hence, the two are not comparable.	2666.60	
5.	Corresponding arithmetical effects of above violations in calculating other elements of cost	497.23	5.25
	<b>Total</b>	<b>8042.04</b>	<b>2787.55</b>
	<b>Net enhancement in cost</b>	<b>5254.49</b>	

(₹ in lakh)

Particulars	As per approved Costing	As calculated by Audit
Total Area (In Acres)	967.38	967.38
Total land compensation	7585.03	7585.03
Compensation for trees and constructions	3.78	3.78
Total Compensation	7588.81	7588.81
Additional claim for land acquisition @ 25%	1173.25	1173.25
Sub-Total	8762.06	8762.06
Administrative expenditure of SLAO @ 10%	876.21	876.21
Interest @ 16% p.a. for payment of interest on loan	2145.68	0.00
Sub-Total	11783.95	9638.27
Supervision charges @ 12%	1414.07	1156.59
Sub-Total	13198.02	10794.86
Maintenance Charges @ 2%	263.96	215.90
Total Expenditure on Acquisition	13461.98	11010.76
Expenditure on Development	46371.59	46371.59
Contingencies @ 6% of	0.00	2782.30
Interest @ 16% p.a. for payment of interest on loan	2520.00	0.00
Sub-Total	48891.59	49153.89
Maintenance Charges @ 2%	977.83	983.08
Administrative charges of EWS houses	212.53	0.00
Total expenditure on development	50081.95	50136.96
Additional centages @ 8%	5083.51	4891.82
Total expenditure including additional centages	68627.44	66039.54
Saleable area of the Scheme	1526555.00	1585871.12
Normal Developed Land Rate	4495.58	4164.24
Rounded off to the next multiple of 5	4500.00	4165.00
Enhancement in cost due to incorrect saleable area as at Sl. No. 4 of previous table		2666.60
Enhancement in cost due to reasons at Sl. No. 1 to 3 of previous table		2095.91
Enhancement due to after effects as at Sl. No. 5 of previous table		491.98
Enhancement in cost		5254.49

**Majhola Yojna No.4 (Part-II), Moradabad**

(₹ in crore)

Sl. No.	Violation of Costing Guidelines	Enhancement in cost	Reduction in cost
1.	Provided 16 per cent on acquisition cost and development expenditure on account of interest on borrowings. There were no borrowings as per the Parishad's accounts.	11358.37	
2.	Included contingencies at the rate of 6.5 per cent on anticipated expenditure on development instead of at 6 per cent	65.45	
3.	Calculation of saleable area was not done as per Parishad's laid down Proforma-3.	867.74	
4.	Corresponding arithmetical effects of above violations in calculating other elements of cost	2670.80	
	<b>Net Enhancement in cost</b>	<b>14962.36</b>	

(₹ in lakh)

Particulars	As per approved Costing	As calculated by Audit
Total Area (In Acres)	446.48	446.48
Total land compensation	4384.11	4384.11
Compensation for trees and constructions	20.00	20.00
Total Compensation	4404.11	4404.11
Other expenditure on acquisition	10.42	10.42
Sub-Total	4414.53	4414.53
Additional claim for land acquisition @ 25%	420.89	420.89
Sub-Total	4835.42	4835.42
Administrative expenditure of SLAO @ 10%	482.50	482.50
Interest @ 16% p.a. for payment of interest on loan	3392.17	0.00
Sub-Total	8710.09	5317.92
Supervision charges @ 12%	1045.21	638.15
Sub-Total	9755.30	5956.07
Maintenance Charges @ 2%	195.11	119.12
Total Expenditure on Acquisition	9950.41	6075.19
Expenditure on Development	15979.17	15979.17
Contingencies @ 6% of	850.86	785.41
Interest @ 16% p.a. for payment of interest on loan	7966.20	0
Sub-Total	24796.23	16764.58
Supervision charges @ 12%	2975.55	2011.75
Sub-Total	27771.78	18776.33
Maintenance Charges @ 2%	555.44	375.53
Total expenditure on development	28327.21	19151.86
Additional centages @ 8%	3062.21	2018.16
Total expenditure including additional centages	41339.83	27245.21
Saleable area of the Scheme	737089.00	752560.72
Normal Developed Land Rate	5608.53	3620.33
Rounded off to the next multiple of 5	5610.00	3625.00
Enhancement in cost due to incorrect saleable area as at Sl. No. 3 of previous table		867.74
Enhancement in cost due to reasons at Sl. No. 1 and 2 of previous table		11423.82
Enhancement due to after effects as at Sl. No. 4 of previous table		2670.80
Enhancement in cost		14962.36

Particulars	Area in sqm	Saleable Area as calculated by Parishad	Saleable Area as calculated by Audit
Residential	441565.96	426452.39	436712.91
Commercial	78799.42	39499.71	39499.71
Educational & Religious	52112.21	20844.91	26056.105
Park	154268.25	0	0
Road	441438.52	0	0
Other non-saleable	96287.75	0	0
Green Belt	91273.06	0	0
For Govt. Institutions	14516.8	7274.4	7274.4
Group Housing	111267.75	111267.75	111267.75
Community Centre	20289.39	20289.39	20289.39
Mixed land use	11999.78	11999.78	11999.78
Total	1513818.89	637628.33	653100.045
Layout not available	291963.35	99460.67	99460.67
Total	1805782.24	737089.00	752560.72
Percentage saleable area of the scheme		40.82	41.68



