

ANNEXURES

ANNEXURE-1

(Referred to in paragraph 1.7)

Statement showing particulars of up-to-date paid-up capital, loans outstanding and manpower as on 31 March 2010 in respect of Government companies and Statutory corporations

(Figures in column 5(a) to 6(d) are ₹ in crore)

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
A. Working Government Companies													
AGRICULTURE & ALLIED													
1.	Tamil Nadu Fisheries Development Corporation Limited (TN Fisheries)	Fisheries	April 1974	4.46	---	---	4.46	---	---	---	---	----	179
2.	Tamil Nadu Forest Plantation Corporation Limited (TAFORN)	Environment and Forest	June 1974	3.76	---	---	3.76	---	---	---	---	---	408
3.	Tamil Nadu Tea Plantation Corporation Limited (TANTEA)	Environment and Forest	August 1975	5.96	---	---	5.96	---	---	---	---	---	6,762
4.	Arasu Rubber Corporation Limited (ARC)	Environment and Forest	August 1984	8.45	---	---	8.45	---	---	---	---	---	1,979
Sector wise total				22.63	---	---	22.63	---	---	---	---	---	9,328
FINANCE													
5.	Tamil Nadu Industrial Investment Corporation Limited (TIIC)	Micro, Small and Medium Enterprises	March 1949	266.02	---	17.47	283.49	---	---	248.27	248.27	0.88:1 (1.16:1)	591

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
6.	Tamil Nadu Handloom Development Corporation Limited (TN Handloom)	Handloom, Handicrafts, Textiles and Khadi	September 1964	4.29	---	---	4.29	---	---	---	---	---	17
7.	Tamil Nadu Small Industries Development Corporation Limited (TNSIDCO)	Micro, Small and Medium Enterprises	March 1970	8.70	---	---	8.70	---	---	---	---	---	446
8.	Tamil Nadu Adi-draavidar Housing and Development Corporation Limited (TAHDCO)	Adi-draavidar and Tribal Welfare	February 1974	50.18	44.94	---	95.12	0.09	---	---	0.09	---	372
9.	Tamil Nadu Transport Development Finance Corporation Limited (TDFC)	Transport	March 1975	43.03	---	18.71	61.74	---	---	30.00	30.00	0.49:1 (0.65:1)	36
10.	Tamil Nadu Backward Classes Economic Development Corporation Limited (TABCEDCO)	Backward Classes and Most backward classes Welfare	November 1981	12.27	---	---	12.27	---	---	---	---	---	18
11.	Tamil Nadu Corporation for Development of Women Limited (TN Women)	Social Welfare and Noon-meal programme	December 1983	0.40	0.38	---	0.78	---	---	---	---	---	550
12.	Tamil Nadu Urban Finance and Infrastructure Development Corporation Limited (TUFIDCO)	Municipal Administration and Water Supply	March 1990	31.02	---	0.98	32.00	---	---	368.20	368.20	11.51:1 (15.33:1)	35

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
13.	Tamil Nadu Minorities Economic Development Corporation Limited (TAMCO)	Backward Classes and Most backward classes Welfare	August 1999	2.05	---	---	2.05	--	---	---	---	---	9
Sector wise total				417.96	45.32	37.16	500.44	0.09	---	646.47	646.56	1.29:1	2,074
INFRASTRUCTURE													
14.	Tamil Nadu Industrial Development Corporation Limited (TIDCO)	Industries	May 1965	72.03	---	---	72.03	175.59	---	---	175.59	2.44:1 (3.83:1)	78
15.	State Industries Promotion Corporation of Tamil Nadu Limited (SIPCOT)	Industries	March 1971	123.91	---	---	123.91	100.00	---	---	100.00	0.81:1	293
16.	Tamil Nadu State Construction Corporation Limited (TN State Construction)	Public works	February 1980	5.00	---	---	5.00	1.00	---	---	1.00	0.20:1	91
17.	Tamil Nadu Police Housing Corporation Limited (TN Police Housing)	Home	April 1981	1.00	---	---	1.00	---	---	---	---	---	275
18.	Tidel Park Limited (TIDEL, Chennai)	Information Technology	December 1997	---	---	44.00	44.00	---	---	---	---	---	29
19.	Tamil Nadu Rural Housing and Infrastructure Development Corporation Limited (TN Rural Housing)	Rural Development and Panchayat Raj	January 1999	3.00	---	---	3.00	---	---	---	---	---	

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
20.	Nilakottai Food Park Limited (Nilakottai)	Industries	April 2004	---	---	0.68	0.68	---	---	---	---	---	
21.	Guindy Industrial Estate Infrastructure Upgradation Company (Guindy Estate)	Micro, Small and Medium Enterprises	June 2004	---	---	0.01	0.01	---	---	---	---	---	4
22.	Tamil Nadu Road Infrastructure Development Corporation (TN Road)	Highways	March 2005	5.00	---	---	5.00	---	---	---	---	---	16
23.	Tidel Park Coimbatore Limited (TIDEL,Coimbatore)	Information Technology	June 2007	---	---	90.00	90.00	---	---	112.05	112.05	1.25:1 (0.92:1)	4
24.	Adyar Poonga	Municipal Administration and Water Supply	October 2008	0.10	---	---	0.10	---	---	---	---	---	2
Sector wise total				210.04	---	134.69	344.73	276.59	---	112.05	388.64	1.13:1	792
MANUFACTURING													
25.	Southern Structurals Limited (SSL)	Industries	October 1956	34.35	0.04	0.15	34.54	70.43	---	---	70.43	2.04:1 (2.03:1)	
26.	Tamil Nadu Small Industries Corporation Limited (TANSI)	Micro, Small and Medium Enterprises	September 1965	20.00	---	---	20.00	17.20	---	---	17.20	0.86:1 (0.97:1)	211

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
27.	Tamil Nadu Textiles Corporation Limited (TN Textiles)	Handloom, Handicrafts, Textiles and Khadi	April 1969	1.54	---	---	1.54	1.12	---	---	1.12	0.73:1 (0.73:1)	144
28.	Tamil Nadu Zari Limited (TN Zari)	Handloom, Handicrafts, Textiles and Khadi	December 1971	0.34	---	---	0.34	---	---	---	---	---	118
29.	Tamil Nadu Handicrafts Development Corporation Limited (TN Handicrafts)	Handloom, Handicrafts, Textiles and Khadi	July 1973	2.05	1.16	0.01	3.22	---	---	---	---	---	145
30.	Tamil Nadu Salt Corporation Limited (TN Salt)	Industries	July 1974	3.17	---	---	3.17	---	---	---	---	---	61
31.	Tamil Nadu Sugar Corporation Limited (TASCO)	Industries	October 1974	6.79	---	1.00	7.79	34.50	---	25.56	60.06	7.71:1 (7.71:1)	400
32.	Tamil Nadu Cements Corporation Limited (TANCEM)	Industries	February 1976	37.42	---	---	37.42	---	---	---	---	---	1,123
33.	Perambalur Sugar Mills Limited (PSM) (subsidiary of TASCO)	Industries	July 1976	---	---	4.17	4.17	11.32	---	28.42	39.74	9.53:1 (9.53:1)	381
34.	State Engineering and Servicing Company of Tamil Nadu Limited (SESCOT) (subsidiary of TANSI)	Micro, Small and Medium Enterprises	April 1977	---	---	0.50	0.50	---	---	2.29	2.29	4.58:1 (14.32:1)	
35.	Tamil Nadu Minerals Limited (TAMIN)	Industries	April 1978	15.74	---	---	15.74	---	---	---	---	---	1,610

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
36.	Tamil Nadu Magnesite Limited (TANMAG)	Industries	January 1979	16.65	---	---	16.65	---	---	---	---	---	468
37.	Tamil Nadu Telecommunication Limited (TTL)	Industries	April 1979	---	---	22.67	22.67	---	---	26.09	26.09	1.15:1 (1.08:1)	80
38.	Tamil Nadu Industrial Explosives Limited (TIEL)	Industries	February 1983	22.14	---	4.89	27.03	66.81	---	---	66.81	2.47:1 (0.47:1)	553
39.	Tamil Nadu Medicinal Plant Farms and Herbal Medicine Corporation Limited (TAMPCOL)	Indian Medicine and Homeopathy	September 1983	1.00	---	---	1.00	---	---	---	---	---	109
40.	Tamil Nadu Leather Development Corporation Limited (TALCO)	Micro, Small and Medium Enterprises	March 1983	2.50	---	---	2.50	23.76	---	0.85	24.61	9.84:1	1
41.	Tamil Nadu Paints and Allied Products Limited (TAPAP)	Micro, Small and Medium Enterprises	November 1985	---	---	0.02	0.02	---	---	---	---	---	11
42.	Tamil Nadu Newsprint and Papers Limited (TNPL)	Industries	May 1988	24.45	---	44.93	69.38	---	---	1,002.96	1,002.96	14.46:1 (6.94:1)	1,823
	Sector wise total			188.14	1.20	78.34	267.68	225.14	---	1,086.17	1,311.31	4.90:1	7,238
	POWER												
43.	Tamil Nadu Power Finance and Infrastructure Development Corporation Limited (TN Powerfin)	Energy	June 1991	50.00	---	---	50.00	---	---	---	---	---	22

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
44.	Udangudi Power Corporation Limited (Udangudi Power)	Energy	December 2008	---	---	10.00	10.00	---	---	---	---	---	
45.	Tamil Nadu Transmission Corporation Limited (TANTRANSCO)	Energy	June 2009	0.05	---	---	0.05	---	---	---	---	---	
46.	Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO)	Energy	December 2009	0.05	---	---	0.05	---	---	---	---	---	
	Sector wise total			50.10	0.00	10.00	60.10	---	---	---	---	---	22
	SERVICE												
47.	Tamil Nadu Tourism Development Corporation Limited (TTDC)	Information and Tourism	June 1971	10.43	---	---	10.43	---	---	---	---	---	572
48.	Tamil Nadu Civil Supplies Corporation Limited (TNCSC)	Co-operation, Food and Consumer Protection	April 1972	43.75	---	---	43.75	---	---	---	---	---	18,288
49.	Poompuhar Shipping Corporation Limited (PSC)	Highways & Minor Ports	April 1974	20.53	---	---	20.53	---	---	---	---	---	138
50.	Electronics Corporation of Tamil Nadu Limited (ELCOT)	Information Technology	March 1977	25.93	---	---	25.93	---	---	---	---	---	185
51.	Overseas Manpower Corporation Limited (OMPC)	Labour & Employment	November 1978	0.15	---	---	0.15	---	---	---	---	---	18
52.	Tamil Nadu State Marketing Corporation Limited (TASMAC)	Prohibition & Excise	May 1983	15.00	---	---	15.00	---	---	---	---	---	30,499
53.	Pallavan Transport Consultancy Services Limited (PTCS)	Transport	February 1984	---	---	0.10	0.10	---	---	---	---	---	11