## Annexure-31

### Statement showing the cases of deficiencies in execution of works (Referred to in paragraph 4.8.5)

Sl. No.	Facts of the case	Management reply	Our further remarks
	<b>Undue advantage to contractors (₹ 78.06 lakh)</b>		
1.	<p><b>Excess issue of material and excess measurement</b></p> <p><b>(a) Irregular issue of 11 kV cable</b></p> <p>In respect of a work<sup>▼</sup> (awarded in May 2008) of cable laying, the executing unit (EUCD-III) issued 1900 metre cable valued at ₹ 18.85 lakh to the work though it was required to be supplied by the contractor as per the bill of quantity of the agreement. Thus, the Company incurred extra expenditure of ₹ 18.85 lakh on the work.</p>	The Management stated that this was typographical mistake which was corrected by issue of corrigendum on 31May 2008.	We are not convinced with the reply as the rates quoted by the bidders as per the descriptions of the BOQ of the tender which included cost of all material to be supplied by the contractor. Corrigendum dated 31May 2008 was made after award of the work
	<p><b>(b) Excess payment due to excess measurement of cable laying</b></p> <p>The work of laying of underground cable from TRT sub-station to Rani Laxmi Bai Hospital, Rajajipuram was executed during May 2008 to October 2008.</p> <p>We observed that against the total cable route of 2326 metre, measurement for cable laying was made for 2734 metre (excluding 156 metre loop for 26 ST and 40 metre for 8 hoisting). Thus, 408 metre cable laying valued at ₹ 14.37 lakh<sup>*</sup> was measured in excess of the cable route resulting in extra expenditure to that extent.</p>	The Management stated that during actual construction some deviations were made due to non clearance of straight route and it was not relevant to consider road cutting charges for ascertainment of length of cable route.	We are not convinced with the reply as no deviation of cable route was mentioned in measurement books or elsewhere in records.
	<p><b>(c) Excess measurement of cable laying</b></p> <p>We further observed in EUCD-II and EUCD-III that in the work of cable laying at 49 sites during 2007-11, 1546 metre 11 kV and 596 metre 33 kV in single circuit and 1615 metre 11 kV and 1061 metre 33 KV in double circuit, measurement of cable laying was recorded in excess of cable issued and carried to work sites. Thus, the Company made excess payment of ₹ 21.40 lakh to the contractors for cable laying.</p>	The Management stated that main reason for difference in consumption of cable to be hoisted was first laid till hoisting and cable hoisting was measured in number. Length of cable used in hoisting was varying on STP/Rail.	We are not convinced with the reply as measurement of cable laying cannot exceed the length of cable issued. However, actual consumption of cable against cable hoisting was not considered while measuring laying of cable.
	<p><b>(d) Non deduction of Works Tax</b></p> <p>Section 34 of Uttar Pradesh Value Added Tax Act (VAT) provides for deduction of tax equal to four <i>per cent</i> of gross payment being made to a works contractor.</p> <p>We noticed that during 2006-07 to 2010-11, EUDD-Kanpur Road and EDD-Rahimnagar paid gross amount of ₹ 2.93 crore against 63 electrical works contracts but works tax of ₹ 11.72 lakh deductible from the bills of contractors was not deducted and paid to Trade Tax Authority (TTA). As a result, the Company became liable to pay penalty of ₹ 23.44 lakh (being twice the amount of tax not deducted) in terms of Section 8 D of U. P. Trade Tax Act, 1948.</p>	EUDD- Kanpur Road issued notice to all concern contractor to deposit work tax with Trade Tax Authority (TTA).	The reply is confirming the fact of non deduction of tax at source and deposit of the same with TTA which is statutory responsibility of DDO.
2.	<p><b>Excess issue/ short receipt of materials (₹ 75.28 lakh)</b></p> <p><b>(a) Excess issue of cable</b></p> <p>Material shown issued in Stock Account (1-S) for execution of a work or carriage made to work site, whichever is less, denotes material consumed in a particular work.</p> <p>We observed in EUCD-II and EUCD-III that materials shown issued against 17 works during 2007-11 were in excess of the consumption recorded in measurement books by 2353 metre of 11 kV cable and 1206 metre of 33 kV cable resulting in extra expenditure of ₹ 45.72 lakh.</p>	The Management stated that as per site conditions only that much of material were issued to work which were required in measurement books and the balance material remains on the books of JE concerned..	The reply of the Management does not address our audit observation.

<sup>▼</sup> Tender number 03/EUCC(V)/LESA/2008-09.

<sup>\*</sup> 270 metre in kachha road at the rate of ₹ 3520 per metre and 138 metre in pacca road at the rate of ₹ 3530 per metre.