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
54.	Tamil Nadu Medical Services Corporation Limited (TN Medical)	Health & Family Welfare	July 1994	4.04	--	---	4.04	---	---	---	---	---	188
55.	Tamil Nadu Ex-servicemen's Corporation Limited (TEXCO)	Public (Ex-servicemen)	January 1986	0.23	---	---	0.23	---	---	---	---	---	64
56.	Metropolitan Transport Corporation Limited (MTC)	Transport	October 2001	429.78	---	---	429.78	---	---	95.24	95.24	0.22:1 (0.76:1)	23,000
57.	State Express Transport Corporation Limited (SETC)	Transport	January 2002	202.00	---	---	202.00	96.04	---	173.42	269.46	1.33:1 (0.97:1)	7,262
58.	Tamil Nadu State Transport Corporation (Coimbatore) Limited (TNSTC, Coimbatore)	Transport	December 2003	142.83	---	---	142.83	28.77	---	53.91	82.68	0.58:1 (0.67:1)	18,114
59.	Tamil Nadu State Transport Corporation (Kumbakonam) Limited (TNSTC, Kumbakonam)	Transport	December 2003	122.59	---	---	122.59	---	---	99.71	99.71	0.81:1 (1.06:1)	21,278
60.	Tamil Nadu State Transport Corporation (Salem) Limited (TNSTC, Salem)	Transport	December 2003	54.60	---	---	54.60	---	---	---	---	---	12,724
61.	Tamil Nadu State Transport Corporation (Villupuram) Limited (TNSTC, Villupuram)	Transport	December 2003	77.60	---	---	77.60	---	---	100.50	100.50	1.30:1 (1.66:1)	21,117
62.	Tamil Nadu State Transport Corporation (Madurai) Limited (TNSTC, Madurai)	Transport	January 2004	359.41	---	---	359.41	---	---	90.55	90.55	0.25:1 (0.28:1)	25,941

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
63.	Arasu Cable TV Corporation Limited (Arasu Cable TV)	Information Technology	October 2007	25.00	---	---	25.00	20.85	---	---	20.85	0.83:1 (1.45:1)	24
64.	Chennai Metro Rail Limited (Chennai Metro)	Transport	December 2007	210.00	51.79	---	261.79	841.00	---	100.00	941.00	3.59:1 (10.00:1)	43
	Sector wise total			1,743.87	51.79	0.10	1,795.76	986.66	---	713.33	1,699.99	0.95:1	1,79,466
	Total A (All sector wise working Government companies)			2,632.74	98.31	260.29	2,991.34	1,488.48	---	2,558.02	4,046.50	1.35:1	1,97,120
B.	Working Statutory Corporations												
	POWER												
1.	Tamil Nadu Electricity Board (TNEB)	Energy	July 1957	2,470.50	---	---	2,470.50	---	---	26,805.29	26,805.29	10.85:1 (9.88:1)	81,852
	Sector wise total			2,470.50	---	---	2,470.50	---	---	26,805.29	26,805.29	10.85:1	81,852
	SERVICE												
2.	Tamil Nadu Warehousing Corporation (TANWARE)	Co-operation, Food and Consumer Protection	May 1958	3.81	3.80	---	7.61	---	---	---	---	---	491
	Sector wise total			3.81	3.80	---	7.61	---	---	---	---	---	491
	Total B (All sector wise working Statutory Corporations)			2,474.31	3.80	---	2,478.11	---	---	26,805.29	26,805.29	10.82:1	82,343
	Grand total (A+B)			5,107.05	102.11	260.29	5,469.45	1,488.48	---	29,363.31	30,851.79	5.64:1	2,79,463

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
C. Non-working Government companies													
AGRICULTURE & ALLIED													
1.	Tamil Nadu Agro Industries Development Corporation Limited (TN AGRO)	Agriculture	July 1966	6.01 (1.03)	---	---	6.01 (1.03)	20.73	---	---	20.73	4.16:1 (4.16:1)	---
2.	Tamil Nadu Poultry Development Corporation Limited (TAPCO)	Animal Husbandry & Fisheries	July 1973	1.27	--	---	1.27	---	---	---	---	---	---
3.	Tamil Nadu State Farms Corporation Limited (TN State Farms)	Agriculture	December 1974	1.55	---	---	1.55	---	---	---	---	---	---
4.	Tamil Nadu Sugarcane Farms Corporation Limited (TN Sugarcane)	Agriculture	February 1975	0.28	---	---	0.28	---	---	---	---	---	---
Sector wise total				9.11 (1.03)	---	---	9.11 (1.03)	20.73	---	---	20.73	2.28:1	---
FINANCE													
5.	The Chit Corporation of Tamil Nadu Limited (TN Chit)	Commercial Taxes	January 1984	0.06	---	---	0.06	---	---	---	---	---	---
Sector wise total				0.06	---	---	0.06	---	---	---	---	---	---
INFRASTRUCTURE													
6.	Tamil Nadu Magnesium and Marine Chemicals Limited (TMML)	Industries	March 1997	---	---	3.62	3.62	---	---	---	---	---	---
Sector wise total				---	---	3.62	3.62	---	---	---	---	---	---

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2009-10				Debt equity ratio 2009-10 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
	MANUFACTURING												
7.	Tamil Nadu Steels Limited (TN Steels)	Industries	September 1981	3.92	---	---	3.92	5.84	---	4.66	10.50	2.68:1 (2.68:1)	---
8.	Tamil Nadu Graphites Limited (TN Graphites)	Industries	March 1997	0.10	---	---	0.10	---	---	---	---	---	---
	Sector wise total			4.02	---	---	4.02	5.84	---	4.66	10.50	2.61:1	
	SERVICE												
9.	Tamil Nadu Film Development Corporation Limited (TN Film)	Information & Tourism	April 1972	13.91	---	---	13.91	19.53	---	---	19.53	1.40:1 (1.40:1)	---
10.	Tamil Nadu Goods Transport Corporation Limited (TN Goods)	Transport	March 1975	0.27	---	0.06	0.33	---	---	---	---	---	---
11.	Tamil Nadu Institute of Information Technology (TANITEC)	Higher Education	February 1988	5.10	---	---	5.10	---	---	---	---	---	---
	Sector wise total			19.28	---	0.06	19.34	19.53	---	---	19.53	1.01:1	---
	Total C (All sector wise Non-working Government companies)			32.47 (1.03)	---	3.68	36.15 (1.03)	46.10	---	4.66	50.76	1.45:1	---
	Grand total (A+B+C)			5,139.52 (1.03)	102.11	263.97	5,505.60 (1.03)	1,534.58	---	29,367.97	30,902.55	5.61:1	2,79,463

Note

Above includes Section 619-B Companies at Sl.No.18, 20, 21, 23, 37, 42

Paid-up capital includes share application money.

Loans outstanding at the close of 2009-10 represent long-term loans only.

ANNEXURE-2

(Referred to in paragraph 1.15)

Summarised financial results of Government companies and Statutory corporations for the latest year for which accounts were finalised

(Figures in columns 5(a) to 11 are ₹ in crore)

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)				Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed [§]	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation	Net profit/loss							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
A	Working Government companies													
	AGRICULTURE & ALLIED													
1.	TN Fisheries	2008-09	2009-10	0.47	---	0.22	0.25	253.10		4.46	(-)1.94	3.73	0.25	6.70
2.	TAF CORN	2009-10	2010-11	11.58	2.50	0.47	8.61	48.65		3.76	67.50	73.47	11.11	15.12
3.	TANTEA	2009-10	2010-11	12.46	---	1.99	10.47	74.77		5.96	(-)0.32	9.69	10.47	108.05
4.	ARC	2009-10	2010-11	2.65	0.07	0.42	2.16	25.52		8.45	(-)12.41	14.37	2.23	15.52
	Sector wise total			27.16	2.57	3.10	21.49	402.04		22.63	52.83	101.26	24.06	23.76
	FINANCE													
5.	TIIC	2009-10	2010-11	115.39	69.77	0.78	44.84	189.56		283.49	(-)201.16	1,134.06	114.61	10.11
6.	TN Handloom	2007-08	2009-10	(-)0.53	0.36	---	(-)0.89	0.89		4.29	(-)2.22	(-)99.96	(-)0.53	---
7.	TNSIDCO	2009-10	2010-11	13.84	---	0.30	13.54	116.81		8.70	58.89	61.32	13.54	22.08
8.	TAHD CO	2008-09	2009-10	(-)4.90	0.92	0.32	(-)6.14	14.73		95.12	14.80	143.14	(-)5.22	---
9.	TD FC	2009-10	2010-11	109.72	105.75	0.05	3.92	114.10		61.74	73.26	1,148.53	109.67	9.55

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)				Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/Loss (-)	Capital employed [#]	Return on capital employed ^{\$}	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation	Net profit/loss							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
10.	TABCEDCO	2009-10	2010-11	3.45	1.28	0.02	2.15	5.70		12.27	7.20	94.11	3.43	3.64
11	TN Women	2008-09	2009-10	2.18	---	0.73	1.45	126.47		0.78	4.14	4.20	1.45	34.52
12.	TUFIDCO	2009-10	2010-11	56.66	46.95	0.22	9.49	60.34		32.00	49.06	699.88	56.44	8.06
13.	TAMCO	2009-10	2010-11	1.02	0.42	0.05	0.55	1.88		2.05	1.65	44.17	0.97	2.20
	Sector wise total			296.83	225.45	2.47	68.91	630.48		500.44	5.62	3,319.45	294.36	8.87
	INFRASTRUCTURE													
14.	TIDCO	2009-10	2010-11	48.80	23.56	0.16	25.08	60.61		72.03	88.08	182.93	48.64	26.59
15.	SIPCOT	2009-10	2010-11	67.87	0.90	4.65	62.32	229.51		123.91	214.74	396.81	63.22	15.93
16.	TN State Construction	2001-02	2004-05	(-)5.32	0.96	0.20	(-)6.48	---		5.00	(-)26.44	80.14	(-)5.52	---
17.	TN Police Housing	2009-10	2010-11	5.78	0.18	0.29	5.31	14.00		1.00	13.58	24.45	5.49	22.45
18.	TIDEL, Chennai	2009-10	2010-11	47.09	---	9.04	38.05	72.68		44.00	181.52	205.35	38.05	18.53
19.	TN Rural Housing	2004-05	2005-06	20.17	20.09	---	0.08	---		3.00	(-)0.55	178.97	20.17	11.27
20.	Nilakottai	2008-09	2009-10	0.08	---	---	0.08	0.14		0.68	0.08	0.73	0.08	10.96
21.	Guindy Estate	2009-10	2010-11	(-)6.66	---	---	(-)6.66	0.74		0.01	---	1.01	(-)6.66	---
22.	TN Road	2008-09	2009-10	0.46	---	0.06	0.40	0.61		5.00	0.59	5.58	0.40	7.17
23.	TIDEL, Coimbatore	2009-10	2010-11	---	---	---	---	---		90.00	---	200.33	---	---
24.	Adyar Poonga	2009-10	2010-11	(-)0.01	---	---	(-)0.01	---		0.10	(-)0.02	0.08	(-)0.01	---
	Sector wise total			178.26	45.69	14.40	118.17	378.29		344.73	471.58	1,276.38	163.86	12.84
	MANUFACTURING													
25.	SSL	2006-07	2009-10	2.32	10.55	0.14	(-)8.37	---		34.54	(-)156.80	1.30	2.18	167.69
26.	TANSI	2009-10	2010-11	22.00	1.45	0.35	20.20	276.94		20.00	50.86	284.09	21.65	7.62
27.	TN Textiles	2009-10	2010-11	(-)0.85	---	0.03	(-)0.88	21.01		1.54	(-)1.10	1.37	(-)0.88	---