	<p><b>(b) Short retrieval of conductor and non recovery of line material</b>  The Managing Director instructed that in replacement of existing LT lines by ABC, old conductor should be received back in approximately in same quantity and accounted for in stock account of the same month.  We noticed in three Divisions, that there were short receipts of 59111 kg conductor valued at ₹ 29.56 lakh in replacement of old conductor of 178.829 km line out of total 202.458 km line during 2007-11 as detailed below:</p> <table border="1" data-bbox="293 380 946 653"> <thead> <tr> <th>Division</th> <th>Length of ABC used for replacement (Km)</th> <th>Length of line dismantled (Km)</th> <th>Conductor which should have been received back * (kg)</th> <th>Conductor taken in stock account (Kg)</th> <th>Short receipt of conductor (Kg)</th> <th>Value of conductor short received (₹ in lakh)</th> </tr> </thead> <tbody> <tr> <td>EUDD-Aishbag</td> <td>109.853</td> <td>86.876</td> <td>44481</td> <td>11007</td> <td>33474</td> <td>16.74</td> </tr> <tr> <td>EUDD-Kanpur Rd.</td> <td>17.721</td> <td>17.069</td> <td>8740</td> <td>5963</td> <td>2777</td> <td>1.39</td> </tr> <tr> <td>EDD-Rahimnagar</td> <td>74.884</td> <td>74.884</td> <td>38341</td> <td>15481</td> <td>22860</td> <td>11.43</td> </tr> <tr> <td><b>Total</b></td> <td><b>202.458</b></td> <td><b>178.829</b></td> <td><b>91562</b></td> <td><b>32451</b></td> <td><b>59111</b></td> <td><b>29.56</b></td> </tr> </tbody> </table> <p>Further, other materials used in the replaced lines (value indeterminate) were also not received back.</p>	Division	Length of ABC used for replacement (Km)	Length of line dismantled (Km)	Conductor which should have been received back * (kg)	Conductor taken in stock account (Kg)	Short receipt of conductor (Kg)	Value of conductor short received (₹ in lakh)	EUDD-Aishbag	109.853	86.876	44481	11007	33474	16.74	EUDD-Kanpur Rd.	17.721	17.069	8740	5963	2777	1.39	EDD-Rahimnagar	74.884	74.884	38341	15481	22860	11.43	<b>Total</b>	<b>202.458</b>	<b>178.829</b>	<b>91562</b>	<b>32451</b>	<b>59111</b>	<b>29.56</b>	<p>The Management stated that in many areas there were no electric lines and consumers were connected with PVC cable. Further, there were single phase lines also.</p>	<p>We are not convinced with the reply because in measurement of dismantled materials, 4/5 wire line was recorded.</p>
Division	Length of ABC used for replacement (Km)	Length of line dismantled (Km)	Conductor which should have been received back * (kg)	Conductor taken in stock account (Kg)	Short receipt of conductor (Kg)	Value of conductor short received (₹ in lakh)																																
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<p>3.</p>	<p><b>Short/non recovery of cost of lines etc. (₹ 4.86 crore)</b>  <b>(a) Short realisation of cost of service line etc. from consumers</b>  Clause 4.21 of the Code provides that the consumer shall pay the cost of service line etc. and system loading charges as a cost of servicing a new connection to the licensee Company. These charges shall be either on the basis of the schedule of standard charges specified in the Cost Data book duly approved by UPERC, or in absence, the actual cost of works as given in the estimates prepared by the Licensee.  We noticed that:</p> <ul style="list-style-type: none"> <li>EUDD Aishbagh sanctioned (January 2008) an estimate of ₹ 2.28 crore. for providing connection to Rani Laxmi Bai Hospital and recovered it from them. As per the Cost Data book, ₹ 2.59 crore* was to be recovered from the consumer. Thus, there was short realisation of ₹ 30.64 lakh.</li> <li>Circle-III sanctioned (December 2008) a load of 170 kW on 11 kV independent feeder to Irrigation Department at estimated cost of ₹ 1.25 crore excluding ₹ 14.70 lakh on account of Rig Main Units. As per the Cost Data Book estimates should have been ₹ 1.77 crore*. Thus, the there was short realisation of ₹ 0.52 crore from the consumer.</li> </ul>	<p>The Management stated that estimates for providing connection were prepared according to execution of work and accordingly terms &amp; Conditions (TC) was offered. Expenditure on the work was within the amount of TC deposited by consumers.</p>	<p>We are not convinced with the reply as cost of service line is required to be recovered as per the rates specified in the Cost Data book or, in absence, the actual cost of works.</p>																																			
	<p><b>(b) Release of temporary connection without receiving cost for line</b>  Clause 4.10 of the Code provides that licensee may grant temporary connection after deposit of cost of service line, other charges and charges for electricity consumption. Note 11 of Chapter-V of the Cost Data book provides that the value of material received back from site of temporary connection should be reduced after deducting 10 per cent depreciation thereon.  We noticed in EUDD Kanpur Road that:</p> <ul style="list-style-type: none"> <li>During 2008-09 to 2010-11, the Division constructed temporary lines and substation for Lucknow Mahotsava but estimated cost of ₹ 31.23 lakh for lines and sub-station and ₹ 6.68 lakh on account of depreciation on materials used in temporary connection were not recovered from the consumer.</li> <li>The Division constructed temporary line along with five numbers of 400 kVA capacity sub-stations on mobile trolley to provide supply at Manyavar Kanshi Ram Sanskritik Sthal during 12-15 March 2010 for a rally without preparing estimates. The Division recovered only ₹ 62500 for five un-metered temporary connections of 30 kW each at the rate of ₹ 12500 per connection* but cost of ₹ 20.12 lakh for construction of line and sub-stations was not recovered. As a result, the Division short realised ₹ 20.12 lakh from the consumer.</li> </ul>	<p>In respect of Lucknow Mahotsava, the Management stated that due to immense pressure from district administration, temporary connection was released but consumer did not deposit any amount.  In respect of Manyavar Kanshi Ram Sanskritik Sthal, the Management stated that temporary connection was released from the existing lines and to provide uninterrupted supply for maintaining law and order in the area where temporary connection was given.</p>	<p>We are not convinced with the reply as the transformers were installed for the purpose of the consumers and therefore cost of lines and sub-stations should have been recovered in both the cases.</p>																																			

\* Calculated on the basis of 128 kg per km for 4 wires ACSR weasel conductor.