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)				Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed ^{\$}	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation	Net profit/loss							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
28.	TN Zari	2009-10	2010-11	0.29	0.03	0.15	0.11	29.93		0.34	2.52	3.06	0.14	4.58
29.	TN Handicrafts	2009-10	2010-11	0.45	0.02	0.18	0.25	22.40		3.22	1.50	5.35	0.27	5.05
30.	TN Salt	2009-10	2010-11	0.91	---	0.34	0.57	17.65		3.17	6.40	10.48	0.57	5.44
31.	TASCO	2009-10	2010-11	35.78	10.10	0.52	25.16	129.43		7.79	(-)93.86	63.25	35.26	55.75
32.	TANCEM	2009-10	2010-11	30.73	0.60	2.35	27.78	249.23		37.42	(-)15.50	80.40	28.38	35.30
33.	PSM	2009-10	2010-11	15.84	10.65	0.53	4.66	87.65		4.17	(-)130.02	20.89	15.31	73.29
34.	SESCOT	2009-10	2010-11	---	0.46	---	(-)0.46	---		0.50	(-)20.09	(-)0.15	---	---
35.	TAMIN	2009-10	2010-11	2.85	0.54	2.14	0.17	110.41		15.74	82.69	96.91	0.71	0.73
36.	TANMAG	2009-10	2010-11	16.43	5.18	1.02	10.23	79.25		16.65	(-)15.24	8.63	15.41	178.56
37.	TTL	2009-10	2010-11	1.93	1.64	2.39	(-)2.10	35.03		22.66	(-)46.79	16.04	(-)0.46	---
38.	TIEL	2008-09	2009-10	(-)4.96	2.05	1.08	(-)8.09	41.34		27.03	(-)72.09	25.41	(-)6.04	---
39.	TAMPCOL	2009-10	2010-11	3.00	---	0.43	2.57	18.56		1.00	9.83	12.59	2.57	20.41
40.	TALCO	2009-10	2010-11	(-)0.02	1.49	---	(-)1.51	---		2.50	(-)30.18	(-)1.56	(-)0.02	---
41.	TAPAP	2009-10	2010-11	0.39	0.11	0.01	0.27	3.63		0.02	0.65	0.71	0.38	53.52
42.	TNPL	2009-10	2010-11	287.80	46.18	115.56	126.06	1,025.68		69.38	541.07	2,366.14	172.24	7.28
	Sector wise total			414.89	91.05	127.22	196.62	2,148.14		267.67	113.85	2,994.91	287.67	9.61
	POWER													
43.	TN Powerfin	2009-10	2010-11	499.34	452.99	5.05	41.30	516.14		50.00	131.90	4,380.83	494.29	11.28
44.	Udangudi Power	2009-10	2010-11	0.33	---	---	0.33	0.47		10.00	0.32	10.32	0.33	3.20
45.	TANTRANSCO	---	---	---	---	---	---	---		0.05	---	---	---	---
46.	TANGEDCO	---	---	---	---	---	---	---		0.05	---	---	---	---
	Sector wise total			499.67	452.99	5.05	41.63	516.61		60.10	132.22	4,391.15	494.62	11.26

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)				Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed ^{\$}	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation	Net profit/loss							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	SERVICE													
47.	TTDC	2009-10	2010-11	6.44	0.26	4.60	1.58	74.76		10.43	12.74	32.10	1.84	5.73
48.	TNCSC	2008-09	2009-10	73.49	68.90	4.59	---	6,945.91		39.01	---	1,319.22	68.90	5.22
49.	PSC	2008-09	2009-10	3.22	1.19	0.53	1.50	683.68		20.53	(-)10.10	32.53	2.69	8.27
50.	ELCOT	2008-09	2009-10	20.96	8.43	2.82	9.71	29.52		25.93	21.98	389.46	18.14	4.66
51.	OMPC	2008-09	2009-10	0.11	---	0.16	(-)0.05	2.12		0.15	0.47	0.57	(-)0.05	---
52.	TASMAC	2009-10	2010-11	26.72	23.08	1.62	2.02	14,926.24		15.00	2.54	150.83	25.10	16.64
53.	PTCS	2009-10	2010-11	0.15	---	0.02	0.13	1.00		0.10	(-)0.73	(-)0.40	0.13	---
54.	TN Medical	2009-10	2010-11	5.07	---	4.86	0.21	30.43		4.04	11.17	434.28	0.21	0.05
55.	MTC	2009-10	2010-11	43.75	36.97	105.29	(-)98.51	785.01		429.78	(-)860.02	164.99	(-)61.54	---
56.	SETC	2009-10	2010-11	(-)41.12	28.05	31.65	(-)100.82	339.18		202.00	(-)694.67	(-)156.80	(-)72.77	---
57.	TEXCO	2009-10	2010-11	5.53	---	0.09	5.44	71.28		0.23	39.76	40.00	5.44	13.60
58.	TNSTC, Coimbatore	2009-10	2010-11	(-)84.75	21.45	35.22	(-)141.42	718.02		142.83	(-)659.12	(-)242.29	(-)119.97	---
59	TNSTC, Kumbakonam	2009-10	2010-11	(-)12.20	24.55	48.56	(-)85.31	922.03		122.59	(-)505.90	(-)137.92	(-)60.76	---
60.	TNSTC, Salem	2009-10	2010-11	(-)28.84	15.47	32.25	(-)76.56	536.88		54.60	(-)325.80	(-)112.47	(-)61.09	---
61.	TNSTC, Villupuram	2009-10	2010-11	(-)4.44	14.31	46.86	(-)65.61	925.58		77.60	(-)311.20	(-)65.67	(-)51.30	---
62.	TNSTC, Madurai	2009-10	2010-11	(-)45.07	48.10	73.30	(-)166.47	1,064.87		359.41	(-)1,258.96	(-)315.51	(-)118.37	---
63.	Arasu Cable TV	---	---	First Account not finalised						---	---	---	---	---
64	Chennai Metro	2009-10	2010-11	---	---	---	---	---		261.79	---	1,214.26	---	---
	Sector wise total			(-)30.98	290.76	392.42	(-)714.16	28,056.51		1,766.02	(-)4,537.84	2,747.18	(-)423.40	---
	Total A (all sector wise working Government companies)			1,385.83	1,108.51	544.66	(-)267.34	32,132.07		2,961.59	(-)3,761.74	14,830.33	841.17	5.67

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)				Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed ^{\$}	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation	Net profit/loss							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
B	Working Statutory corporations													
	POWER													
1.	TNEB	2008-09	2010-11	(-)4,719.67	2,276.24	775.48	(-)7,771.39	15,425.60		2,470.50	(-)17,413.92	15,253.96	(-)5,495.15	---
	Sector wise total			(-)4,719.67	2,276.24	775.48	(-)7,771.39	15,425.60		2,470.50	(-)17,413.92	15,253.96	(-)5,495.15	---
	SERVICE													
2.	TANWARE	2008-09	2009-10	3.98	---	1.02	2.96	20.72		7.61	44.09	54.96	2.96	5.39
	Sector wise total			3.98	---	1.02	2.96	20.72		7.61	44.09	54.96	2.96	5.39
	Total B (all sector wise working Statutory corporations)			(-)4,715.69	2,276.24	776.50	(-)7,768.43	15,446.32		2,478.11	(-)17,369.83	15,308.92	(-)5,492.19	---
	Total (A+B)			(-)3,329.86	3,384.75	1,321.16	(-)8,035.77	47,578.39		5,439.70	(-)21,131.57	30,139.25	(-)4,651.02	---
C.	Non orking Government companies													
	AGRICULTURE & ALLIED													
1.	TN Agro	2002-03	2003-04	(-)3.74	3.70	---	(-)7.44	---		6.01	(-)42.91	5.32	(-)3.74	---
2.	TAPCO	2008-09	2009-10	(-)0.01	---	---	(-)0.01	---		1.27	(-)10.36	(-)0.63	(-)0.01	---
3.	TN State Farms	2009-10	2010-11	---	---	---	---	---		1.55	(-)1.55	---	---	---
4.	TN Sugarcane	2004-05	2009-10	---	---	---	---	---		0.28	(-)0.18	0.09	---	---
	Sector wise total			(-)3.75	3.70	---	(-)7.45	---		9.11	(-)55.00	4.78	(-)3.75	---

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)				Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/Loss (-)	Capital employed [#]	Return on capital employed ^{\$}	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation	Net profit/loss							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	FINANCE													
5.	TN Chit	2007-08	2009-10	---	0.04	---	(-)0.04	---		0.06	(-)0.92	0.25	---	---
	Sector wise total			---	0.04	---	(-)0.04	---		0.06	(-)0.92	0.25	---	---
	INFRASTRUCTURE													
6.	TMML	1999-00	2000-01	(-)3.81	---	---	(-)3.81	---		3.62	(-)15.51	1.40	(-)3.81	---
	Sector wise total			(-)3.81	---	---	(-)3.81	---		3.62	(-)15.51	1.40	(-)3.81	---
	MANUFACTURING													
7.	TN Steels	1999-00	2000-01	(-)0.80	8.61	---	(-)9.41	---		3.92	(-)71.31	(-)20.54	(-)0.80	---
8.	TN Graphites	2009-10	2010-11	---	---	---	---	---		0.10	0.09	0.01	---	---
	Sector wise total			(-)0.80	8.61	---	(-)9.41	---		4.02	(-)71.22	(-)20.53	(-)0.80	---
	SERVICE													
9.	TN Film	2008-09	2009-10	(-)5.95	---	---	(-)5.95	0.15		13.91	(-)16.74	16.69	(-)5.95	---
10.	TN Goods	1989-90		0.07	0.07	---	---	---		0.33	(-)1.33	(-)0.30	0.07	---
11.	TANITEC	2003-04	2004-05	0.03	---	---	0.03	0.04		5.10	(-)5.10	---	0.03	---
	Sector wise total			(-)5.85	0.07	---	(-)5.92	0.19		19.34	(-)23.17	16.39	(-)5.85	---
	Total C (all sector wise Non working Government companies)			(-)14.21	12.42	---	(-)26.63	0.19		36.15	(-)165.82	2.29	(-)14.21	---
	Total (A+B+C)			(-)3,344.07	3,397.17	1,321.16	(-)8,062.40	47,578.58		5,475.85	(-)21,297.39	30,141.54	(-)4,665.23	---

NOTE:

Capital employed represents net fixed assets (including capital work-in-progress) PLUS working capital except in case of finance companies/corporations, where the capital employed is worked out as a mean of aggregate of the opening and closing balances of paid-up capital, free reserves, bonds, deposits and borrowings (including refinances).

\$ Return on capital employed has been worked out by adding profit and interest charged to profit and loss account.