\* Fixed charges: ₹ 4.65 lakh, Variable charges for cable route 2734 metre: ₹ 206.26 lakh, Bay charges: ₹ 20.24 lakh and two numbers 33/4 kV of 250 kVA sub-station ₹ 27.77 lakh.

\* underground line: ₹ 170.72 lakh, fixed charges: ₹ 1.56 lakh and Circuit breaker and double pole: ₹ 4.46 lakh.

\* Fixed electricity charges: ₹ 10000, Electricity Duty: ₹ 2000, Reconnection/Disconnection Charges: ₹ 300 and Processing fees: ₹ 200.

	<p><b>(c) Execution of deposit works by using internal resources</b>  The Government of Uttar Pradesh launched (October 2007) Manyvar Kanshi Ram Ji Sahari Samgra Vikas Yojana (Scheme) for creation and development of infrastructure including electrical works in the Urban area. The Scheme was to be funded under District Plan/Special Component Plan of the District. The Company sanctioned three estimates of total cost of ₹ 15.56 crore as Deposit Works for the Scheme which was revised to ₹ 8.10 crore due to closure of the Scheme by the Government in January 2009. By that time the Company had incurred expenditure of ₹ 3.45 crore.  We noticed that the Company started (May 2008) work under the Scheme without receipt of funds from the Government. As a result, the Company's fund to the extent of ₹ 3.45 crore was blocked besides committed expenditure of ₹ 5.45 crore on the remaining work because the Company decided to complete the work as substantial expenditure had already been incurred.</p>	<p>The Management accepted that work was started with anticipation that fund would be made available by the Government but the Scheme was closed.</p>	<p>Accepted by the Management</p>
<b>4.</b>	<b>Extra/ wasteful expenditure (₹ 3.04 crore)</b>		
	<p><b>(a) Avoidable Expenditure on bricks and stone pad for cable laying</b>  The technical specifications of the work of cable laying provided for (i) making box with the bricks, (ii) laying cable in two continuous rows of bricks and (iii) filling of sand after laying of cable and covering box with bricks /stone pad. For this purpose, 18/27 numbers of bricks boxing (indicating that bedding was envisaged of bricks) and 1.67/2.10 number stone pad in single circuit (SC)/ double circuit (DC) was provided in the cost analysis.  We noticed that during 2007-11, 41117 metre cable in SC and 36511 metre in DC was laid by EUCD-II and EUCD-III using 9/18 bricks for bedding and 1.67/2.10 number stone (size: 450x600x50mm) pad at an expenditure of ₹ 1.77 crore and ₹ 2.12 crore respectively. As per IS code: 1255, sand for bedding and bricks for covering cable is allowed. The units used bricks for bedding and stone pads for covering the cable at higher cost for cable laying of 41117 metre in SC and 36511 metre in DC rather than the IS code specified sand for bedding and bricks for covering. This led to extra expenditure of ₹ 1 crore.</p>	<p>The Management stated that covering of cable with brick was not safe. Moreover, cable laying work was done as per specification /norms of UPPCL.</p>	<p>No reasons for this higher specifications vis. a vis. IS code specified specification were on record. Moreover, covering with the brick was prescribed by IS Code which was cheaper than the stone pad and the sand was also cheaper than the bricks.</p>
	<p><b>(b) Execution of work from own sources</b>  As per the clause 4.6 (h) of U.P. Electricity Supply Code 2005 (Code), cost of system improvement work (extension and upgradation of electricity distribution system for meeting demand of new/ existing consumers) is to be met by the Company.  We noticed that the Company executed (September-December 2007) the work of shifting of HT/LT lines to the underground cable for beautification of the Hazratganj, Lucknow at the own cost of ₹ 0.91 crore though it was not covered under the system improvement work. The expenditure, however, became wasteful as the whole work was discarded when the Government subsequently took up (2010) the beautification work of Hazratganj in planned manner.</p>	<p>The Management stated that work was sanctioned under System improvement after due approval of Managing Director and the expenditure was not wasteful.</p>	<p>We are not convinced with the reply as beautification of an area was not the responsibility of the Company. The system constructed by the Company was abandoned.</p>
	<p><b>(c) Stoppage of work due to non deposit of road cutting charges</b>  An estimate of ₹ 3.48 crore was sanctioned (February 2008) for the system improvement work of replacement of overhead lines by underground cable around Secretariat, Babu Bhawan and Yojana Bhawan, Lucknow.  We noticed that the work involved road cutting but the work was started without depositing road cutting charges, hence the work was stopped in May 2008 after the expenditure of ₹ 0.87 crore. Though the incomplete work was put to use but the desired objective was not achieved.</p>	<p>The Management stated that decision for the work was taken up by the higher Management and would restart after waiver of road cutting charges by UPPWD.</p>	<p>The fact remains that the work was incomplete due to not arranging fund for road cutting charges and depositing it with PWD.</p>