ANNEXURE-3

(Referred to in paragraph 1.10)

Statement showing equity / loans received out of budget, grants and subsidy received/receivable, guarantees received, waiver of dues, loans written off and loans converted into equity during the year and guarantee commitment at the end of March 2010

(Figures in columns 3(a) to 6(d) are ₹ in crore)

Sl. No.	Sector and Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loan converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
	Working Government companies												
	AGRICULTURE AND ALLIED												
1.	TN Fisheries	---	---	---	---	0.47 (S)	0.47 (S)	---	---	---	---	---	---
2.	TAF CORN	---	---	1.49 (G) 1.49 (S)	---	---	1.49 (G) 1.49 (S)	---	---	---	---	---	---
3.	TANTEA	---	---	0.11 (S)	---	---	0.11 (S)	---	---	---	---	---	---
	Sector wise total	---	---	1.49 (G) 1.60 (S)	---	0.47 (S)	1.49 (G) 2.07 (S)	---	---	---	---	---	---
	FINANCE												
4.	TIIC	---	---	---	5.00 (S)	---	5.00 (S)	---	396.58	---	---	---	---
5.	TN Handloom	1.62	---	---	---	---	---	5.50	5.50	---	---	---	---
6.	TNSIDCO	---	---	0.76 (G)	0.20 (G)	---	0.96 (G)	---	---	---	---	---	---
7.	TAHDCO	---	---	59.18 (G) 59.18 (S)	24.44 (S)	---	59.18 (G) 83.62 (S)	---	21.32	---	---	---	---

Sl. No.	Sector and Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loan converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
8.	TDFC	---	---	---	---	---	---	---	30.00	---	---	---	---
9.	TABCEDCO	---	---	---	---	---	---	30.15	77.23	---	---	---	---
10.	TN Women	---	---	---	108.96 (G)	---	108.96 (G)	---	---	---	---	---	---
11.	TUFIDCO	---	---	434.44 (G)	171.45 (G)	---	605.89 (G)	---	---	---	---	---	---
12.	TAMCO	---	---	---	0.58 (S)	---	0.58 (S)	40.00	44.91	---	---	---	---
	Sector wise total	1.62	---	494.38 (G) 59.18 (S)	280.61 (G) 30.02 (S)	---	774.99 (G) 89.20 (S)	75.65	575.54	---	---	---	---
	INFRASTRUCTURE												
13.	TIDCO	---	---	10.00 (G)	50.00 (G)	---	60.00 (G)	---	6.67	---	---	---	---
14.	SIPCOT	---	100.00	21.07 (G)	114.00 (S)	---	21.07 (G) 114.00 (S)	---	---	---	---	---	---
15.	GIE&IUC	---	---	2.50 (G)	---	---	2.50 (G)	---	---	---	---	---	---
	Sector wise total	0.00	100.00	33.57 (G)	50.00 (G) 114.00 (S)	---	83.57 (G) 114.00 (S)	---	6.67	---	---	---	---
	MANUFACTURING												
16.	SSL	---	0.43	---	---	---	---	---	---	---	---	---	---
17.	TN Handicrafts	---	---	0.78 (G)	0.04 (G)	---	0.82 (G)	---	---	---	---	---	---
18.	TASCO	---	---	---	---	---	---	22.61	7.01	---	---	---	---
19.	PSM	---	---	---	---	---	---	27.74	15.47	---	---	---	---
	Sector wise total	---	0.43	0.78 (G)	0.04 (G)	---	0.82 (G)	50.35	22.48	---	---	---	---

Audit Report No.4 (Commercial) for the year ended 31 March 2010

Sl. No.	Sector and Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loan converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
	POWER												
20.	TNPOWERFIN	28.00	---	---	---	---	---	---	---	---	28.00	---	28.00
21.	TANTRANSCO	0.05	---	---	---	---	---	---	---	---	---	---	---
22.	TANGEDCO	0.05	--	---	---	---	---	---	---	---	---	---	---
	Sector wise total	28.10	---	---	---	---	---	---	---	---	28.00	---	28.00
	SERVICE												
23.	TNCSC	4.74	---	520.01 (S)	4,160.00 (S)	---	4,680.01 (S)	---	66.00	---	---	---	---
24.	PSC	--	--	0.16 (G)	---	---	0.16 (G)	---	---	---	---	---	---
25.	ELCOT	---	---	---	6.76 (G)	---	6.76 (G)	---	---	---	---	---	---
26.	OMPC	---	---	0.01 (G)	---	---	0.01 (G)	---	---	---	---	---	---
27.	TASMAC	---	---	---	---	---	---	---	25.00	---	---	---	---
28.	MTC	36.81	---	51.79 (S)	---	---	51.79 (S)	---	---	---	---	---	---
29.	SETC	13.00	15.46	---	---	---	---	---	---	---	---	---	---
30.	TNSTC, Coimbatore	25.44	20.81	22.19 (S)	37.95 (S)	---	60.14 (S)	---	---	---	---	---	---
31.	TNSTC, Kumbakonam	2.75	---	---	57.21 (S)	---	57.21 (S)	---	---	---	---	---	---
32.	TNSTC, Salem	2.75	---	---	29.44 (S)	---	29.44 (S)	---	---	---	---	---	---
33.	TNSTC, Madurai	41.50	---	22.19 (G)	0.50 (G) 70.64 (S)	---	22.69 (G) 70.64 (S)	---	0.75	---	---	---	---
34.	Chennai Metro	160.00	341.00	---	---	---	---	---	---	---	---	---	---
	Sector wise total	286.99	377.27	22.36 (G) 593.99 (S)	7.26 (G) 4,355.24 (S)	---	29.62 (G) 4,949.23 (S)	---	91.75	---	---	---	---
	Grand Total (A)	316.71	477.70	552.58 (G) 654.77 (S)	337.91 (G) 4,499.26 (S)	0.47 (S)	890.49 (G) 5,154.50 (S)	126.00	696.44	---	28.00	---	28.00

Sl. No.	Sector and Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loan converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
	STATUTORY CORPORATION												
	POWER												
1.	TNEB	420.50	---	---	1,672.17 (S)	---	1,672.17 (S)	---	4,525.43	---	---	---	---
	Sector wise total	420.50	---	---	1,672.17 (S)	---	1,672.17 (S)	---	4,525.43	---	---	---	---
	Grand Total (A+B)	737.21	477.70	552.58 (G) 654.77 (S)	337.91 (G) 6,171.43 (S)	0.47 (S)	890.49 (G) 6,826.67 (S)	126.00	5,221.87	---	28.00	---	28.00
C.	Non working Government companies												
	FINANCE												
1.	TN CHIT	---	---	---	---	---	---	---	---	0.19	---	0.63	0.82
	Sector wise total	---	---	---	---	---	---	---	---	0.19	---	0.63	0.82
	SERVICE												
2.	TNFDCL	---	5.43	---	---	---	---	---	---	---	---	---	---
	Sector wise total	---	5.43	---	---	---	---	---	---	---	---	---	---
	Grand Total (A+B+C)	737.21	483.13	552.58 (G) 654.77 (S)	337.91 (G) 6,171.43 (S)	0.47 (S)	890.49 (G) 6,826.67 (S)	126.00	5,221.87	0.19	28.00	0.63	28.82

A

Subsidy includes subsidy receivable at the end of year.

‘G’ indicates Grants and ‘S’ indicates Subsidy.

Except in respect of companies which finalised their accounts for 2009-10 (Serial numbers 2, 3, 4, 6, 8, 9, 11, 12, 13, 14, 15, 17 to 20, 27 to 34 the figures are provisional and as given by the companies/corporations.

ANNEXURE - 4

(Referred to in paragraph 1.23)

Statement showing investment made by the State Government in PSUs whose accounts were in arrears

(₹ in crore)

Sl.No.	Name of the Company	Year up to which accounts finalised	Paid-up capital as per latest finalised accounts	Investment made by the State Government during the years for which accounts were in arrears				
				Year	Equity	Loan	Grant	Subsidy
WORKING PSUs								
1.	TAHDCO	2008-09	95.12	2009-10	---	---	---	24.44
2.	TN Women	2008-09	0.78	2009-10	---	---	108.96	---
3.	SSL	2006-07	34.54	2007-08 to 2009-10	---	12.43	---	---
4.	TN Handloom	2007-08	4.29	2009-10	1.62	---	---	---
5.	TN Civil Supplies	2008-09	39.01	2009-10	4.74	---	---	4,160.00
6.	ELCOT	2008-09	25.93	2009-10	---	---	6.76	---
7.	TNEB	2008-09	2,050.00	2008-09	320.50	---	---	---
				2009-10	100.00	---	---	1,672.17
NON-WORKING PSUs								
8.	TN Agro	2002-03	6.01	2003-04 to 2009-10	1.65	2.52	---	---
TOTAL			2,671.89		428.51	14.95	115.72	5,856.61

ANNEXURE-5

(Referred to in paragraph 1.15)

Statement showing financial position of Tamil Nadu Warehousing Corporation

(₹ in crore)

Particulars	2007-08	2008-09	2009-10 (Provisional)
A. LIABILITIES			
Paid-up capital	7.61	7.61	7.61
Reserves and surplus	42.15	44.08	51.63
Subsidy	0.17	0.17	0.17
Trade dues and current liabilities (including provision)	17.23	21.98	25.77
Deferred tax liabilities	0.21	0.18	0.18
Insurance fund	2.22	2.92	3.42
TOTAL	69.59	76.94	88.78
B. ASSETS			
Gross block	42.72	44.87	51.05
LESS: Depreciation	16.01	16.86	17.91
Net fixed assets	26.71	28.01	33.14
Capital works-in-progress	1.28	1.11	---
Current assets, loans and advances	41.60	47.82	55.64
TOTAL	69.59	76.94	88.98
C. CAPITAL EMPLOYED*	52.36	54.96	63.21

* Capital employed represents net fixed assets PLUS working capital

ANNEXURE-6

(Referred to in paragraph 1.15)

Statement showing working results of Tamil Nadu Warehousing Corporation

(₹ in crore)

	Particulars	2007-08	2008-09	2009-10 (Provisional)
1.	Income			
(a)	Warehousing charges	19.07	19.69	28.71
(b)	Other income	3.49	3.94	4.09
	TOTAL	22.56	23.63	32.80
2.	Expenses			
(a)	Establishment charges	9.60	16.78	16.48
(b)	Other expenses	5.46	5.52	6.55
	TOTAL	15.06	22.30	23.03
3.	Profit (+) / Loss (-) before tax	7.50	1.33	9.77
4.	Other appropriations/adjustments	(-)3.42	(-)1.63	(-)1.19
5.	Amount available for dividend	4.08	2.96	8.58
6.	Dividend for the year (excluding dividend tax)	0.50	0.46	0.46
7.	Total return on capital employed	4.08	2.96	8.58
8.	Percentage of return on capital employed	7.79	5.30	13.60

ANNEXURE-7
(Referred to in Paragraph 2.9)

**Statement showing financial position of TAHDCO for the five years ended
31 March 2010**

(₹ in lakh)

Sl.No	Particulars	2005-06	2006-07	2007-08	2008-09	2009-10 (Provisional)
I	Sources of Funds					
a)	Paid up capital	9,512.41	9,512.41	9,512.41	9,512.41	9,512.41
	Share Application	---	---	---	---	---
b)	Reserves and Surplus	1,959.48	2,028.59	2,214.33	1,600.15	1,499.53
c)	Borrowings	3,663.49	1,374.54	2,997.67	3,031.40	2,194.29
	Total	15,135.38	12,915.54	14,724.41	14,143.96	13,206.23
II	Application of funds					
a)	Gross Block	357.27	394.10	437.78	450.26	454.65
b)	Less Depreciation	232.17	256.03	288.67	310.76	329.80
c)	Net Fixed Assets	125.10	138.07	149.11	139.50	124.85
d)	Current Assets , Loans and Advances					
	Cash and Bank Balances	14,732.33	9,369.48	13,459.04	22,572.79	24,925.13
	Other current assets	1,659.35	2,103.57	2,669.74	3,017.27	3,442.23
	Loans and Advances	10,499.66	11,399.70	10,195.66	10,678.09	9,365.49
	Total	26,891.34	22,872.75	26,324.44	36,268.15	37,732.85
e)	Trade dues and other liabilities	11,881.06	10,095.28	11,749.14	22,263.69	24,651.47
	Net Current Assets	15,010.28	12,777.47	14,575.30	14,004.46	13,081.38
	Total	15,135.38	12,915.54	14,724.41	14,143.96	13,206.23
	Capital Employed	14,450.33	12,704.91	13,573.00	14,314.00	13,555.09
	Net Worth	11,471.89	11,541.00	11,726.74	11,112.56	10,891.94

Statement showing financial position of TABCEDCO for the five years ended 31 March 2010

(₹ in lakh)

	2005-06	2006-07	2007-08	2008-09	2009-10
SOURCES OF FUNDS					
Share Capital	1,227.01	1,227.01	1,227.01	1,227.01	1,227.01
Reserves and Surplus	262.25	323.17	494.29	505.69	666.00
Borrowings	3,021.03	3,532.58	4,992.21	7,366.43	7,726.23
TOTAL	4,510.29	5,082.76	6,713.51	9,099.13	9,619.24
APPLICATION OF FUNDS					
Fixed Assets	23.65	23.87	33.04	33.32	33.32
Less: Depreciation	14.94	16.96	24.23	26.41	28.03
Net Fixed Assets	8.71	6.91	8.81	6.91	5.29
Investments	---	15.00	15.00	15.00	15.00
Current Assets, Loans and Advances:					
Cash and Bank Balances	1,828.13	1,149.61	1,089.17	8,248.95	8,737.38
Loans and advances	2,648.78	3,815.75	5,416.78	6,116.32	6,544.65
Other Current Assets	154.87	186.06	417.28	544.22	668.01
Total current Assets	4,631.79	5,151.42	6,923.23	14,909.49	15,950.04
Less Current Liabilities and Provisions:					
Current Liabilities	120.97	77.70	213.23	5,811.72	6,329.75
Provisions	12.84	14.67	20.30	20.55	21.34
Total Current Liabilities and Provisions	133.81	92.38	233.53	5,832.27	6,351.09
Net Current Assets	4,497.97	5,059.04	6,689.70	9,077.22	9,598.95
Miscellaneous expenditure	3.61	1.81	---	--	---
Total	4,510.29	5,082.76	6,713.51	9,099.13	9,619.24
Capital employed	4506.69	5080.96	6,698.51	7,906.00	9,359.19
Net worth	1,485.65	1,548.37	1,721.30	1,732.70	1,893.01

**Statement showing financial position of TAMCO for the five years ended
31 March 2010**

(₹ in lakh)

	2005-06	2006-07	2007-08	2008-09	2009-10
SOURCES OF FUNDS					
Share Capital	5.01	5.01	5.01	205.01	205.01
Share Application	---	---	200.00	---	---
Reserves and Surplus	13.90	28.48	74.81	121.62	193.40
Borrowings	1,228.59	1,975.26	2,936.30	3,338.60	4,811.09
Total	1,247.50	2,008.75	3,216.12	3,665.23	5,209.50
APPLICATION OF FUNDS					
Fixed Assets	9.74	10.07	14.13	12.26	30.19
Less: Depreciation	5.69	6.79	5.85	2.64	5.12
Net Fixed Assets	4.05	3.28	8.28	9.62	25.07
Current Assets, Loans and Advances:					
Cash and Bank Balances	240.90	512.14	535.11	810.10	1355.47
Loans and advances	1,053.80	1,563.47	3,034.78	3,704.45	4,554.76
Total current Assets	1,294.70	2,075.61	3,569.89	4,514.55	5,910.23
Less Current Liabilities	51.25	70.14	362.05	858.94	725.80
Net Current Assets	1,243.45	2,005.47	3,207.84	3,655.61	5,184.43
Total	1,247.50	2,008.75	3,216.12	3,665.23	5,209.50
Capital employed	1,247.49	2,008.75	2,607.00	3,665.23	4,417.00
Net worth	18.91	33.49	279.82	326.63	369.56

ANNEXURE-8
(Referred to in Paragraph 2.9)

Statement showing working results of TAHIDCO for the five years ended 31 March 2010

(₹ in lakh)

Particulars	2005-06	2006-07	2007-08	2008-09	2009-10 (Provisional)
Income					
Centage	440.66	328.95	203.15	194.71	756.29
Staff assistance from SCA	556.83	654.10	1,020.74	1,243.17	801.34
Interest	952.72	788.02	932.61	1,125.63	943.36
Profit on sale of asset	0.53	0.15	0.07	0.78	0.51
Rent on premises	21.75	20.70	20.93	34.55	33.66
Other Income	32.52	40.03	28.69	20.68	19.55
Total	2,005.01	1,831.95	2,206.19	2,619.52	2,554.71
Expenditure					
Personnel Expenditure	997.49	983.05	1,223.88	1,437.88	1,557.63
Other Administrative expenditure	207.80	305.21	297.22	311.86	234.94
Interest	156.12	70.42	67.01	91.67	69.76
Depreciation	29.17	24.61	33.54	32.04	28.66
Provision for Doubtful Debts	171.74	13.70	385.88	559.37	353.77
Provision for Guarantee Commission	12.36	12.36	12.36	12.36	12.36
Loss on sale of fixed assets			0.57	0.75	
Total	1,574.68	1,409.35	2,020.46	2,445.93	2,257.12
Profit	430.33	422.60	185.73	173.59	297.59
Prior period adjustments	---	353.49	---	787.77	398.20
Net Profit	430.33	69.11	185.73	(-)614.18	(-)100.61

Statement showing working results of TABCEDCO for the five years ended 31 March 2010

(₹ in lakh)

	2005-06	2006-07	2007-08	2008-09	2009-10
A. INCOME					
Interest income*	185.68	234.22	392.31	479.94	377.73
Other income	3.48	3.67	3.20	4.10	199.26
Total A	189.16	237.89	395.51	484.04	576.99
B EXPENDITURE					
Employee Cost	23.37	26.20	34.35	32.05	29.78
Administrative expenses	65.20	80.93	198.46	279.54	257.63
Interest	56.18	67.32	83.15	96.49	128.07
Depreciation	1.74	2.08	7.27	2.18	1.62
Total B	146.49	176.53	323.23	410.26	417.10
Profit for the year (A-B)	42.67	61.36	72.28	73.78	159.89
Prior period Income	--	--	103.22	4.32	0.54
Prior period Expenditure	--	0.44	0.51	66.71	0.12
Net Profit	42.67	60.92	174.99	11.39	160.31
Interest from FD/SB	86.41	138.93	176.80	179.02	180.56

Statement showing working results of TAMCO for the five years ended 31 March 2010

(₹ in lakh)

	2005-06	2006-07	2007-08	2008-09	2009-10
B. INCOME					
Interest income	39.52	65.51	116.11	183.18	188.37
Other income	16.80	22.64	77.33	63.90	111.11
Total A	56.32	88.15	193.44	247.08	299.48
B EXPENDITURE					
Employee Cost	15.72	18.59	21.12	26.98	39.44
Administrative expenses	37.75	53.73	130.72	173.55	190.84
Depreciation	1.36	1.10	2.03	2.64	5.12
Total B	54.83	73.42	153.87	203.17	235.40
Profit for the year (A-B)	1.49	14.73	39.57	43.91	64.08
Prior period Expenditure	--	--	--	--	8.91
Net Profit	1.49	14.73	39.57	43.91	55.17
Interest from FD/SB	6.01	24.67	37.90	73.22	28.71

ANNEXURE-9
(Referred to in Paragraph 2.14)
Details of targets and achievement for the last five years ended 31 March 2010

Name of the Companies	2005-06	2006-07	2007-08	2008-09	2009-10
TAHDCCO					
Physical Target (In numbers)	2,47,900	2,44,149	2,24,660	1,71,555	1,16,800
Physical Achievement	1,68,532	2,37,440	1,22,230	70,473	83,966
Percentage of achievement to target	68.0	97.0	54.0	41.0	72.0
Financial Target (₹ in crore)	95.16	119.16	77.85	117.00	51.20
Financial Achievement	60.29	83.21	60.49	58.32	48.69
Percentage of achievement to target	63.0	70.0	78.0	50.0	95.0
TABCEDCO					
Physical Target (In numbers)	71,028	77,700	26,900	35,000	35,025
Physical Achievement	32,503	28,202	32,535	27,258	25,874
Percentage of achievement to target	46.0	36.0	121.0	78.0	74.0
Financial Target (₹ in crore)	24.86	21.26	30.00	30.00	30.00
Financial Achievement	11.28	20.24	30.09	18.56	32.73
Percentage of achievement to target	45.0	95.0	100.0	62.0	109.0
TAMCO					
Physical Target (In numbers)	5,316	9,608	21,000	9,320	9,200
Physical Achievement	5,317	7,284	10,473	9,832	9,576
Percentage of achievement to target	100.0	76.0	50.0	105.0	104.0
Financial Target (₹ in crore)	16.00	13.00	30.00	30.00	30.00
Financial Achievement	6.43	8.21	20.42	16.26	20.58
Percentage of achievement to target	40.0	63.0	68.0	54.0	69.0

ANNXURE-10
(Referred to in Paragraph 2.29)
Recovery performance of the companies

(₹ in crore)

Year	TAHDCO			TABCEDCO			TAMCO		
	Demand	Collection	Percentage of recovery	Demand	Collection	Percentage of recovery	Demand	Collection	Percentage of recovery
2005-06	N.A	N.A	---	11.41	10.80	94.65	1.81	1.62	89.50
2006-07	88.77	1.57	1.76	10.47	9.24	88.25	2.40	2.09	87.08
2007-08	93.96	1.40	1.49	14.70	14.70	100.00	6.85	6.37	92.99
2008-09	96.54	0.69	0.71	25.85	23.97	92.73	9.86	8.26	83.77
2009-10	N.A	N.A	---	N.A	N.A	---	13.46	12.64	93.91

ANNEXURE-11
(Referred to in Paragraph 3.2)

Statement showing installed capacity of generating units of the State of Tamil Nadu

(Figures in MW)

Sl. No.	Particulars	Installed Capacity as on 1 April 2005	Addition during 2005-10	Decrease/ Derrated during 2005-10	Installed Capacity as on 1 April 2010
1.	Own Power Stations				
	a) Thermal				
	i) Ennore	450	-	-	450
	ii) Tuticorin	1,050	-	-	1,050
	iii) Mettur	840	-	-	840
	iv) North Chennai	630	-	-	630
	b) Hydel	1,987	200	-	2,187
	c) Gas	424	92	-	516
	d) Wind Mill	19	-	2	17
	Total TNEB	5,400	292	2	5,690
2.	Independent Power Producers	1,426	273	-	1,699
3.	Share from Central Generating Stations	2,705	120	-	2,825
4.	Total State Sector (1)	5,400	292	2	5,690
5.	Total Others(2+3)	4,131	393	-	4,524
	Grand Total (MW) (4+5)	9,531	685	2	10,214