**Annexure-32**  
**Statement showing paragraphs/Performance Audit for which replies were not received**  
**(Referred to in paragraph 4.14.1)**

Sl. No	Name of Department	2005-06		2006-07		2007-08		2008-09		2009-10	
		No. of para in Audit Report	No. of para for which reply not received	No. of para in Audit Report	No. of para for which reply not received	No. of para in Audit Report	No. of para for which reply not received	No. of para in Audit Report	No. of para for which reply not received	No. of para in Audit Report	No. of para for which reply not received
1.	Energy (Power)	18	16	14	12	17	10	13	12	7	5
2.	Transport	--	--	5	4	2	--	1	1	--	--
3.	Co-operative	1	--	--	--	1	--	--	--	--	--
4.	Samaj Kalyan	2	--	--	--	--	--	2	1	---	--
5.	Waqf Avam Alpsankhyak	--	--	--	--	--	--	--	--	--	--
6.	Mahila Kalyan	--	--	--	--	--	--	--	--	--	--
7.	Agriculture	2	2	3	1	1	1	--	--	1	1
8.	Vastra Udyog	3	3	--	--	--	--	--	--	1	1
9.	Industrial Development	4	1	2	2	1	--	3	3	--	--
10..	Public Works	1	---	2	2	3	3	1	1	2	2
11.	Small Industries	--	--	2	2	--	--	--	--	--	--
12.	Sugar Industry and Cane Development	3	--	--	--	1	--	--	--	--	--
13.	Urban Development	--	--	1	--	--	--	1	1	2	1
14.	Housing and Urban Planning <sup>♥</sup>	1	1	3	3	2	2	1	--	--	--
15.	Irrigation	1	1	--	--	--	--	---	--	1	-
16.	Matsya Avam Pashudhan	--	--	--	--	--	--	1	1	--	--
17..	Electronics & IT	--	--	--	--	--	--	--	--	--	--
18	Public Enterprises <sup>♦</sup>	2	2	1	--	--	--	2 <sup>*</sup>	--	--	--
19.	Food and civil supplies	1	1	1	--	--	--	--	--	--	--
20.	Health	1	1	--	--	--	--	--	--	--	--
21.	Minerals and Mining	--	--	3	--	5	--	2	2	2 <sup>♥</sup>	2
	<b>Total</b>	<b>40</b>	<b>28</b>	<b>37</b>	<b>26</b>	<b>33</b>	<b>16</b>	<b>27</b>	<b>22</b>	<b>16</b>	<b>12</b>

\* In the group of Public Enterprises, there were three, five, three and thirteen departments in respect of which General paras were issued during 2004-05, 2005-06, 2006-07 and 2008-09 respectively.

♦ This relates to 13 departments including department of Niryat Protsahan, Tax and Institutional Finance, Forest, Panchayati Raj, Pichra Varg Kalyan and Tourism not appearing in column of name of department.

♥ This includes a para on non-recovery of trade tax/VAT on two entities under two different departments (Uttar Pradesh Avam Evam Vikas Parishad: Housing and Urban Planning Department and Uttar Pradesh Industrial Development Corporation Limited: Minerals and Mining Department). Hence, it is counted as one para.

**Annexure-33**  
**Statement showing persistent irregularities pertaining to Government Companies appeared in**  
**the Reports of the Comptroller & Auditor General of India (Commercial) - Government of**  
**Uttar Pradesh**  
**(Referred to in paragraph 4.14.3)**

Year of Audit Report	Paragraph No.	Money Value (in crore)	Gist of Persistent Irregularities	Actionable points/action to be taken	Details of actions taken
<b>1. Power Sector Companies</b>					
1997-98	3C.10.2(a)	2.37	Non-discontinuance of cheque facility after dishonour of cheques and non-disconnection of supply of electricity leading to accumulation of arrears.	Responsibility was required to be fixed on officials for not taking appropriate action.	Total dues against the consumer could not be recovered due to stay order of the court. The UPSEB/Company did not fix responsibility on any official for accumulation of dues.
1998-99	3A.6.2.3	8.99	-----do-----	-----do-----	Management's reply and further action were awaited.
	3A.6.2.6	16.66	-----do-----	-----do-----	-----do-----
1999-2000	4A.14	11.45	-----do-----	-----do-----	-----do-----
	4A.17	0.99	-----do-----	-----do-----	Management intimated the action taken for recovery of dues. Further action for recovery of balance amount of ` 0.99 crore was awaited. UPSEB did not fix responsibility on any official.
2001-02	3A.10	0.55	-----do-----	-----do-----	Management's reply and further action were awaited.
	3A.12	0.18	-----do-----	-----do-----	-----do-----
2002-03	2.2.25	0.79	-----do-----	-----do-----	-----do-----
2003-04	2.3.16	16.10	-----do-----	-----do-----	Management stated that action would be taken.
	3.11	0.51	-----do-----	-----do-----	Management stated that RC is pending in court.
2005-06	4.17	0.46	-----do-----	-----do-----	Management reply and further action is awaited.
1997-98	3C.12.1	61.39	Excessive damage of transformers (damage of transformers in excess of norm of 2 per cent) resulting in extra financial burden on repair	Examination for ascertaining reasons of excessive damage and adherence of schedule of preventive maintenance were required.	As remedial measures, Management issued instructions from time to time to zonal offices to reduce excessive damage of transformers and intimated that UPSEB was increasing the capacity of existing transformers and establishing new sub-station. The details of impact of remedial measures leading to reduction in damage of transformers were awaited.
1999-2000	3B.6.2	325.28	-----do-----	-----do-----	-----do-----
2002-03	2.2.21	0.43	-----do-----	-----do-----	Management's reply and further action were awaited.
1998-99	3A.5.17	3.17	Short billing and irregular waiver of minimum consumption guarantee/late payment surcharge.	Responsibility was required to be fixed in the cases of gross negligence on the part of official and where company sustained loss.	-----do-----
1999-2000	4A.13(a)	0.23	-----do-----	-----do-----	Government had directed to adjust the amount of outstanding dues from the loan of State Government to UPPCL. Intimation regarding adjustment of dues of UPPCL with the Government loan was awaited.
	4A.26	0.10	-----do-----	-----do-----	Management's reply and further action were awaited.
2001-02	3A.19	0.49	-----do-----	-----do-----	No responsibility was fixed by the Management so far.