ANNEXURE-12
(Referred to in Paragraph 3.9)
Statement showing financial position of the Tamil Nadu Electricity Board

(₹ in crore)

Particulars	2005-06	2006-07	2007-08	2008-09	2009-10 [€]
A. Liabilities					
Paid up Capital	535.00	710.00	1,200.00	2,370.50	2,470.50
Reserves and reserve funds	4,944.68	5,752.82	6,681.62	7,419.99	8,429.39
Borrowings (Loan Funds)					
Long term loan	9,323.68	10,561.03	13,745.22	20,249.94	26,805.29
Short term loan	260.00	1,039.26	865.88	1,252.37	5,233.97
Current Liabilities & Provisions	8,720.04	9,554.59	10,661.01	12,045.78	14,900.87
Total	23,783.40	27,617.70	33,153.73	43,338.58	57,840.02
B. Assets					
Gross Block	19,907.01	21,565.91	23,503.56	25,247.27	27,148.26
Less: Depreciation	8,557.70	8,733.94	9,400.34	10,155.74	10,968.75
Net Fixed Assets	11,349.31	12,831.97	14,103.22	15,091.53	16,179.51
Capital works-in-progress	2,177.35	2,612.11	3,008.37	3,970.65	6,216.22
Investments & other assets	88.04	83.24	270.67	303.63	588.82
Current Assets, Loans and Advances	5,238.85	5,951.87	6,097.02	6,529.89	7,759.10
Accumulated losses	4,911.51	6,130.45	9,642.53	17,413.92	27,094.17
Subsidy receivable	18.34	8.06	31.92	28.96	2.20
Total	23,783.40	27,617.70	33,153.73	43,338.58	57,840.02

€ Provisional

ANNEXURE-13
(Referred to in Paragraph 3.10)
Statement showing working results of the Tamil Nadu Electricity Board

(₹ in crore)

S/No	Description	2005-06	2006-07	2007-08	2008-09	2009-10 [€]
1.	Income					
	Revenue from sale of power	12,718.98	14,455.23	15,672.85	15,425.60	16,765.30
	Revenue subsidy and grants	1,179.49	1,330.10	1,457.02	1,831.61	1,672.17
	Other income	450.66	319.56	378.56	386.64	408.41
	Total Income	14,349.13	16,104.89	17,508.43	17,643.85	18,845.88
2.	Own Generation (in MUs)	26,915	29,481	29,241	28,983	27,860
	Less: Auxiliary consumption (in MUs)	2,346	2,393	2,385	2,252	2,430
	Net Generation (in MUs)	24,569	27,088	26,856	26,731	25,430
	Add: Power Purchase in MUs)	29,811	34,082	37,574	37,984	45,027
	Total generation including power purchase (in MUs)	54,380	61,170	64,430	64,715	70,457
	Less: Transmission and Distribution Loss (in MUs)	9,788	11,011	11,597	11,650	12,682
	Net Units sold to Consumers (in MUs)	44,592	50,159	52,833	53,065	57,775
3.	Expenditure					
(a)	Fixed cost					
(i)	Employees cost	1,900.09	2,160.57	2,370.17	2,909.16	3,376.57
(ii)	Administrative and General expenses	199.93	205.91	242.33	224.80	253.67
(iii)	Depreciation	1,187.12	632.31	681.80	775.48	828.08
(iv)	Interest and finance charges	1,132.85	1,204.23	1,586.96	2,276.24	3,170.87
	Total	4,419.99	4,203.02	4,881.26	6,185.68	7,629.19
(v)	Less: Capitalised items	422.06	412.01	451.63	589.95	815.98
	Total	3,997.93	3,791.01	4,429.63	5,595.73	6,813.21
(vi)	Add: Other debits and prior period items [♦]	(-) 22.05	(-) 617.87	99.25	(-) 1604	6.71
	Total fixed cost	3,875.88	3,173.14	4,528.88	5,579.69	6,819.92
(b)	Variable cost					
(i)	Fuel consumption					
	Coal	2,814.61	3,059.88	3,353.53	4,095.11	3,868.38
	Oil	37.88	81.79	104.80	158.89	129.59
	Gas	144.69	153.20	98.79	228.61	240.02

€ Provisional
♦ Prior period adjustments (excluding power purchase transactions that have been treated as part of variable cost in the current year) and other debits have been treated as part of fixed cost.

Sl.No	Description	2005-06	2006-07	2007-08	2008-09	2009-10 ^e
	Naphtha	30.49	55.34	71.81	174.78	87.48
	Other fuel related cost including shortages/surplus	1.95	16.05	13.77	10.77	11.77
(ii)	Cost of water (Hydel/ thermal/ gas/others)	14.99	20.41	22.18	23.42	17.72
(iii)	Lubricants and consumables	6.99	10.30	13.14	11.64	7.36
(iv)	Maintenance	192.12	242.03	367.14	436.70	373.64
(v)	Total power purchase cost [#]	8,558.53	10,511.71	12,446.47	14,695.62	16,969.53
	Total Variable cost	11,802.25	14,150.71	16,491.63	19,835.54	21,705.49
C.	Total cost 3(a) + (b)	15,678.13	17,323.85	21,020.51	25,415.23	28,525.41
		(In ₹)				
4.	Realisation (per unit)	3.22	3.21	3.31	3.32	3.26
5	Fixed cost (per unit)	0.87	0.63	0.86	1.05	1.18
6(a)	Variable cost (per unit of generation)	1.61	1.64	1.84	2.34	2.27
6(b)	Variable cost (per unit of purchase)	3.50	3.76	4.04	4.72	4.60
6(c)	Weighted Average Variable cost (per unit)	2.65	2.82	3.12	3.74	3.76
7.	Total cost per unit {5+6(c)}	3.52	3.45	3.98	4.79	4.94
8(a)	Contribution (per unit of generation) {4-6(a)}	1.61	1.57	1.47	0.98	0.99
8(b)	Contribution (per unit of purchase) {4-6(b)}	(-)0.28	(-)0.55	(-)0.73	(-)1.40	(-)1.34
8(c)	Weighted Average Contribution (per unit) {4-6(c)}	0.57	0.39	0.19	(-)0.42	(-)0.50
9.	Profit (+)/Loss(-) (per unit) (4-7)	(-)0.30	(-)0.24	(-)0.67	(-)1.47	(-)1.68

Prior period adjustments relating to power purchase have been treated as part of variable cost in the current year.

ANNEXURE-14
(Referred to in Paragraph 3.14)
Statement showing operational performance of Tamil Nadu Electricity Board

Sl.No	Particulars	2005-06	2006-07	2007-08	2008-09	2009-10
		(MW)				
1.	Installed capacity					
(a)	Thermal	2,970	2,970	2,970	2,970	2,970
(b)	Hydel	1,987	2,184	2,187	2,187	2,187
(c)	Gas	424	424	424	516	516
(d)	Other	19	19	17	17	17
(e)	Purchase from Central Generating Stations and IPPs	4131	4501	4524	4524	4524
	TOTAL	9,531 *	10,098	10,122	10,214	10,214
2.	Peak demand *	9,375	8,860	10,334	9,799	11,125
	Percentage increase/decrease (-) over previous year	22.60	(-) 5.49	16.64	(-) 5.18	13.53
3.	Power generated	(MKWH)				
(a)	Thermal	18,795	21,228	21,355	21,023	19,882
(b)	Hydel	6,141	6,292	6,455	5,386	5,640
(c)	Gas	1,964	1,944	1,419	2,564	2,327
(d)	Other	15	17	12	10	11
	TOTAL	26,915	29,481	29,241	28,983	27,860
	Percentage increase/decrease (-) over previous year	1.76	9.53	(-)0.81	(-)0.88	(-) 3.87
	LESS: Auxiliary consumption					
(a)	Thermal	1,640	1,832	1,874	1,842	1,760
	(Percentage)	8.73	8.63	8.78	8.76	8.85
(b)	Hydel	583	439	428	260	514
	(Percentage)	9.49	6.98	6.63	4.83	9.11
(c)	Gas	123	122	83	150	156
	(Percentage)	6.26	6.28	5.85	5.85	6.71
	TOTAL	2,346	2,393	2,385	2,252	2,430
	(Percentage)	8.72	8.12	8.16	7.77	8.72
5.	Net power generated	24,569	27,088	26,856	26,731	25,430

* Installed capacity in April 2005 has been considered.

♣ As per report published (November 2010) by CEA – Integrated Resource Planning Division.

Sl.No	Particulars	2005-06	2006-07	2007-08	2008-09	2009-10
6.	Total demand (in MUs)	55,479	59,824	64,510	69,565	75,011
7.	Deficit (-)/Surplus (+) power (In MU)	(-)30,910	(-)32,736	(-)37,654	(-)42,834	(-)49,581
8.	Power purchased/Sold					
(a)	Within the State					
	(i) Government	8,492	8,865	8,647	7,791	9,015
	(ii) Private	11,200	14,912	19,308	20,936	24,572
(b)	Other States	10,119	10,305	9,619	9,257	11,440
	Total power purchased/sold	29,811	34,082	37,574	37,984	45,027
9.	Net Surplus (+)/Net Deficit (-)	(-)1,099	(+)1,346	(-)80	(-)4,850	(-)4,554

ANNEXURE-15

(Referred to in Paragraph 3.19)

(a) Statement showing time and cost over-run in respect of completed projects during 2005-10

S. No.	Phase-wise name of the Unit	Installed Capacity (in MW)	Scheduled completion as per DPR	Actual Date of completion/expected completion month of unit	Time overrun (in months)	Estimated cost as per DPR (₹. in crore)	Awarded Cost (₹. in crore)	Actual expenditure as on 31 October 2010 (₹. in crore)	Expenditure over and above estimate (9 - 7) (₹. in crore)	Percentage increase as compared to DPR $(10/7)*100$	Annual Generation (MU)	Loss of generation during the review period (MUs)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1.	Bhavani Kattalai Barrage-I (2 X 15 MW)	30	I-July 2003	I-Aug. 2006	37	90.62	216.05	216.05	125.43	138	17.40	24.65
			II-Oct 2003	II-Sept 2006	35							
2.	Perunchani Mini Power House (2 X 0.650)	1.30	I-Jan 1997	I-Mar 2006	86	3.09	6.23	13.06	9.97	323	1.15	1.05
			II-Jan 1999	II-Mar 2006								
3.	Amaravathi Mini Power House (2 X 2)	4.00	I-Jan 2002	I-July 2006	54	5.19	20.13	20.13	14.94	288	9.71	12.14
			II-Jan 2002	II-Sept.2006	56							
4	Pykara Ultimate Stage HEP (3X50)	150	I,II,III -Aug 1996	I,II and III - Sep. 2005	109	70.16	312.19	312.19	242.03	345	474.75	197.81
5	Valuthur Phase-II	92	Feb. 2008	Feb 2009	11	355.30	355.30	355.30	NIL	NIL	486.74	470.74
Total									392.37			706.39

(b) Statement showing time and cost over-run in respect of ongoing projects during 2005-10

S. No.	Phase-wise name of the Unit	Installed Capacity (in MW)	Scheduled completion as per DPR	Status of the project as of October 2010	Time overrun so far (in months)	Estimated cost as per DPR (₹. in crore)	Awarded Cost (₹. in crore)	Actual expenditure as on 31 October 2010 (₹. in crore)	Expenditure over and above estimate (9 - 7) (₹. in crore)	Percentage increase as compared to DPR (10/7)*100	Annual Generation (MU)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Bhavani Kattalai Barrage – II (2X15 MW)	30	February 2009	Work in Progress	20	99.15	400.59	326.43	227.28	229	83.39
2	Bhavani Kattalai Barrage.III (2 X 15 MW)	30	February 2009	Work in Progress	20	99.75	396.59	304.16	204.41	205	78.77
3	Bhavani Barrage – II (2 X 5 MW)	10	February 2010	Work in Progress	8	49.40	151.73	92.44	43.04	87	16.72
4	Periyar Vaigai Mini PH – I (2X2)	4	December 2009	Work in Progress	10	18.83	49.19	39.77	20.94	111	15.92
5	Periyar Vaigai Mini PH – II (2X1.25)	2.50	February 2009	Work in Progress	20	14.25	40.07	24.24	9.99	70	10.25
6	Periyar Vaigai Mini PH – III(2X2)	4.00	January 2010	Work in Progress	9	18.63	58.84	31.22	12.59	68	15.30
7	Periyar Vaigai Mini PH – IV(2.125)	2.50	January 2009	Work in Progress	9	15.00	46.66	25.84	10.84	72	10.38
	Total	360.30							529.09		

ANNEXURE-16
(Referred to in Paragraph 3.24)
Statement showing loss of generation due to inadequate fuel stock in
TTPS, MTTPS and ETTPS

Year	Name of the TPS	Forced outage/partial loss on account of want of fuel (coal) in hours	Estimated Loss of generation (in MU) *	Rate per Unit (₹/Unit)	₹ in crore
2008-09	TTPS	*	77.65	3.32	25.78
	MTTPS	*	161.75		53.70
	ETTPS	*	5.98		1.99
2009-10	TTPS	*	104.97	3.26	34.22
	MTTPS	*	205.65		67.04
	ETTPS	2,794.24	256.77		83.71
	Total		812.77		266.44

* The plants were operated on low loads and the loss of generation was accounted under partial loss. Hence duration of hours was not recorded.

ANNEXURE-17
(Referred to in Paragraph 3.27)
Statement showing year wise excess consumption of Coal, Gas and Naphtha

a) Thermal Stations

Sl. No.	Particulars	2005-06		2006-07		2007-08		2008-09		2009-10	
		1	Gross Generation (MTs)	7,674.14	8,083.29	7,974.38	7,850.33	7,166.61	7,166.61	7,166.61	7,166.61
2	Heat Consumption allowed by TNERC (Kcal/KWh)	ETPS	600.52	1,427.88	2,032.41	1,938.33	1,500.12	1,500.12	1,500.12	1,500.12	
		MTPS	6,518.90	6,812.83	6,691.97	6,458.96	6,390.56	6,390.56	6,390.56	6,390.56	
		NCTPS	4,001.13	4,904.40	4,656.54	4,775.09	4,825.12	4,825.12	4,825.12	4,825.12	
3	Actual heat consumption (Kcal/KWh)*	TTPS	2,492	2,495	2,543	2,555	2,551	2,551	2,551	2,551	
		ETPS	3,303	3,243	3,362	3,277	3,372	3,372	3,372	3,372	
		MTPS	2,538	2,524	2,502	2,517	2,528	2,528	2,528	2,528	
4	Coal consumption (MT)	NCTPS	2,451	2,450	2,453	2,456	2,466	2,466	2,466	2,466	
		TTPS	56,95,818	58,67,273	61,96,117	58,18,964	53,59,705	53,59,705	53,59,705	53,59,705	
		ETPS	5,76,180	12,89,200	19,73,800	18,17,119	15,10,607	15,10,607	15,10,607	15,10,607	
5	Average calorific value of coal (Kcal/Kg)	MTPS	41,81,874	46,11,100	44,97,375	44,11,200	45,67,905	45,67,905	45,67,905	45,67,905	
		NCTPS	25,53,863	32,80,728	30,02,032	32,26,760	33,57,644	33,57,644	33,57,644	33,57,644	
		TTPS	3,353	3,434	3,235	3,415	3,365	3,365	3,365	3,365	
6	Heat required from coal for generation (million Kcal) (1x2)	ETPS	3,385	3,411	3,394	3,396	3,266	3,266	3,266	3,266	
		MTPS	3,975	3,723	3,716	3,613	3,530	3,530	3,530	3,530	
		NCTPS	3,877	3,659	3,794	3,743	3,533	3,533	3,533	3,533	
7	Coal required for gross generation (MT) (6/5)	TTPS	188,24,665	198,28,310	195,61,154	192,56,859	175,79,694	175,79,694	175,79,694	175,79,694	
		ETPS	19,21,664	45,69,216	65,03,712	62,02,656	48,00,384	48,00,384	48,00,384	48,00,384	
		MTPS	162,97,250	170,32,075	167,29,925	161,47,400	159,76,400	159,76,400	159,76,400	159,76,400	
8.	Excess consumption of coal (MT) (4-7)	NCTPS	95,74,704	117,36,229	111,43,100	114,26,790	115,46,512	115,46,512	115,46,512	115,46,512	
		TTPS	56,14,275	57,74,115	60,46,725	56,38,905	52,24,278	52,24,278	52,24,278	52,24,278	
		ETPS	5,67,700	13,39,553	19,16,238	18,26,459	14,69,805	14,69,805	14,69,805	14,69,805	
9	Rate of coal (₹ Per MT) * (4-7)	MTPS	40,99,937	45,74,825	45,02,133	44,69,250	45,25,892	45,25,892	45,25,892	45,25,892	
		NCTPS	24,69,617	32,07,496	29,37,032	30,52,843	32,68,189	32,68,189	32,68,189	32,68,189	
		TTPS	81,543	93,158	1,49,392	1,80,059	1,35,427	1,35,427	1,35,427	1,35,427	
10	Value of excess coal consumed (8 x 9) (₹. in crore)	ETPS	8,480	NIL	57,562	NIL	40,802	40,802	40,802	40,802	
		MTPS	81,937	36,275	NIL	NIL	42,013	42,013	42,013	42,013	
		NCTPS	84,246	73,232	65,000	1,73,917	89,455	89,455	89,455	89,455	
Grand total - excess cost of fuel consumption - ₹322.35 crore		TTPS	2,174	2,157	2,212	2,982	2,717	2,717	2,717	2,717	
		ETPS	1,662	1,722	1,824	1,952	1,833	1,833	1,833	1,833	
		MTPS	2,372	2,148	2,276	2,729	2,551	2,551	2,551	2,551	
Grand total - excess cost of fuel consumption - ₹322.35 crore		NCTPS	2,028	1,816	1,944	2,365	2,180	2,180	2,180	2,180	
		TTPS	17,72	20,10	33,05	53,69	36,80	36,80	36,80	36,80	
		ETPS	1,41	NIL	10,50	NIL	7,48	7,48	7,48	7,48	
Grand total - excess cost of fuel consumption - ₹322.35 crore		MTPS	19,44	7,79	NIL	NIL	10,72	10,72	10,72	10,72	
		NCTPS	17,08	13,30	12,64	41,13	19,50	19,50	19,50	19,50	
		TTPS	17,08	13,30	12,64	41,13	19,50	19,50	19,50	19,50	

≠ Usage of oil which is only a secondary fuel during emergency situations and light up is not considered.

♥ Weighted average cost of both indigenous and imported coal for the year.

Audit Report No.4 (Commercial) for the year ended 31 March 2010

b) Gas Stations

Sl. No.	Particulars	2005-06	2006-07	2007-08	2008-09	2009-10	
		1	Gross Generation (MTs)	39.87	56.58	63.30	179.40
2	Heat Consumption allowed by TNERC (Kcal./KWh)	TKGTPS	572.86	704.23	676.68	707.74	532.33
		KGTPS	654.22	455.28	68.32	724.09	644.58
		VGTPS-I	697.41	727.87	610.52	703.50	684.60
		VGTPS-II ^e	-	-	-	249.78	377.39
		BBGTPS	2.830	2.830	2.830	2.830	2.830
3	Actual heat consumption (Kcal./KWh)	TKGTPS	1.950	1.950	1.950	1.950	1.950
		KGTPS	1.950	1.950	1.950	1.950	1.950
		VGTPS-I	1.950	1.950	1.950	1.950	1.950
		VGTPS-II	-	-	-	1.950	1.950
		BBGTPS	3.161	3.177	3.180	3.143	3.318
4	Fuel consumption (MT/ million sm ³ ⁺)	TKGTPS	2,150	1,863	1,890	1,887	1,894
		KGTPS	1,773	1,794	1,864	1,792	1,868
		VGTPS-I	1,707	1,865	1,863	1,813	1,804
		VGTPS-II	-	-	-	2,683	1,916
		BBGTPS	10,196	15,600	17,666	50,737	24,015
5	Average calorific value of Fuel (Kcal./Kg and Kcal./ksm ³)	TKGTPS	126	134	131	139	104
		KGTPS	126	88	13	138	109
		VGTPS-I	148	151	128	146	104
		VGTPS-II	-	-	-	70	82
		BBGTPS	10,572	10,572	10,572	10,572	10,572
6	Heat required from fuel for actual generation (lakh Kcal) (1x2)	TKGTPS	9,544	9,714	9,750	9,563	9,674
		KGTPS	9,254	9,355	9,475	9,407	9,453
		VGTPS-I	8,686	8,812	8,832	8,783	9,674
		VGTPS-II	-	-	-	8,774	8,805
		BBGTPS	1,12,832	1,60,121	1,79,139	5,07,702	2,45,276
7	Fuel required for gross generation (MT/ million sm ³) (6/5)	TKGTPS	11,17,077	13,73,256	13,19,526	13,80,093	10,38,036
		KGTPS	12,75,729	8,87,796	1,33,224	14,11,976	12,56,931
		VGTPS-I	13,59,950	14,19,347	11,90,514	13,71,825	13,34,970
		VGTPS-II	-	-	-	4,87,071	7,35,911
		BBGTPS	10,673	15,146	16,945	48,023	23,201
8.	Excess consumption of Fuel (MT) (4-7)	TKGTPS	117	141	135	144	107
		KGTPS	138	95	14	150	133
		VGTPS-I	157	161	135	156	138
		VGTPS-II	-	-	-	56	84
		BBGTPS	NIL	454	721	2,714	814
9	Rate of Fuel (₹ per MT/ ksm ³)	TKGTPS	9	NIL	NIL	NIL	NIL
		KGTPS	NIL	NIL	NIL	NIL	NIL
		VGTPS-I	NIL	NIL	NIL	NIL	NIL
		VGTPS-II	-	-	-	14	NIL
		BBGTPS	29,106	35,248	39,891	34,194	35,706
10	Value of excess Fuel consumed (8 x 9) (₹. in crore)	TKGTPS	2,336	4,018	3,986	3,836	5,900
		KGTPS	3,540	3,670	3,520	3,520	3,520
		VGTPS-I	3,270	3,420	2,840	4,370	4,780
		VGTPS-II	-	-	-	4,370	4,780
		BBGTPS	NIL	1.60	2.88	9.28	2.91
Grand total - excess cost of fuel consumption - ₹ 25.11 crore	TKGTPS	2.10	NIL	NIL	NIL	NIL	
	KGTPS	NIL	NIL	NIL	NIL	NIL	
	VGTPS-I	NIL	NIL	NIL	NIL	NIL	
	VGTPS-II	-	-	-	6.34	NIL	
	BBGTPS	-	-	-	-	NIL	

φ Commissioned during 2008-2009.