Year of Audit Report	Paragraph No.	Money Value (in crore)	Gist of Persistent Irregularities	Actionable points/action to be taken	Details of actions taken
2002-03	2.2.21	0.52	-----do-----	-----do----- -	Management's reply and further action were awaited.
2004-05	3.3	171.15	-----do-----	-----do----- -	No responsibility was fixed by the Management so far.
2005-06	2.2.15	1.32	-----do-----	-----do----- -	Management stated that due to large number of consumers, billing in stipulated time is not possible.
2003-04	3.9	8.22	Irregular waiver of penalty for peak hour violation	Responsibility was required to be fixed in the cases of gross negligence on the part of official and where company sustained loss.	Management's reply and further action were awaited.
	3.13	0.44	-----do-----	-----do----- -	-----do-----
	3.18	0.18	-----do-----	-----do----- -	No responsibility was fixed by the Management so far.
2004-05	3.10	0.36	-----do-----	-----do----- -	Management's reply and further action were awaited.
2003-04	3.14	0.79	Non-levy of penalty for peak hour violation/ non-application of rate for unrestricted supply	Responsibility was required to be fixed on officials for not taking appropriate action.	-----do-----
	3.15	0.47	-----do-----	-----do----- -	-----do-----
	3.16	1.24	-----do-----	-----do----- -	-----do-----
2004-05	3.13	0.19	-----do-----	-----do----- -	-----do-----
1998-99	3A.6.2.1	68.95	Payment of monthly bills in instalments and waiver of late payment surcharge	Responsibility was required to be fixed on official violating the procedures of revenue collection.	Management replied that the instalment payment were allowed to consumers due to bad financial position of the consumers as a result of recession in the industry, after obtaining permission of competent authority/committee. UPPCL was taking action for recovery of balance amount of dues from consumer. Outcome of the action was awaited
2000-01	4A.22	2.80	-----do-----	-----do----- -	Management replied that the consumer was an important company of erstwhile KESA, decision taken by KESA had been adopted by the Corporation and recovery was made as per the decision of KESA.
2003-04	3.12	0.27	Short billing due to incorrect application of tariff.	Responsibility was required to be fixed on officials for not ensuring billing on the applicable tariff.	Management's reply and further action were awaited.
2004-05	3.7	1.12	-----do-----	-----do----- -	Management's reply and further action were awaited.
2005-06	4.25	0.10	-----do-----	-----do----- -	Management stated that bills of differential amount of ` 1.12 crore have been issued to the consumer. However, the recovery was awaited.
2006-07	4.15	1.53	-----do-----	-----do----- -	Bills were raised by the division but recovery was awaited.
2007-08	3.12	0.11	-----do-----	-----do----- -	The Management stated that the bill for difference amount has been raised. The recovery was however awaited.