♣ Naptha (MT) in respect of BBGTPS and Natural Gas (Million sm³) in respect of TKGTPS, KGTPS and VGTPS.

ANNEXURE-18
(Referred to in Paragraph 3.29)
Statement showing excess manpower

Sl. No.	Particulars	2005-06			2006-07			2007-08			2008-09			2009-10		
		Thermal	Hydel	Gas	Thermal	Hydel	Gas	Thermal	Hydel	Gas	Thermal	Hydel	Gas	Thermal	Hydel	Gas
1	Sanctioned strength	10,821	3,455	381	10,819	3,345	381	10,835	34,16	383	10,809	3,404	381	11,052	3,383	381
2	Manpower as per norms	5,227	3,855	227	5,227	3,909	227	5,227	3,914	227	5,227	3,914	227	5,227	3,914	276
3	Actual manpower	8,208	2,433	322	7,764	2,493	307	7,454	2,410	323	7,221	2,268	324	7,195	2,181	358
4.	Excess(+)/Shortage(-) of manpower with reference to National Electricity Plan norms	2,981	(-)1,422	95	2,537	(-)1,416	80	2,227	(-)1,504	96	1,994	(-)1,646	97	1,968	(-)1,733	82
5	Expenditure on manpower (₹ in crore)	146.09	23.29	8.07	146.80	26.80	8.18	160.63	28.47	10.21	211.13	31.19	11.32	210.38	47.35	16.85
6.	Extra expenditure with reference to norms (₹ in crore) [(5/3) x (4)]	53.06	NIL	2.38	47.97	NIL	2.13	47.99	NIL	3.03	58.30	NIL	3.39	57.54	NIL	3.86
Total extra expenditure ₹279.65 crore																

ANNEXURE-19

(Referred to in Paragraph 3.33)

Statement showing the low capacity utilisation of Hydel stations

Name of the Power House	Installed capacity (in MW)	Operated capacity (in MW)	Loss of generation		Reasons for low capacity utilisation	
			Period	MUs		Value (₹. In crore)
Periyar Power House – Unit – II	35	26	2007-2008 to 2009-2010	36.18	11.99	The Axial vibration in the Machine-II which persisted since April 2007 was not rectified till date (November 2010). The Board replied that after completing the uprating works in unit-II, the enhanced capacity would be achieved.
Lower Mettur Barrage Power House –III	30	26.6 / 22	2005-2006 to 2009-2010	38.07	13.53	The river training work (February 2005 to May 2007) done at a cost of ₹2.38 crore to improve the generation was not successful because no scientific analysis of the reasons for shortfall in generation was carried out. The Board replied that the loss of generation was due to backing up of water at down stream of BPH-IV. The fact remained that the water availability was not improved even after Board carrying out river training works.
Lower Mettur Barrage Power House –IV	30	22	2006-2007 to 2009-2010	102.79	33.57	The experts opined (December 2006) that river training works at a cost of ₹25 to ₹30 crore would improve the generation. The Board did not take up the work citing cost constraints. As the Board has been incurring average loss of generation of 25.7 MUs <i>per annum</i> , it would have been beneficial to carry the river training works and reach the full generation level.
Thirunurthy Dam Mini PH and Amaravathy Small Hydro PH	3 X 0.650 and 2 X 2	-	2005-2006 to 2009-2010	0.71	0.23	Absence of dedicated feeders for evacuating the power generated from the two power houses led to tripping of generating machines caused by feeders. The Board replied that sub station was under construction.
Perunchani PH	1.30		2006-2007 to 2009-2010	14.64	4.81	In Unit I, absence of dedicated feeders led to power evacuation problems. Poor workmanship in execution of the project also caused frequent loss of generation. In Unit-II, continuous run of the unit for 72-hours at full load was yet to be carried out (November 2010) by the contractor even after a lapse more than four years leading to non-operation of the unit to the rated capacity (0.650 MW) till date (November 2010). The Board replied that it had proposed to erect the feeders for unit-I and the contractor for unit-II had been addressed to complete the pending works
Total				192.39	64.13	

ANNEXURE-20
(Referred to in Paragraph 3.34)

Loss of generation due to avoidable forced outages in Hydel stations

Sl.No.	Name of the Hydel station	Period of forced outages	Loss of generation (In MU/s)	Value (₹ in crore)	Audit analysis of reasons for forced outages
1.	Lower Mettur Barrage Power House-I	2005-10	10.52	3.43	The trash rack cleaning system to prevent debris was unsuccessful since September 2005. But the Board had not installed alternate trash rack till date (November 2010). Board replied that the installation of trash rack machine was already proposed.
2.	Bhavani Katalalai Barrage Power House Unit-II	September 2008	2.18	0.72	The main turbo generators commissioned in October 2006 failed in September 2008 due to stator coil earth fault on account of poor workmanship which was rectified by another contractor in September 2008. Board replied that the cost of repair would be recovered from the supplier of generator.
3.	Lower Mettur Barrage Power House -II	2006-07 and 2008-09	5.83	1.90	The Board did not follow preventive maintenance schedules resulting in repeated occurrence of stator coil problems. Board replied that the works referred to in audit were of special nature which required expertise for rectification. The fact remained that the same was not rectified even after two years.
4.	Kundah Power House-III, Unit-II	February to June 2007	98.25	32.52	Delay in placement of purchase order and the subsequent delay in issue of amendment regarding replacement of burnt stator coil resulted in loss of generation. Board replied that the loss of generation was due to non availability of water. The reply was not convincing because there was generation during the said period in Kundah Unit I and III. Kundah Unit II was lying in between these two units and hence the water would be available for the intermediary unit also.
5.	Punachi Mini Power House Unit-I and II	2006-07 to 2009-10	3.50	1.14	Non-rectification of repeated problems in NDE bearing (Unit-I) and failure of thrust pad (Unit-II)
6.	Aliyar Mini Power House, Unit-II	Shutdown of 207 days from August 2009	3.00	0.98	The contractor did not take up repair of Unit-II to set right the defects noticed during the guarantee period (upto December 2009). The rectification work was completed only in June 2010.
			123.28	40.69	

ANNEXURE-21

{Referred to in Paragraph 3.36 (a)}

Statement showing delay in capital maintenance of thermal units

Sl. No.	Station Name	Unit	When last done	When due	When done	Delay
1	TTPS	I	January 2004	February 2009	March 2010	13 months
		II	November 2001	November 2006	January 2009	25 months
		III	January 2001	January 2006	December 2005	-
		IV	October 2003 (medium overhaul only – previous capital overhaul done in 1999-2000)	October 2008	Yet to be taken up (May 2010)	19 months
		V	February 2005	February 2010	Yet to be taken up (May 2010)	Three months-
2	NCTPS	I	November 2004	November 2009	Yet to be taken up (May 2010)	Six months
		II	January 2004	January 2009	October 2007	-
		III	---	March 2006	October 2006	Seven months
		I	July 1998	July 2003	February 2006	30 months
3.	MTPS	II	November 2001	November 2006	September 2008	21 months
		III	September 2002	September 2007	Yet to be taken up (May 2010)	32 months
		IV	November 2003	November 2008	Yet to be taken up (May 2010)	18 months
		I	January 1995	January 2000	January 2007	84 months
4.	ETPS	II	July 1995	July 2005	April 2006	Nine months
		III	April 2001	April 2006	May 2006	One month
		IV	November 2000	November 2005	October 2007	23 months
		V	November 2001	November 2006	Yet to be taken up (May 2010)	42 months

ANNEXURE-22

(Referred to in paragraph 4.17.1)

Statement showing paragraphs/reviews for which explanatory notes were not received

Sl. No.	Name of the Department	1999-2000	2000-01	2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	Total
1.	Energy	---	---	---	---	---	---	---	---	9	7	16
2.	Co-operation, Food and Consumer Protection	---	---	---	---	---	---	---	---	---	2	2
3.	Highways and Minor ports	---	---	---	---	---	---	---	---	---	1	1
4.	Industries	1	1	1	---	---	---	---	---	3	3	9
5.	Micro, Small and Medium Enterprises	---	---	---	---	---	---	---	---	---	2	2
6.	Transport	---	---	---	---	---	---	---	---	---	1	1
7.	Environment and Forests	---	---	---	---	---	---	---	---	---	2	2
8.	Prohibition and Excise	---	---	---	---	---	---	---	---	---	1	1
9.	Information Technology	---	---	---	---	---	---	---	---	---	2	2
10.	Agriculture	---	---	---	---	---	---	---	---	---	1	1
11.	General	---	---	---	---	---	---	---	---	---	2	2
	TOTAL	1	1	1	---	---	---	---	---	12	24	39

ANNEXURE-23

(Referred to in paragraph 4.17.3)

Statement showing the department-wise outstanding inspection reports

Sl. No	Name of Department	Number of PSTUs	Number of outstanding IRs	Number of outstanding paragraphs	Years from which paragraphs outstanding
1.	Industry	13	34	101	2005-06
2.	Micro, Small and Medium Enterprises	4	11	38	2004-05
3.	Information Technology	4	7	40	2005-06
4.	Information and Tourism	1	1	1	2009-10
5.	Agriculture	1	1	4	2007-08
6.	Public (Ex-servicemen)	1	3	6	2007-08
7.	Prohibition and Excise	1	2	4	2007-08
8.	Rural Development and Panchayatraj	2	6	13	2005-06
9.	Energy	1	1	1	2008-09
10.	Municipal Administration and Water Supply	1	1	2	2007-08
11.	Transport	7	16	69	2007-08
12.	Animal Husbandry	1	2	4	2007-08
13.	Health and Family Welfare	2	5	13	2007-08
14.	Adi Dravidar and Tribal Welfare	1	3	26	2006-07
15.	Backward Classes, Most Backward Classes and Minority Welfare	2	4	8	2007-08
16.	Home	1	1	3	2009-10
17.	Public Works	1	1	10	2007-08
18.	Highways and Minor Ports	2	6	49	2006-07
19.	Handloom, Handicrafts, Textiles and Khadi	3	5	11	2007-08
20.	Environment and Forests	3	4	7	2006-07
21.	Co-operation, Food and Consumer Protection	2	4	10	2007-08
22.	Tamil Nadu Electricity Board	1	557	2238	2002-03
	Grand Total	55	675	2658	

ANNEXURE-24

(Referred to in paragraph 4.17.3)

Statement showing the department-wise draft paragraphs/reviews, reply to which were awaited

Sl. No	Name of Department	Number of draft paragraphs	Number of reviews	Period of issue
1.	Industries	1	---	May 2010
2.	Energy	7	1	April, May, June, September 2010
3.	Information Technology	1	---	May 2010
4.	Highways and Minor Ports	2	---	May 2010
5.	Adi dravidar & Tribal Welfare and BC, MBC and Minorities Welfare	---	1	July 2010
TOTAL		11	2	