Year of Audit Report	Paragraph No.	Money Value (in crore)	Gist of Persistent Irregularities	Actionable points/action to be taken	Details of actions taken
	3.17	0.81	-----do-----	-----do----- --	The Management stated that the bill for difference amount has been raised. The recovery was however awaited.
	3.18	0.25	-----do-----	-----do----- --	The Management stated that the bill for difference amount has been raised. The recovery was however awaited.
<b>2008-09</b>	4.17	0.12	-----do-----	-----do----- --	Management's reply was awaited.
	4.9	7.43	-----do-----	The Management was required to strengthen the Internal control system to avoid such lapses in future.	Management's reply was awaited.
<b>2008-09</b>	2.1.21	134.39	Excess consumption of coal.	The Management was required to take up measures to check loss of coal in transit, delay in unloading rakes, reduce consumption of coal and timely completion of R&M activities..	Management stated that units were very old and quality of coal was poor leading to consumption of excess coal and efforts were being made to reduce the consumption.
<b>2009-10</b>	2.2.34	1082.51	-----do-----	-----do----- --	Management stated that excess consumption of coal was due to poor quality of coal and non-completion of R&M activities.
	<b>Total</b>	<b>1935.41</b>			
<b>2. U.P. State Sugar Corporation Ltd.</b>					
<b>1999-2000</b>	4A.8	0.51	Improper storage leading to damage of sugar and consequential loss	Remedial action was required to be taken to avoid recurrence of loss due to improper storage.	Management stated that sugar became wet due to unavoidable circumstances and no official was responsible for it.
<b>2000-01</b>	4A.5	0.83	-----do-----	-----do----- ---	Government/Management explained that Sugar Directorate did not issue release order according to stock and sugar became wet due to excessive carryover of stock for longer period.
<b>2002-03</b>	3.1.6	1.19	-----do-----	-----do----- ---	Management's reply was awaited
	<b>Total</b>	<b>2.53</b>			
<b>Uttar Pradesh State Agro Industrial Corporation Limited</b>					
<b>2001-02</b>	2A.3.2.1	2.06	Sub-standard procurement of GI pipes for hand pumps	Management was required to adhere the prescribed procedure and standard of quality in procurement of materials.	Management stated that clarification have been sought from suppliers and Bureau of Indian Standard after which necessary action would be taken.
<b>2009-10</b>	2.1.10	3.26	-----do-----	-----do----- ---	Management stated that orders to field units have been issued not to accept sub-standard supplies and from 2007-08 supply orders of more than 10 MT were being placed.
<b>2001-02</b>	2A.3.3.1	0.69	Excess cost on consumption of casing pipes.	The Management was required to prepare estimates of installation of hand pumps as per the norm.	Management stated that the matter was being investigated.

Year of Audit Report	Paragraph No.	Money Value (in crore)	Gist of Persistent Irregularities	Actionable points/action to be taken	Details of actions taken
2009-10	2.1.12	0.40	-----do-----	-----do-----	Management stated that in future estimates for installation of hand pumps would be modified on written information of the Divisional Engineers.
2001-02	2A.3.3.2	3.93	Charging of excessive margin on installation of hand pumps.	The Management was required to strengthen the internal control system to avoid such lapses in future.	Management stated that cost estimates were approved by the Government.
2009-10	2.1.13	5.73	-----do-----	The Management was required to streamline the internal control mechanism to avoid such lapses in future	Management stated that the Company was preparing estimates as were being prepared by Uttar Pradesh Jal Nigam.
	<b>Total</b>	<b>16.07</b>			



### Annexure-34

#### Statement showing persistent irregularities pertaining to Statutory corporations appeared in the Reports of the Comptroller & Auditor General of India (Commercial), Government of Uttar Pradesh (Referred to in paragraph 4.14.3)

Year of Audit Report	Paragraph No.	Money Value ( in crore)	Gist of Persistent Irregularities	Actionable points/action to be taken	Details of actions taken
<b>1. Uttar Pradesh Financial Corporation</b>					
1997-98	3A.7.2.1	2.39	Faulty appraisal of proposal for sanction of loan where units were not viable from beginning leading to loss or non-recovery of the amount of loan.	Responsibility was required to be fixed on officials who appraised the proposal for sanction of loan besides strengthening of appraisal system and procedure.	Corporation could recover ₹ 36.32 lakh only from the Directors of the assisted unit and issued Personal Recovery Certificate (PRC) for recovery of balance amount. Responsibility was not fixed on any official.
	3A.7.2.3	1.66	-----do-----	-----do-----	Corporation could recover ₹ 28.53 lakh only from the Promoters. For recovery of balance amount PRC was issued. Responsibility was not fixed on any official.
1999-2000	4B.2	1.30	-----do-----	-----do-----	Corporation recovered ₹11.54 lakh by sale of assets. Corporation issued Recovery Certificate (RC)/ Personal recovery certificate (PRC) for recovery of dues against Directors and guarantors. Responsibility was not fixed on any official.
	4B.7	1.39	-----do-----	-----do-----	Corporation could recover ₹ 25.15 lakh only through sale of assets of assisted unit. PRC have been issued. Responsibility was not fixed on any official
2002-03	3.2.2	11.68	-----do-----	-----do-----	No recovery could be made. RC has been issued.
	3.2.3	7.09	-----do-----	-----do-----	Corporation recovered ₹ 44.13 lakh. PRC has been issued.
	3.2.4	4.85	-----do-----	-----do-----	Corporation approved OTS of ₹ 1.95 crore against which ₹ 1.45 crore had been deposited so far.
2004-05	3.16	5.65	-----do-----	-----do-----	Management's reply and further action were awaited.
1997-98	3A.8.2.1	2.82	Non-observance of pre-disbursement conditions leading to loss due to recovery of loans becoming impossible.	Responsibility was required to be fixed on officials who failed to ensure pre-disbursement conditions besides the strengthening of system and procedure for disbursement of loan.	Corporation could recover ₹ 75 lakh only under One Time Settlement (OTS) decision.
	3A.8.2.2	1.75	-----do-----	-----do-----	Corporation could recover ₹ 74.60 lakh (including ₹ 32.75 lakh against OTS of ₹ 51.10 lakh). Responsibility was not fixed on any official so far.
	3A.8.2.3	1.36	-----do-----	-----do-----	Corporation recovered ₹ 12 lakh through sale of assets. Corporation issued PRC and recovered ₹ 70.50 lakh from one promoter against PRC. Responsibility was not fixed on any official.

Year of Audit Report	Paragraph No.	Money Value (in crore)	Gist of Persistent Irregularities	Actionable points/action to be taken	Details of actions taken
	3A.8.2.4	2.14	-----do-----	-----do-----	Corporation could not recover the dues. Responsibility was not fixed on any official so far.
2003-04	3.21	2.21	-----do-----	-----do-----	Corporation could not recover the dues and further action was awaited.
2004-05	3.15	13.59	-----do-----	-----do-----	Management's reply and further action were awaited.
1999-2000	4B.6	0.56	Loss due to disbursement of loan on irregular legal documentation/forged documents.	Strengthening of procedure for fool proof verification/independent checking of documents were required.	Corporation approved OTS of ₹ 62.74 lakh against which borrower deposited ₹ 31.30 lakh so far.
2000-01	4B.3	4.44	-----do-----	-----do-----	Corporation could recover only nominal amount from the promoters. PRC has been issued.
	4B.5	0.97	-----do-----	-----do-----	Corporation could recover ₹ 28.80 lakh only. PRC was issued against promoters and guarantors.
	4B.6	0.62	-----do-----	-----do-----	Corporation could not recover any amount from the promoter. Further action was awaited.
2002-03	3.2.6	4.50	-----do-----	-----do-----	Corporation recovered ₹ 1.46 crore. RC has been issued. Management did not indicate any remedial action to avoid recurrence of such incidence.
2003-04	3.22	2.06	Loss due to delay in taking over possession of the unit.	Responsibility was required to be fixed on officials for delay in taking over the possession of the unit.	Management's reply and further action were awaited.
2004-05	3.18	10.79	-----do-----	-----do-----	-----do-----
2005-06	4.30	11.64	-----do-----	-----do-----	Possession was not taken to avoid huge security expenses.
	<b>Total</b>	<b>95.46</b>			
<b>2. Uttar Pradesh State Road Transport Corporation</b>					
1997-98	4B.2	0.32	Avoidable payment of damages on belated deposit of EPF.	Timely payment of EPF was required to ensure avoiding incidence of damages on delayed deposits	Management's reply was awaited
1998-99	4B.1	0.19	-----do-----	-----do-----	Management intimated that the amount of damages was adjusted in the wake of stay order of the court.
2000-01	4B.2	0.27	-----do-----	-----do-----	Management informed that a work plan had been prepared for deposit of tax. Further action was awaited
	<b>Total</b>	<b>0.78</b>			

**Annexure-35**  
**Statement showing the department-wise outstanding Inspection Reports**  
**(Referred to in paragraph 4.14.4)**

Sl. No.	Name of Department	No. of PSUs	No. of outstanding IRs	No. of outstanding Paragraphs	Year from which paragraphs outstanding
1.	Agriculture	4	13	40	2004-05
2.	Matsya and Pashudhan	1	6	25	--do--
3.	Sugar Industry and Cane Development	6	29	81	--do--
4.	Irrigation	1	20	69	--do--
5.	Small Industries	1	5	39	--do--
6.	Industrial Development	2	18	105	--do--
7.	Export Promotion	1	5	31	--do--
8.	Hathkargha & Vastra Udyog	3	13	47	--do--
9.	Electronics & IT	4	14	61	--do--
10.	Public Works	2	314	1054	--do--
11.	Samaj Kalyan	3	9	22	2006-07
12.	Mahila Kalyan	1	2	6	2006-07
13.	Pichhara Varg Kalyan	1	0	0	2006-07
14.	Home	1	5	10	2004-05
15.	Food and Civil Supplies	1	44	277	2005-06
16.	Tourism	1	5	12	2007-08
17.	Waqf Avam Alpsankhyak	2	8	30	2004-05
18.	Transport	1	80	436	--do--
19.	Co-operative	1	6	32	--do--
20.	Forest	1	8	38	--do--
21.	Energy	13	1436	5871	--do--
22.	Health	2	5	9	2005-06
23.	Housing and Urban Planning	2	828	2762	2004-05
24.	Minerals & Mining	1	24	249	2004-05
	<b>Total</b>	<b>56</b>	<b>2897</b>	<b>11306</b>	

Source: Progress register of AIRs.

### Annexure-36

**Statement showing the department-wise draft paragraphs/Performance Audit replies to  
which were awaited  
(Referred to in paragraph 4.14.4)**

Sl. No.	Name of Department	No of draft paragraphs	No of Performance Audit	Period of issue
1.	Industrial development	2	--	March and May 2011
2.	Forest	1	--	April 2011
3.	Irrigation	2	--	April and June 2011
4.	Minerals and mining	3 <sup>▼</sup>	--	June, July and November 2011
5.	Transport	2	--	July and August 2011
6.	Energy	3	1	May, August, September and October 2011
7.	Housing and Urban Planning	1 <sup>▼</sup>	1	August 2011
	<b>Total</b>	<b>14</b>	<b>2</b>	

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▼ This includes a para on non-recovery of trade tax/VAT on two entities under two different departments (Uttar Pradesh Avas Evam Vikas Parishad: Housing and Urban Planning Department and Uttar Pradesh Industrial Development Corporation Limited: Minerals and Mining Department). Hence, it is counted as one para.